

KARNATAKA ELECTRICITY REGULATORY COMMISSION  
BANGALORE

Notification No: K.E.R.C./RP/D/07/08 dated: 12th March, 2008

Sub: Amendment to Clause 4.0 (c) of Safety Standards for Distribution System notified along with the Grid Code / Distribution Code - 2005.

**Preamble**

The Karnataka Electricity Regulatory Commission (KERC) has issued the Karnataka Electricity Grid Code - 2005 along with the Distribution Code and Standards for Transmission System and Distribution System and the same was published in Karnataka Gazette on 26.1.2006.

In terms of clause 1.5.1 of the Distribution Code any user of the Distribution Licensee to whom the provisions of the Distribution Code apply, and for any reason unable to comply with the same, shall promptly refer the matter to the KERC, justifying his action. In this regard the Commission has received several representation from the general public regarding certain difficulties experienced in implementation of Safety Standards for Distribution System

In order to consider the representations of the general public, the provision under Clause 4.0 (c) of Safety Standards for Distribution System restricting construction of buildings below EHT lines requires certain amendment.

As per Clause 1.3.4 (b) of Distribution Code, the "Review Panel" established by the Distribution Licensees shall have to review all such suggestions for amendments to the DISTRIBUTION CODE and send proposals to the Commission for necessary action.

In this regard the Commission has addressed several letters to ESCOMs to establish a "Review Panel" to review all the suggestions for amendments. However, ESCOMs have not established the "Review Panel" and have not proposed any amendment the above provision. The Commission has also addressed a Demi-official letter to the MD KPTCL and Chairman of all ESCOMs to instruct all the M.D s. of ESCOMs to take immediate action to form the "Review Panel". Thereafter the K.P.T.C.L. has accorded approval to constitute the "Review Panel" vide Order No: K.P.T.C.L./B28/3891/2007-08 dated: 16.1.2008. However, the Review Panel is yet to look into the grievance of the general public and thereby the representations of the general public are yet to be addressed.

Meanwhile the subject of 'Formation of a Review Panel' by ESCOMs was discussed in the 18<sup>th</sup> Meeting of the Commission Advisory Committee held on 17. 4. 2007. The need to amend Clause 4.0 (c) of Safety Standards for Distribution System to address the problems of applicants seeking power supply for installations constructed below EHT lines was also discussed in the said meeting.

As there is no response from the ESCOMs, and also several representations received from the general public seeking power supply for installations constructed below EHT lines are pending with the Commission, it is felt necessary to initiate necessary action to mitigate the problem of the general public and to initiate action to amend the above Clause under the above provision.

Accordingly, the draft amendments to the above Clause were issued by the Commission and were circulated among all the Stakeholders to elicit their views / suggestions and comments. The Commission has received response from 10 persons, which include K.P.T.C.L. and ESCOMs. The Commission has considered these views / suggestions and has thus finalized the amendments.

In exercise of the powers conferred by section 86(1)(h) of the Electricity Act 2003 (Central Act 36 of 2003) and all powers enabling it in that behalf, the Karnataka Electricity Regulatory Commission hereby makes the following Code further to amend Karnataka Electricity Grid Code - 2005

**I. Title and commencement:**

- a) This Code may be called the Karnataka Electricity Grid Code (First Amendment) - 2008.
- b) This shall come into force from the date of publication in the official gazette of Karnataka and will be in force unless amended otherwise.

- II. Amendments to the following Section of Karnataka Electricity Grid Code - 2005 :** The existing provisions of Clause 4.0 (c) of Safety Standards for Distribution System notified along with the Grid Code / Distribution Code - 2005 as in column 2 of the Table below shall stand substituted by the provisions as in column 3 of the Table below.

Clause No.	As existing	As proposed for amendment																		
1	2	3																		
4.0 (c)	Buildings shall not be constructed under EHT Lines. In case the buildings are to be constructed near LT or HT Lines, with bare wires, the following minimum clearances shall be maintained.	4.0 (c) (i) In case the buildings constructed / to be constructed under EHT Lines, provisions of clearances as stipulated under Rule 80 of the IE Rules 1956 (Annex-1) shall be adhered to till the CEA finalizes the CEA (Measures relating to Safety and Electric Supply) Regulations, 2007. Thereafter the provisions as in the final notification of the above Regulations of CEA shall be adhered to.																		
	<table border="1"> <thead> <tr> <th data-bbox="404 409 686 475">Particulars</th> <th data-bbox="686 409 838 475">For LT Lines (Mtr)</th> <th data-bbox="838 409 973 475">For 11 KV Lines (Mtr)</th> </tr> </thead> <tbody> <tr> <td data-bbox="404 475 686 619">a) Minimum height of any conductor of an overhead line across any street</td> <td data-bbox="686 475 838 619">5.8</td> <td data-bbox="838 475 973 619">6.1</td> </tr> <tr> <td data-bbox="404 619 686 763">b) Minimum height of any conductor of an overhead line along any street</td> <td data-bbox="686 619 838 763">5.5</td> <td data-bbox="838 619 973 763">5.8</td> </tr> <tr> <td data-bbox="404 763 686 940">c) Minimum height of any conductor (bare) of an overhead line erected elsewhere</td> <td data-bbox="686 763 838 940">4.6</td> <td data-bbox="838 763 973 940">4.6</td> </tr> <tr> <td data-bbox="404 940 686 1117">d) Minimum height of any conductor (insulated) of an overhead line erected elsewhere</td> <td data-bbox="686 940 838 1117">4.0</td> <td data-bbox="838 940 973 1117">4.0</td> </tr> <tr> <td data-bbox="404 1117 686 1294">e) Minimum clearance of an overhead conductor from buildings</td> <td data-bbox="686 1117 838 1294">3.5(2.5)* (Vertical) 1.8(1.2)* (Horizontal)</td> <td data-bbox="838 1117 973 1294">4.5(3.7)* (Vertical) 1.8(1.2)* (Horizontal)</td> </tr> </tbody> </table>	Particulars	For LT Lines (Mtr)	For 11 KV Lines (Mtr)	a) Minimum height of any conductor of an overhead line across any street	5.8	6.1	b) Minimum height of any conductor of an overhead line along any street	5.5	5.8	c) Minimum height of any conductor (bare) of an overhead line erected elsewhere	4.6	4.6	d) Minimum height of any conductor (insulated) of an overhead line erected elsewhere	4.0	4.0	e) Minimum clearance of an overhead conductor from buildings	3.5(2.5)* (Vertical) 1.8(1.2)* (Horizontal)	4.5(3.7)* (Vertical) 1.8(1.2)* (Horizontal)	4.0 (c) (ii) In case the buildings are constructed / to be constructed near LT or HT Lines, with bare wires, the following minimum clearances shall be maintained:
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Note: 1) The clearances indicated in the IE Rules have been increased to have better safety margin in view of the large number of accidents taking place. In case these clearances cannot be maintained, Aerial Bunched Cables shall be used

\* The figures in brackets are as per IE Rules, 1956.

2) The Licensee shall obtain an undertaking on stamped paper of Rs.100/- from the prospective consumers to maintain the vertical and Horizontal clearance as noted above. In case of violation of the provisions stipulated under the above Clause, power supply to such of the installations shall be disconnected with 15 days' prior notice.

By order of the Commission  
Secretary

Karnataka Electricity Regulatory Commission.

**Annex-1**

**Extract of Rule No.80 of the IE Rules, 1956**

**80. Clearances from buildings of high and extra-high voltage lines-**

(1) Where a high or extra-high voltage overhead line passes above or adjacent to any building or part of a building it shall have on the basis of maximum sag a **VERTICAL CLEARANCE** above the highest part of the building immediately under such line, of not less than-

(a) for high voltage lines upto and including 33,000 volts 3.7 metres

(b) for extra-high voltage lines: 3.7 metres plus 0.3 metre for every additional 33,000 volts or part thereof.

(2) The **HORIZONTAL CLEARANCE** between the nearest conductor and any part of such building shall, on the basis of maximum deflection due to wind pressure, be not less than-

(a) for high voltage lines upto and including 11,000 volts: 1.2 metres

(b) for high voltage lines above 11,000 volts and up to and including 33,000 volts: 2.0 metres

(c) for extra-high voltage lines: 2.0 metres plus 0.3metre for every additional 33,000 volts for part thereof.

[EXPLANATION-For the purpose of this rule, expression " building" shall be deemed to include any structure, whether permanent or temporary.]

Note: The provisions of clearances as stipulated under Rule 80 of the IE Rules 1956 which are noted above shall be adhered to till the CEA finalizes the CEA (Measures relating to Safety and Electric Supply) Regulations, 2007. Thereafter the provisions as in the final notification of the above Regulations of CEA shall be adhered to.

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**KARNATAKA ELECTRICITY REGULATORY COMMISSION  
BANGALORE**

Notification No: K.E.R.C. /COS/D/07/08 dated: 14th March, 2008

**Amendments to the various Clauses of Conditions of Supply of Electricity of the Distribution Licensees in the State of Karnataka**

**PREAMBLE**

K.E.R.C., vide its order No.D/07/4/901 dated: 2.6.2006, has communicated approval to ESCOMs to notify the Conditions of Supply of Electricity of the Distribution Licensees in the State of Karnataka in the Gazette and the same is notified in the Karnataka Gazette on 17<sup>th</sup> June 2006. BE SCOM has represented to the Commission on 25<sup>th</sup> Oct. 2007 regarding certain difficulties being experienced in implementation of a few Clauses of Conditions of Supply of Electricity of the Distribution Licensees in the State of Karnataka and has sought approval for amendment. In the meanwhile, the Ministry of Power, Govt. of India has issued amendment to the Electricity Act 2003 on 13.6.2007. These amendments are required to be incorporated in the Conditions of Supply of Electricity of the Distribution Licensees in the

State of Karnataka. The notification dated: 7<sup>th</sup> Feb. 2005 issued by the Govt. of Karnataka in respect of Appellate Authority for redressal of Appeal cases has also been superseded by notification dated: 22<sup>nd</sup> May 2007. This also necessitates amendments to the existing Conditions of Supply of Electricity of the Distribution Licensees in the State of Karnataka

In order to incorporate the above, draft amendments to the appropriate clauses were issued by the Commission and were circulated among all the Stakeholders to elicit their views / suggestions and comments. The Commission has received response from 9 persons, which include BESCO and HESCO. The Commission has considered these views / suggestions and has finalized the amendments.

In exercise of the powers conferred by section 16 of the Electricity Act 2003 (Central Act 36 of 2003) read with Condition 7.3 of the K.E.R.C. (Conditions of Licence for ESCOMs) Regulations, 2004 and all powers enabling it in that behalf, the Karnataka Electricity Regulatory Commission hereby makes the amendments to the following clauses of Conditions of Supply of Electricity of the Distribution Licensees in the State of Karnataka.

II. Title and commencement:

- This may be called the First amendment to the Conditions of Supply of Electricity of the Distribution Licensees in the State of Karnataka.
- This shall extend to the whole of the state of Karnataka
- This shall apply to all the Licensees engaged in the business of distribution of electricity under Section 14 of the Electricity Act, 2003 and the Consumers of electricity.
- This shall come into force from the date of publication in the official gazette of Karnataka and will be in force unless amended otherwise.

II. Amendments to the following clauses of Conditions of Supply of Electricity of the Distribution Licensees in the State of Karnataka as in column 3 of the Table below shall stand substituted by the provisions as in column 4 of the Table below.

Sl. No.	Clause No.	As existing	As Amended
1	2	3	4
1	4.02(4)	Power supply from only one source shall be provided to the premises of the Applicant.	Power supply to building /premises either HT or LT or combination of HT&LT through separate distinct service mains can be arranged from a single source with the provision of a common isolation point. The service main cables shall have distinct identity and separation. Metering arrangements shall be at the ground floor only. Power supply to different types of consumers in building/premises can be arranged through separate VLs having common isolation point. While doing so, the Licensee shall obtain an undertaking from the Consumer / Consumers for ensuring safety arising out of providing supply to that premises through different services.

Sl. No.	Clause No.	As existing	As Amended
1	2	3	4
2	4.04 (x)	In Bangalore, Mysore, Mangalore and Hubli-Dharwad, and Shimoga - Bhadravathi Corporation limits and at such other places as may be notified by the Licensee from time to time with due approval of the Commission, the service main shall be laid by underground cables only.	<p>In the following places and at such other places as may be notified by the Licensee from time to time with due approval of the Commission, the service main shall be laid by under ground cables only: -</p> <p><b>BESCOM:</b></p> <ol style="list-style-type: none"> <li>1) Bruhat Bangalore Mahanagara Palike area.</li> <li>2) Chitradurga CMC area.</li> <li>3) Davanagere CMC area.</li> <li>4) Tumkur CMC area.</li> <li>5) Kolar CMC area.</li> <li>6) Robertsonpet CMC area.</li> </ol> <p><b>CESC:</b></p> <ol style="list-style-type: none"> <li>1) City Municipal Corporation area of Mysore City.</li> <li>2) Hassan CMC area.</li> <li>3) Mandya CMC area.</li> <li>4) Chamarajanagar CMC area.</li> </ol> <p><b>GESCOM:</b></p> <ol style="list-style-type: none"> <li>1) Municipal Corporation area of Gulbarga.</li> <li>2) Yadgir TMC area.</li> <li>3) Shahabad TMC area.</li> <li>4) Bidar CMC area.</li> <li>5) Basavaklyan TMC area.</li> <li>6) Raichur CMC area.</li> <li>7) Sindhanur TMC area.</li> <li>8) Koppal TMC area.</li> <li>9) Gangavathi CMC area.</li> <li>10) Hospet CMC area.</li> <li>11) Bellary CMC area.</li> </ol> <p><b>HESCOM:</b></p> <ol style="list-style-type: none"> <li>1) Municipal Corporation area of Hubli-Dharwad.</li> <li>2) Municipal Corporation area of Belgaum.</li> <li>3) Bijapur CMC area.</li> <li>4) Gadag-Betgeri CMC area.</li> </ol> <p><b>MESCOM:</b></p> <ol style="list-style-type: none"> <li>1) Municipal Corporation area of Mangalore.</li> <li>2) Shimoga CMC area.</li> <li>3) Bhadravathi CMC area.</li> <li>4) Udupi CMC area.</li> <li>5) Chikkamagalur CMC area.</li> </ol>
3	9.07 (5)	Suitable and easily accessible space near the main entrance shall be provided at a height of 0.6 Mt to 1.6 Mt above the ground level for energy metering at the ground floor /cellar floor	Suitable and easily accessible space near the main entrance shall be provided at a height of 0.6 Mt to 1.6 Mt above the ground level for energy metering at the ground floor only. However, this is not applicable to the existing installations where power supply has already been provided.

Sl. No.	Clause No.	As existing	As Amended
1	2	3	4
4	9.07 (9)	For calculation purposes, all fractional loads shall be rounded off to the nearest quarter KW. Ex. (i) 7.1 KW to be rounded off to 7.0 KW (ii) 7.15 KW to be rounded off to 7.25 KW.	For the purpose of calculation of load, fraction of a KW shall be rounded off to next higher KW
5	32.04(ii)	The initial Agreement period of the power supply Agreement shall be as noted below: - (ii) All HT installations: <b>5 years</b>	The initial Agreement period of the power supply Agreement shall be as noted below:- (ii) All HT installations: <b>2 years</b>
6	34.02	Reduction in contract demand / sanctioned load: (Except IP set Installations under LT category) During the Agreement period initial or extended, the Consumer is entitled to get his contract demand / sanctioned load reduced by executing a fresh Agreement. The reduction shall be given effect to from the meter reading date following the expiry of two months period from the date of registration of his application for reduction of contract demand / sanctioned load along with fresh Agreement for reduced contract demand / sanctioned load duly making payment of registration cum processing fee as prescribed under Clause. 30.01. However, the Consumer shall continue to pay minimum charges if any, till the expiry of the initial Agreement period.  The same Conditions shall also be applicable for requisitions in case of temporary reduction of contract demand / sanctioned load as per provision in power supply Agreements subject to a maximum period of six months only.  <b>Note:</b> The officers who are empowered to sanction permanent power supply are also empowered to approve reduction of CD/sanctioned load to the same extent.	Reduction in contract demand / sanctioned load/ Surrender of RR No (Installation): (Except IP set Installations under LT category) During the Agreement period initial or extended, the Consumer is entitled to get his contract demand / sanctioned load reduced by executing a fresh Agreement. The reduction shall be given effect to from the meter reading date following the expiry of two months period from the date of registration of his application for reduction of contract demand / sanctioned load along with fresh Agreement for reduced contract demand / sanctioned load duly making payment of registration cum processing fee as prescribed under Clause. 30.01.  The same Conditions shall also be applicable for requisitions in case of temporary reduction of contract demand / sanctioned load as per provision in power supply Agreements subject to a maximum period of six months only.  <b>Note:</b> The officers who are empowered to sanction permanent power supply are also empowered to approve reduction of CD /sanctioned load to the same extent.

Sl. No.	Clause No.	As existing	As Amended
1	2	3	4
7	39.02	<p>The Licensee shall permit conversion of an existing HT installation to an LT installation if the sanctioned load is less than 50 KW / 67 HP subject to the following Conditions.</p> <p>a) An application shall be made.</p> <p>b) A fresh Agreement applicable to the LT class of supply shall be executed and other requirements as may be applicable to this class of supply shall be complied with.</p> <p>c) Arrangement shall be made by the Consumer for installation of the LT metering equipment at a suitable place acceptable to the Licensee</p> <p>d) The LT Tariff shall be applicable from the meter reading date following the date of service on LT and the HT Agreement stands terminated from that date.</p> <p>e) This is not permitted with in the initial guaranteed period.</p> <p>f) Contractor's completion-cum-test report shall be furnished if there is any change in the wiring.</p> <p>g) The Consumer shall pay the charges for conversion as per Clause 30.12 (c) as applicable to the category of installation.</p>	<p>The Licensee shall permit conversion of an existing HT installation to an LT installation if the sanctioned load is less than 50 KW / 67 HP subject to the following Conditions.</p> <p>a) An application shall be made.</p> <p>b) A fresh Agreement applicable to the LT class of supply shall be executed and other requirements as may be applicable to this class of supply shall be complied with.</p> <p>c) Arrangement shall be made by the Consumer for installation of the LT metering equipment at a suitable place acceptable to the Licensee</p> <p>d) The LT Tariff shall be applicable from the meter reading date following the date of service on LT and the HT Agreement stands terminated from that date.</p> <p>e) This is not permitted with in the initial guaranteed period.</p> <p>f) Contractor's completion-cum-test report shall be furnished if there is any change in the wiring.</p> <p>g) The Consumer shall pay the charges for conversion as per Clause 30.12 (c) as applicable to the category of installation.</p> <p>Note: However, the maximum load limit in case of commercial or mixed loads and residential apartments / complexes shall be adhered to as stipulated under Note (a) of Clause 3.1.1 (A) of K.E.R.C. (Recovery of Expenditure for Supply of Electricity) Regulations, 2004 as amended from time to time.</p>
3	42.01(i) (a)	<p><b>IN CASE OF INSTALLATIONS WITH ELECTRONIC TRIVECTOR METER AND OPTED FOR DEMAND BASED TARIFF: -</b></p> <p>If the Maximum Demand recorded is in excess of the sanctioned load indicated in the power supply Agreement, the Consumer shall on demand pay to the Licensee for such extra-recorded demand, at one and half times the Tariff applicable. The penal charges shall be restricted to that particular month only.</p>	<p><b>IN CASE OF INSTALLATIONS WITH ELECTRONIC TRIVECTOR METER AND OPTED FOR DEMAND BASED TARIFF:</b></p> <p>If the Maximum Demand recorded is in excess of the sanctioned load indicated in the power supply Agreement, the Consumer shall on demand pay to the Licensee for such extra-recorded demand, at two times the Tariff applicable. The penal charges shall be restricted to that particular month only.</p>

Sl. No.	Clause No.	As existing	As Amended
1	2	3	4
9	42.01(ii)	<p><b>IN CASE OF INSTALLATIONS WITH ELECTRONIC TRIVECTOR METER AND NOT OPTED FOR DEMAND BASED TARIFF</b></p> <p>In the case of existing installations where an Electro Mechanical Meter is replaced by an Electronic Trivector Meter, if the M.D. recorded is in excess of the sanctioned load that is indicated in the power supply Agreement, during the very first month's meter reading immediately after fixing the Electronic Trivector Meter, then the Consumer shall on demand pay to the Licensee for such extra recorded demand at <b>one and half times</b> the Tariff applicable for such period as may be deemed justified in the circumstances of any given case subject to a maximum period of six months.</p>	<p><b>IN CASE OF INSTALLATIONS WITH ELECTRONIC TRIVECTOR METER AND NOT OPTED FOR DEMAND BASED TARIFF</b></p> <p>In the case of existing installations where an Electro Mechanical Meter is replaced by an Electronic Trivector Meter, if the M.D. recorded is in excess of the sanctioned load that is indicated in the power supply Agreement, during the very first month's meter reading immediately after fixing the Electronic Trivector Meter, then the Consumer shall on demand pay to the Licensee for such extra recorded demand at <b>two times</b> the Tariff applicable for such period as may be deemed justified in the circumstances of any given case subject to a maximum period of six months.</p>
10	42.01(iii)	<p><b>(iii) IN ALL OTHER CASES</b></p> <p>If at any time, the connected load of an installation is un-authorisedly increased in excess of the sanctioned load indicated in the power supply Agreement, or, if the rated load at any time is in excess of the sanctioned load, then, the Consumer shall on demand, pay to the Licensee for such excess connected load / rated load exceeding the load indicated in the Agreement (Unauthorized load) at <b>one and half times</b> the Tariff applicable for such period as may be deemed justified in the circumstances of any given case subject to a maximum period of 6 months.</p>	<p><b>(iii) IN ALL OTHER CASES</b></p> <p>If at any time, the connected load of an installation is un-authorisedly increased in excess of the sanctioned load indicated in the power supply Agreement, or, if the rated load at any time is in excess of the sanctioned load, then, the Consumer shall on demand, pay to the Licensee for such excess connected load / rated load exceeding the load indicated in the Agreement (Unauthorized load) at <b>two times</b> the Tariff applicable for such period as may be deemed justified in the circumstances of any given case subject to a maximum period of 6 months.</p>



Sl. No.	Clause No.	As existing	As Amended
1	2	3	4
11	42.02 (a)	<p>If at any time, the energy supplied under <u>one method of charging is misused for purpose for which a higher method of charging is in force</u>, the Assessing officer shall assess the quantum of energy and difference in fixed charges for such period as may be justified in the circumstances of any given case subject to a maximum of 6 months and charge at <b>one and half times</b> the Tariff applicable to the purpose for which the energy is misused. The Consumer shall pay such amount within thirty days from the date of claim, failing which, the installation is liable for disconnection and such amount shall be deemed to be arrears of electricity charges.</p>	<p>If at any time, the energy supplied under <u>one method of charging is misused for purpose for which a higher method of charging is in force</u>, the Assessing officer shall assess the quantum of energy and difference in fixed charges for such period as may be justified in the circumstances of any given case subject to a maximum of 6 months and charge at <b>two times</b> the Tariff applicable to the purpose for which the energy is misused. The Consumer shall pay such amount within thirty days from the date of claim, failing which, the installation is liable for disconnection and such amount shall be deemed to be arrears of electricity charges.</p>
12	42.02 (b)	<p>From the date of detection till such time the misuse is discontinued and reported by the Consumer to the Licensee in writing or the loads are suitably bifurcated by complying with the relevant requirements of the Licensee, the higher Tariff shall be applicable at <b>one and half times</b> the Tariff applicable on the proportionate consumption and Demand charges / Fixed charges of the installation. The entitlement shall be revised, as applicable, to the higher Tariff in case of period of power cut.</p>	<p>From the date of detection till such time the misuse is discontinued and reported by the Consumer to the Licensee in writing or the loads are suitably bifurcated by complying with the relevant requirements of the Licensee, the higher Tariff shall be applicable at <b>two times</b> the Tariff applicable on the proportionate consumption and Demand charges / Fixed charges of the installation. The entitlement shall be revised, as applicable, to the higher Tariff in case of period of power cut.</p>
13	42.03 (a)	<p>If at any time, the maximum demand recorded exceeds the Contract Demand or the Demand Entitlement during the periods of power cut in case of HT Installation and sanctioned load in case of LT installation the Consumer shall pay for the quantum of excess demand at <b>one and half times</b> the Tariff applicable per KVA / HP per month as penal charges.</p>	<p>If at any time, the maximum demand recorded exceeds the Contract Demand or the Demand Entitlement during the periods of power cut in case of HT Installation and sanctioned load in case of LT installation the Consumer shall pay for the quantum of excess demand at <b>two times</b> the Tariff applicable per KVA / HP per month as penal charges.</p>

Sl. No.	Clause No.	As existing	As Amended
1	2	3	4
14	42.05	<p>If at any time, energy supplied to a Consumer / premises is found extended unauthorisedly to some other person / premises, the installation shall be disconnected forthwith. The installation shall be reconnected only after unauthorised extension of supply is removed and reported by the Consumer. Further, the Assessing Officer, shall assess the quantum of energy and excess load so extended and charge for that quantum for such period as may be deemed justified in the circumstances of any given case subject to a maximum period of 6 months, at <b>one and half times</b> the Tariff applicable for the purpose for which the energy is so extended.</p> <p>Such amount shall be paid within thirty days from the date of final order, failing which, the installation shall be disconnected, and such amount shall be deemed to be arrears of electricity charges.</p> <p>Note: 1) If the Assessing officer comes to the conclusion that unauthorized use of electricity has taken place, it shall be presumed that such unauthorized use of electricity was continuing for a period of three months immediately preceding the date of inspection in case of domestic and agricultural services and for a period of six months immediately preceding the date of inspection for all other categories of services, unless the onus is rebutted by the person, occupier or possessor of such premises or place.</p>	<p>If at any time, energy supplied to a Consumer / premises is found extended unauthorisedly to some other person / premises, the installation shall be disconnected forthwith. The installation shall be reconnected only after unauthorised extension of supply is removed and reported by the Consumer. Further, the Assessing Officer, shall assess the quantum of energy and excess load so extended and charge for that quantum for such period as may be deemed justified in the circumstances of any given case subject to a maximum period of 6 months, at <b>two times</b> the Tariff applicable for the purpose for which the energy is so extended.</p> <p>Such amount shall be paid within thirty days from the date of final order, failing which, the installation shall be disconnected, and such amount shall be deemed to be arrears of electricity charges.</p> <p>Note: 1) If the Assessing officer reaches to the conclusion that unauthorized use of electricity has taken place, the assessment shall be made for the entire period during which such unauthorized use of electricity has taken place and if, however, the period during which such unauthorized use of electricity has taken place can not be ascertained, such period shall be limited to a period of 12 months immediately preceding the date of inspection.</p>
15	42.06 (b) Note (2)	<p>In case of I.P. Sets where theft of power either by direct hooking or new connection serviced without sanction or installing of higher Horse Power Motor is noticed, the back billing charges at <b>one and half times</b> the highest energy rate prescribed for the metered category of I.P. Sets shall be levied for a period of three months.</p>	<p>In case of I.P. Sets where theft of power either by direct hooking or new connection serviced without sanction or installing of higher Horse Power Motor is noticed, the back billing charges at <b>two times</b> the highest energy rate prescribed for the metered category of I.P. Sets shall be levied for a period of three months.</p>

Sl. No.	Clause No.	As existing	As Amended
1	2	3	4
16	42.07 (2)	Any person served with the order of provisional assessment, may, accept such assessment and deposit the assessed amount with the licensee within seven days of service of such provisional assessment order upon him: <b>Provided that in case the person deposits the assessed amount he shall not be subjected to any further liability or any action by any authority whatsoever.</b>	Any person served with the order of provisional assessment, may, accept such assessment and deposit the assessed amount with the licensee within seven days of service of such provisional assessment order upon him.
17	42.07 (3)	The person, on whom the order has been served shall be entitled to file objections, if any, against the provisional assessment before the Assessing officer within 15 days, who may, after affording a reasonable opportunity of hearing to such person, pass a final order of assessment of the electricity charges payable by such person.	The person, on whom the order has been served shall be entitled to file objections, if any, against the provisional assessment before the Assessing officer, within 15 days, who shall, after affording a reasonable opportunity of hearing to such person, pass a final order of assessment within 30 days from the date of service of such order of provisional assessment of the electricity charges payable by such person.
18	44.02	No appeal against an order of assessment under made as per Clause 42.07 of these Conditions shall be entertained unless an amount equal to one third of the assessed amount is deposited in cash or by way of bank draft with the Licensee and documentary evidence of such deposit has been enclosed along with the appeal	No appeal against an order of assessment under made as per Clause 42.07 of these Conditions shall be entertained unless an amount equal to half of the assessed amount is deposited in cash or by way of bank draft with the Licensee and documentary evidence of such deposit has been enclosed along with the appeal
19	HT Agreement Para 2 (j)	Subject to the provisions of the Act, the "Conditions of Supply" and any other law for the time being in force, the supply under this Agreement shall be valid initially for a period of five years from the date of commencement of supply and shall stand automatically renewed from year to year thereafter until expressly terminated in writing by either of the parties.	Subject to the provisions of the Act, the "Conditions of Supply" and any other law for the time being in force, the supply under this Agreement shall be valid initially for a period of Two years from the date of commencement of supply and shall stand automatically renewed from year to year thereafter until expressly terminated in writing by either of the parties.