



**POWER COMPANY OF KARNATAKA LTD.
(Govt., of Karnataka undertaking)**

Notice Inviting Bids (NIB) for Purchase of Morning & Evening Peak power on 'Firm basis' from 1st October 2011 to 31st May 2012 by Karnataka Discoms (Procurer(s)) from various Licensed Traders /Generators/State utilities /CPPs /Distribution licensees/ SEBs.

1. Introduction and Background

Power Company of Karnataka Limited (PCKL) invites bids on behalf of **Karnataka Discoms (Procurer(s))** viz., BESCO, MESCOM, GESCOM, HESCO and CESC, Mysore for purchase of peak power during the following Block periods for the period from 1st October 2011 to 31st May 2012 from various State Utilities/Licensed Traders /Generators/ CPPs / Distribution licensees / SEBs subject to Minimum Bid Capacity at Interconnection Point.

Block	Duration of supply	Quantum in MW (Requisitioned capacity)
Block "A"	Morning Peak: 7 AM to 10 AM	400 MW
Block "B"	Evening Peak : 7 PM to 10 PM	740 MW

Minimum Bid capacity at Interconnection Point: 50 MW for Generators located outside Karnataka State from a single Generation Source, and 10 MW for Generators located in Karnataka State from a single Generation Source.

Bid Capacity shall be constant for the entire contract period (1st October 2011 to 31st May 2012) during each Block subject to Minimum Bid Capacity.

The contracted power shall be scheduled at the Interconnection point (as defined in Annexure-I "General Terms and Conditions") by the Successful Bidder

(Seller). The implemented schedule of the concerned RLDC/SLDC, shall be treated as power delivered to Discoms (Procurer(s) subject to following:

- In case of Transmission System Constraint/Corridor Congestion, the Implemented Schedule shall be deemed as the Contracted capacity for such duration.
- In case of Generator outages, power shall be arranged from alternate source at the same rate as indicated in the Lol. If implemented schedule is less than the contracted capacity, the Bidder shall pay compensation as per clause 13 of General Terms and Conditions.

Any variation between schedule and actual power injection shall be to the account of such Successful Bidder (Seller).

The Bidder should have firm and readily available capacity to supply power to Discoms from 1st October 2011 to 31st May 2012. The bidder shall quote tariff at the Interconnection point (as defined in Annexure-I "General Terms and Conditions"). Bidder(s) shall ensure availability of necessary infrastructure / ground work for evacuation of power from Interconnection Point to Delivery Point before participating in the Bid.

2. Submission of Bid

The Bid shall comprise of the following:

PART "A" - Envelope I – Non- Financial Bid comprising of:

- i) Covering letter.
- ii) Unconditional acceptance for "General Terms and Conditions for Sale of power by Bidders" as set out in Annexure-I.
- iii) Quantum of power offered in the prescribed format as set out in Annexure-II.
- iv) Letter of Authorization issued by the Bidding Company in favour of the authorized person signing the Bid.
- v) DD drawn in favour of Additional Director (Projects), PCKL, Bangalore for non-refundable tender fee of Rs. 10,000/- (inclusive of VAT).

- vi) DD drawn in favour of Additional Director (Projects), PCKL, Bangalore for Bid Security (EMD) of Rs. 5,000 (Five Thousand only) per MW of maximum offered capacity in either of the Blocks.
- vii) In case Bidders being Traders – shall furnish the copy of the Lol received from the Generator along with back to back Agreement entered into with the Generator and copy of the Trading License issued by CERC/KERC.
- viii) In case Bidders being Generators: The Bidder shall submit the documentary evidence regarding commissioning of the Power Station by competent authority.

PART “B” Envelope II – Financial Bid

1. The Bidder shall submit Financial Bid duly signed by the Authorized person as at **Annexure III** indicating the complete details like source of supply, Trading Margin, route to Delivery Point for which open access approval shall be taken by bidder. The tariff shall be quoted at the Interconnection Point. Bid Capacity shall be constant for the entire contract period (1st October 2011 to 31st May 2012) in each Block subject to Minimum Bid Capacity.
2. The Bidder shall participate in both the Blocks or either of the Blocks. The Bids are to be submitted in a single closed cover envelope containing Envelope I (Non-Financial Bid) and Envelope II (Financial Bid) each one duly closed separately. Envelope I (Non-Financial Bid) should be transcript as **“Non-Financial Bid for purchase of peak power by Karnataka Discoms for the period from 1st October 2011 to 31st May 2012”** and Envelope II (Financial Bid) shall contain Financial Bid as at **Annexure III** and transcript as **“Financial Bid for purchase of peak power by Karnataka Discoms for the period from 1st October 2011 to 31st May 2012”**.

The Bids shall reach PCKL at the following address on or before 14:30 Hrs on 18th August 2011. PCKL shall not be responsible for any delay in receipt of the Bid. Any Bid received after the Last date and Time of submission Bid shall be returned unopened.

The Additional Director (Projects),

Power Company of Karnataka Limited, Room No. 503, 5th Floor, KPTCL Building, Kaveri Bhavan, Bangalore 560 009, Phone: 080 - 22107489

Fax: 080 – 22218930.

The Non-Financial Bid (Part “A”) shall be opened on 18th August 2011, 15:30 Hrs at 3rd Floor, Conference Hall, KPTCL Building, Kaveri Bhavan, Bangalore.

Bidders who are found qualified in “Part A” shall be considered for opening of “Part B” of the Bid.

The Financial Bid (Part “B”) shall be opened on 24th August 2011, 15:30 Hrs at 3rd Floor, Conference Hall, KPTCL Building, Kaveri Bhavan, Bangalore.

The representatives of the bidders may be present at the time of opening of the bid, if they so desire.

The Bid submitted by the Bidder and all correspondence and documents relating to the bid shall be written in English Language duly signed by the Authorized person on all the pages.

This notice of Bid, together with the Annexures and Schedules herein shall be hereinafter referred to as the "Bid Document".

3. Methodology of Bid Evaluation

Bids as at Annexure III shall be evaluated separately for each of the Blocks on the basis of landed cost at Delivery Point considering the POC rates applicable for short term slab as notified by CERC vide its order no. L-1/44/2010-CERC dated 29-06-2011, POC losses as notified by NLDC for the period commencing from 8th August 2011 to 14th August 2011 and other applicable open access charges as notified by CERC from time to time.

Based on the landed cost, the LOI's will be awarded to one or more bidders to meet the maximum power requirement of Discoms.

For the avoidance of the doubt it is clarified that:

- (a) In case Generator is connected to STU, the Transmission Charges, if any, for transmitting power from the Interconnection Point to the Injection Point shall be borne by the Seller and no transmission charges for such intrastate transmission link shall be added for evaluation.
- (b) In case of Injection Point being a CTU Interface, applicable transmission charges of injection State (Generator/Home State injection POC charges) and Karnataka withdrawal POC charges applicable for short term slab as notified by CERC vide its order no. L-1/44/2010-CERC dated 29-06-2011 and as amended from time to time from such CTU Interface up to the Delivery Point shall be added to the Tariff.
- (c) In case of Injection Point being a Delivery Point, the transmission charges/transmission losses shall neither be added for evaluation purpose nor shall be payable by the Procurer(s) during the term of the contract.
- (d) The other applicable open access charges like RLDC charges and application fee as notified by CERC shall be added for evaluation.
- (e) The transmission losses (POC losses) as notified by NLDC for the period commencing from 8th August 2011 to 14th August 2011 from the Interconnection Point upto delivery point shall be added for the evaluation purpose.

The Procurer(s) shall have the provision to increase/decrease the Requisitioned Capacity by upto 20%. Any increase/decrease exceeding 20% of the Requisitioned Capacity, can be made only with the approval of the Appropriate Commission (KEREC).

4. Contract Documents

PCKL shall intimate the award of supply of power to the Bidder(s) whose bid has been accepted through a Letter of Intent (LoI). The LoI shall be construed as a binding contract during the period of contract.

5. Bid Security (EMD):

The Bidder shall have to submit EMD of Rs. **5,000/- (Rs. Five Thousand only) per MW** of maximum offered capacity in either of the Blocks in the form of Crossed Demand Draft issued by any Nationalized/Scheduled Bank drawn in favour of Additional Director (Projects), PCKL, payable at Bangalore.

The EMD shall be forfeited:

- (i) If Bidder withdraws or modifies bid during Bid Validity Period
- (ii) For non-submission of Contract Performance Guarantee by Successful Bidder.

The EMD shall be refunded to the unsuccessful bidders within **30** days of expiry of Bid validity period.

The EMD of the Successful Bidders shall be refunded after furnishing Contract Performance Guarantee.

No interest shall be paid on the EMD amount.

6. Contract Performance Guarantee (CPG):

The successful bidder (Seller) shall have to furnish Contract Performance Guarantee within fortnight from the date of award (LOI) at Rs. One Lakh (Rs. One Lakh only) per MW for the maximum awarded quantum in either of the Blocks.

The CPG shall be in the form of Bank Guarantee issued by any Nationalized/Scheduled Bank and valid for the period of Contract with a claim period of 1 month after the expiry of contract period.

In the event, the Contract Performance Guarantee is not furnished within the stipulated date, the Bid Security (EMD) submitted against the Notification shall be forfeited.

The Contract Performance Guarantee provided by the successful bidder (Seller) shall be forfeited for non-performing the contractual obligations.

The Contract Performance Guarantee shall be released within 30 days after completion of Contract Period.

7. Compliance to the terms and conditions.

The Bidders are advised to ensure that the bid is fully compliant with the requirements specified and terms and conditions contained in the Bid document.

No deviation from these conditions is permissible and a bid with any deviation shall be summarily rejected. The acceptance of General Terms and Conditions (as defined in Annexure I) attached as **Annexure-II** shall be submitted in **Part A** of the Bid.

8. PCKL right to accept/reject the bid

PCKL reserves the right to reject any or all bids or to accept any bid in full or part, at its sole discretion, without assigning any reasons whatsoever thereof. For the avoidance of doubt, it is clarified that PCKL also reserves the right to alter the quantities of power/split the quantities of power, amongst more than one selected bidder for the same period in either of the Blocks. The decision of PCKL shall be final and binding on the bidders in this regard.

Such acceptance/rejection of any or all bids or alteration of the quantities of power/splitting of quantum of power, amongst more than one selected bidder shall not make PCKL liable to any claim or action of whatever nature, including but not limited to, a claim for reimbursement of costs incurred by any such bidder in preparation of the bid.

9. Schedule of Events:

Event	Schedule
Date of Notification of Bid Document	1 st August 2011 (Monday)
Submission of written clarification/amendments if any, on the Bid Document by the Bidders.	8 th August 2011 (Monday)
Pre-Bid Meeting(s) (if required) at 3 rd Floor, Conference Hall, KPTCL Building, Kaveri Bhavan, Bangalore-09	11 th August 2011 (Thursday)

Revision of Bid Document (if required) and issuance of revised Bid Document	12 th August 2011 (Friday)
Bid submission	By 14:30 Hrs, 18 th August 2011 (Thursday)
Opening of Non Financial Bids at 3 rd Floor, Conference Hall, KPTCL Building, Kaveri Bhavan, Bangalore-09	15:30 Hrs , 18 th August 2011 (Thursday)
Opening of Financial Bid of Qualified Bidders at 3 rd Floor, Conference Hall, KPTCL Building, Kaveri Bhavan, Bangalore-09	15.30 Hrs, 24 th August 2011 (Wednesday)
Short-listing of Successful Bidder(s) and issue of LOI	30 th August 2011 (Tuesday)
Signing of Bid Document	15 th September 2011 (Thursday)

10. Modification of the Bid Documents

PCKL reserves the right to modify any part of the terms and conditions of the Bid Document by issuing amendments prior to the submission of the bid by the bidder ("Amendment"). Any Amendment shall form part of the Bid Document, and shall be binding on them.

Consequent to issue of new Regulations (applicable for short term procurement) by competent Authority, the bid document shall be suitably amended with mutual consent in writing by both the parties during the period of contract.

11. Confidentiality

Bidders shall treat the Bid Documents and contents therein as strictly confidential. It is clarified that for a period of 3 months no disclosures of the Bid Document should be made about the contents of this offer/Letter/NIB together with all its Annexures and Schedules by the Bidder(s) to any third person.

12. Bid Validity Period

The offer shall remain valid for a period of 90 days from the date of submission of bid ("Bid Validity Period") and the Bidders shall have no right

to withdraw the offer or alter any terms and conditions during the period of validity.

In case the bidder withdraws or alter any terms and conditions during the validity period or for non-submission of Contract Performance Guarantee, EMD shall be forfeited. Contract Performance Guarantee shall be forfeited for failure to meet contractual obligations/non supply of power.

13. Governing Law

All matters arising out of or in conjunction with the Bid Document and/or the bidding process shall be governed by and construed in accordance with Indian law and the courts of Bangalore, Karnataka shall have exclusive jurisdiction.

14. Disclaimer

Neither PCKL nor its employees or consultants shall be liable to any Bidder or any other person under any law including the Law of Contracts, Tort, the Principles of Restitution or Unjust Enrichment or otherwise for any loss, expense or damage which may arise, or be incurred, or suffered, in connection with the bid, or any matter that may be deemed to form part of the NIB or any other information supplied by or on behalf of PCKL/Discoms or its employees or consultants. For the avoidance of doubt it is expressly clarified that this Bid Document is an offer to bid and is subject to the award of Letter of Intent (LoI) by PCKL/Discoms.

General Terms and Conditions

Terms and conditions for sale of power by bidders shall be as under:-

1. Quantum & Contracted Capacity (Contracted Power):**1.1 : Quantum:**

Power Company of Karnataka Limited (PCKL) invites bids on behalf of **Karnataka Discoms** (Procurer(s)) viz., BESCOM, MESCOM, GESCOM, HESCOM and CESC, Mysore for purchase of peak power during the following Block periods for the period from 1st October 2011 to 31st May 2012 subject to Minimum Bid Capacity at Interconnection Point.

Block	Duration of supply	Quantum in MW
Block "A"	Morning Peak: 7 AM to 10 AM	400 MW
Block "B"	Evening Peak : 7 PM to 10 PM	740 MW

Minimum Bid capacity at Interconnection Point: 50 MW for Generators located outside Karnataka State from a single Generation Source, and 10 MW for Generators located in Karnataka State from a single Generation Source.

Bid Capacity shall be constant for the entire contract period (1st October 2011 to 31st May 2012) during each Block subject to Minimum Bid Capacity.

The Bidder shall participate in both the Blocks or either of the Blocks.

1.2. Contracted Capacity (Contracted Power):

The contracted power shall be scheduled at the Interconnection point (as defined in Annexure-I "General Terms and Conditions") by the Successful Bidder (Seller). The implemented schedule of the concerned RLDC/SLDC, shall be treated as power delivered to Discoms (Procurer(s)) subject to following:

- In case of Transmission system Constraint/Corridor Congestion, the Implemented Schedule shall be deemed as the Contracted capacity for such duration.
- In case of Generator outages, power shall be arranged from alternate source at the same rate as indicated in the Lol. If implemented schedule is less than the contracted capacity, the Bidder shall pay compensation as per clause 13 of General Terms and Conditions.

Any variation between schedule and actual power injection shall be to the account of such Successful Bidder (Seller).

The Bidder should have firm and readily available capacity to supply power to Discoms from 1st October 2011 to 31st May 2012. The bidder shall quote tariff at the Interconnection point (as defined in Annexure-I "General Terms and Conditions"). Bidder(s) shall ensure availability of necessary infrastructure / ground work for evacuation of power before participating in the Bid.

2. Interconnection Point:

Interconnection Point shall mean the point where the power from the Power Station switchyard bus of the Bidder is injected into the interstate/intrastate transmission system(including the dedicated transmission line connecting the power station with the interstate/intrastate transmission system);

3. Injection Point:

Injection Point shall mean either the CTU Interface for Generators located outside the State of Karnataka or the Delivery Point for Generators located in the State of Karnataka.

4. Delivery Point:

Delivery Point shall mean the STU Interface(s) within the region of the Procurer(s), where power is delivered to the Procurer(s) after it is injected by the Seller at the Interconnection Point;

5. Tariff:

Tariff for the offered power shall be quoted by bidder in the manner as per "Financial Bid" in Annexure-III. The bidder shall quote the tariff at the Interconnection Point upto three (3) decimals. Bid Capacity shall have to be constant for the entire contract period (1st October 2011 to 31st May 2012) in each Block subject to Minimum Bid Capacity. The Bidder shall participate in both the Blocks or either of the Blocks.

6. Transmission Charges (POC Charges or POC Rates) & Transmission Losses (POC Losses):

- (a) In case Generator is connected to STU, the transmission charges, if any, for transmitting power from the Interconnection Point to the Injection Point shall be borne by the Seller and no transmission charges for such intrastate transmission link shall be payable by the Procurer(s) during the term of the contract.
- (b) In case of Injection Point being a CTU Interface, applicable transmission charges of injection State (Generator/Home State injection POC charges) and Karnataka withdrawal POC charges applicable for short term slab as notified by CERC vide its order no. L-1/44/2010-CERC dated 29-06-2011 and as amended from time to time from such CTU Interface up to the Delivery Point shall be reimbursed by procurer(s).
- (c) In case of Injection Point being a Delivery Point, the transmission charges/transmission losses shall not be payable by the Procurer(s) during the term of the contract.
- (d) The applicable open access charges as notified by CERC from time to time shall be reimbursed by the procurer(s).
- (e) The Transmission Losses (POC losses) as notified by NLDC from time to time, from the Interconnection Point upto delivery point shall be borne by the Karnataka Discoms (procurer(s)).

- (f) The Bidder shall be responsible to seek open access approval from the competent authority from the Interconnection Point upto Delivery Point. However, such open access shall be applied only in the name of one Discom i.e. BESCO indicating as “**internalized**”.

If the power is routed through alternate source/ Region, any additional charges and losses if any, due to cancellation of existing corridor and booking of new corridor etc., shall be to the account of Bidders.

7. Scheduling and Energy Accounting

The Contracted Capacity (Contracted Power) shall be scheduled at the Interconnection point (as defined in Annexure-I “General Terms and Conditions”) by the Successful Bidder (Seller). The implemented schedule of the concerned RLDC/SLDC, shall be treated as power delivered to Discoms (Procurer(s) subject to following:

- In case of Transmission line Constraint/Corridor Congestion, the Implemented Schedule shall be deemed as the Contracted capacity for such duration.
- In case of Generator outages, power shall be arranged from alternate source at the same tariff as indicated in the Lol. If implemented schedule is less than the contracted capacity, the Bidder shall pay compensation as per clause 13 of General Terms and Conditions.

Any variation between schedule and actual power injection shall be to the account of such Successful Bidder (Seller).

Final Energy accounting shall be as per the monthly REA/SLDC issued by the concerned RPC/SLDC.

8. Billing and Payment:

8.1 Billing

Bidders shall raise provisional bills on fortnightly basis for the energy scheduled corresponding to fortnightly period on PCKL/Discom's. The final bill shall be based on monthly REA/SLDC issued by the concerned RPC/SLDC.

8.2 Payment

PCKL/Discom shall make the payment to Successful Bidder(Seller) on 7th day from the date of receipt of the fortnightly energy bills in PCKL/Discom's office. In the event if the receipt of the energy bills in PCKL/Discom's office being holiday, the next working day shall be reckoned as the date of receipt of Bills. If the due date of payment happens to be a holiday, the immediate next working day shall be considered as the due date for payment. In case of timely payment by PCKL/Discoms, adjustment for the admissible rebate as per Clause No. 8.4 hereinafter shall be made while making the payment against the bill.

8.3 Payment Security Mechanism:

The Discoms shall provide revolving Letter of Credit equivalent to 80% of the fortnightly average energy corresponding to Contracted Capacity at the tariff indicated in the Lol. The Letter of Credit shall be provided within 15 days of submission of Contract Performance Guarantee by the Successful Bidder (Seller).

Where necessary, the Letter of Credit may also be substituted by an unconditional and irrevocable Bank Guarantee or an equivalent instrument as mutually agreed by the Procurer(s) and the Seller.

8.4 Rebate for Prompt Payment by PCKL/Discoms:

Bidders shall allow 2% rebate only on energy bill(s) amount excluding trading margin, if PCKL/Discoms make full payment to Bidders on or by 7th day from the date of receipt of bill in PCKL/Discom's office. If payments are made by PCKL/Discoms after 7 days within a period of 1 month from the date of receipt of bill in PCKL/ Discom's office, a rebate of 1% shall be allowed.

8.5 Surcharge for late payment

Payment of surcharge @ 1.25% (one and quarter percent) per month shall be leviable on all the dues remaining unpaid for more than 30 days from the date of receipt of the bill.

9. Force Majeure:

Any restriction imposed by RLDC/SLDC in scheduling of power due to breakdown of Transmission/Grid constraint shall be treated as Force Majeure without any liability on either side. The Force Majeure condition shall not include Generator Outages and the restriction imposed by the SLDC or any other Competent Authority due to increase in consumption of the Seller State or for any other reason.

10. Termination Clause:

In the event of non-supply of power by the Successful Bidder (Seller) in either of the Blocks for continuous period of 7 days or non-continuous period of 15 days in a span of 30 days during Contract Period and failure to comply with the contractual obligations, the contract shall be terminated by encashing Contract Performance Guarantee without further notice.

Discoms shall have the right to terminate the Contract by giving a Termination Notice to the Successful Bidder (Seller) in writing of at least fifteen (15) days. In the event of Early Termination by the Discom's, the Discom's shall pay penalty to the Successful Bidder (Seller) at the rate of 1/10th of the Contract Performance Guarantee Amount. The termination of the Contract shall take effect upon the expiry of the last date of the said notice period ("Termination Date"). Upon termination, the contractual obligations of the Discoms shall cease to exist.

11. Dispute resolution Mechanism:

Except where expressly provided to the contrary in the Letter of Intent / Bid Document and any matter or dispute or difference of whatsoever nature, howsoever arising under, out of or in connection with the Letter of Intent / Bid Document (collectively called 'Disputes') between the parties herein shall be resolved by mutual consent and if the matter is not resolved within 30 days or such extended period as mutually agreed upon, then such Dispute shall be submitted for adjudication to the **Karnataka Electricity Regulatory Commission** as provided in Electricity Act 2003 .

Notwithstanding the existence of any disputes and differences referred to adjudication, the parties hereto shall continue to perform their respective contractual obligations.

12. Jurisdiction

The courts at Bangalore in Karnataka shall have exclusive jurisdiction for matters arising out of this Bid Document.

13. Compensation clause

Without prejudice to the provisions of Force Majeure,

a. Compensation payable by Seller to Karnataka Discoms.

- i. In case, declared capacity is less than 80% of contracted capacity on monthly basis, the Successful Bidder (Seller) shall pay a compensation for such shortage of energy in a month @ 150 paise per kwh to Discoms (Procurers).

b. Compensation payable by Karnataka Discoms to Seller.

- i. In case, off-take by Discoms (Procurers) is less than 80% of Contracted Capacity or Declared Capacity whichever is lower on monthly basis, the Discoms (Procurers) shall pay compensation for such shortage of energy in a month @ 150 paise /kwh to the Seller.

Annexure II

To be given on the official letter head of the Bidder's (Envelope – I)

Acceptance of General terms and Conditions as defined in Annexure I (To be signed by the authorized person of the bidder)

We/I have carefully gone through the Bid Document and satisfied ourselves/myself and hereby confirm that our/my offer strictly conforms to the requirements of the Bid Document and all the terms and conditions are acceptable to us.

Month	Morning peak power (MW) (7:00 AM to 10:00 AM)			Evening Peak power (MW) (7:00 PM to 10:00 PM)		
	G1	G2	Gn	G1	G2	Gn
Source of Supply						
1 st October 2011 to 31 st May 2012						

G1, G2..... Gn are the Generation Sources

We confirm that all the terms and conditions of our Bid are valid for acceptance for a period of Ninety (90) days from the Bid Submission Date.

Signature of Authorized Signatory:

Name:

Designation:

Company Name & Seal of Bidding Company

Annexure-III

Financial Bid (Envelope – II)

Quantum of Morning peak power (7:00 AM to 10:00 AM) and Evening Peak Power (7:00 PM to 10:00 PM) on 'Firm Basis' from 1st October 2011 to 31st May 2012.

Particulars	Morning Peak			Evening Peak		
	G1	G2	Gn	G1	G2	Gn
Quantum in MW subject to minimum bid capacity at interconnection point. Minimum Bid capacity at Interconnection Point: 50 MW for Generators located outside Karnataka State from a single Generation Source, and 10 MW for Generators located in Karnataka State from a single Generation Source. Bid Capacity shall have to be constant for the entire contract period (1 st October 2011 to 31 st May 2012) during each Block subject to Minimum Bid Capacity.						
Source of Supply						
Rate in Rs/unit at Interconnection Point restricted to 3 decimals. excl. Trading Margin (in Figures and words)						
Trading Margin in Rs/unit						
Details of Interconnection Point						
Details of Injection Point						
Region and State in which Injection Point is located						
Indicate State STU System if involved to transmit power between Interconnection Point and Injection Point						
% Transmission loss in STU System *						
Name of the Regional ISTS involved between Injection point and Delivery Point						

Name of the Regions involved and their Losses**						
Open Access Charges						
Generator/Home State injection POC charges in Rs. per unit						
No. of RLDC's involved						
(iii) No. of SLDC's involved						
iv) Application fee						

G1, G2..... Gn are the Generation Sources

*Losses to be mentioned as per the relevant Tariff Order of the Appropriate Commission as on 7 days prior to Bid Submission. The Bidder shall have to provide documentary evidence.

** POC losses shall be as notified by NLDC for the period commencing from 8th August 2011 to 14th August 2011 from the Interconnection Point upto delivery point.

Instructions:

- a) The Bidder may quote for any quantum of power up to the Requisitioned Capacity for the full contract period but not less than the Minimum Bid Capacity.
- b) The Bidder shall quote tariff at Injection Point, if bidder is supplying power from State Utilities.
- c) All pages of this Format shall be signed by the authorized Person
- d) The contents of this format shall be clearly typed.
- e) The numerical mentioned in this format shall be both in figures and words.
- f) The Generation Source cannot be changed by the bidder without prior approval by Procurer(s).

Company Name & Seal of Bidding Company