

**List I - Commissioned Works 2015-16**

Rs.in Lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp upto 31/03/2015	Budget for 2015-16	Remarks
1	2	3	4	5	6	7	8	9	10(8-9)	11	12	13	14
		<b>BENGALURU TRANSMISSION ZONE</b>											
1	AA1039	<b>EPIP 220KV GIS :</b> a) Establishing 2x150MVA, 220/66/11KV Gas Insulated SWG station at EPIP in Bangalore East Taluk. b) 66 kV UG cable from EPIP -Kadugodi: c) 66 kV TB at Kadugodi. b) 5.52 Kms. c) 0.135 Kms.	Bengaluru Urban	<b>ES 3.33 BCR 0.78</b>	<b>13/10/09 11828.39</b>	a) 10.02.2011 b) 05.02.2011 c) 30.08.2011	(a) 5724.64 (b)SEW c) 2180.05	0.00	7904.69	CB	8887.53	50.00	(a) Commissioned on 10.01.2014. (b) Commissioned on 04.08.2012 (c) All works completed.
2	AA1074	<b>Kodigehalli:</b> Establishing 2x8MVA, 66/11kV Sub Station with associated line for a distance of 0.64 Km.	Bengaluru Urban	<b>BCR 0.75</b>	<b>13/08/12 588.64</b>	04.06.2013	592.55	71.00	663.55	CB	577.63	70.00	Commissioned on 17.01.15
3	AC1019	<b>Doddalahalli:</b> Establishing 1x6.3MVA, 66/11kV Sub-Station with 66kV line tapping from Kanakapura - Honniganahalli line for a distance of 8.00 Kms.	Rama nagara	<b>ES 0.41 BCR 0.51</b>	<b>20/11/09 463.60</b>	06.09.2010	274.20	47.00	321.20	CB	247.02	82.00	Commissioned on 06.08.14
3		<b>Total of Sub-stations</b>					8771.44	118.00	8889.44		9712.18	202.00	
1	AA1121	<b>Chandrappa Circle:</b> Providing additional 1x20MVA, 66/11kV Transformer	Bengaluru Urban		<b>11/01/13 231.00</b>	05.08.2013	81.69	42.77	124.46	CB	95.95	10.00	Commissioned on 13.08.2014
1		<b>Total of Augmentations</b>					81.69	42.77	124.46		95.95	10.00	

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1	AA1028	<b>Vrushabhavathi Valley - Sir M. V. Layout Sub-Station:</b> Running 66kV, 1000Sqmm. EHV UG cable & TBs at Vrushabhavathi Valley & Sir M. V. Layout Sub-Stations for a distance of 5.91 Kms.	Bengaluru Urban		13/08/10 3196.18	05.12.2011	2298.40	0.00	2298.40	CB	2224.96	55.00	Commissioned on 05.12.2014
2	AA1067	<b>Peenya to Brindavan:</b> Replacing Lynx ACSR conductor by HTLS conductor from the existing 66kV line for a distance of 3.20 Kms.	Bengaluru Urban		21/06/11 283.65	07.02.2013	288.90	0.00	288.90	CB	182.29	50.00	Commissioned on 03.03.15
3	AA1069	<b>NRS to IISC:</b> Running of 66kV, 1000Sq mm. EHV UG Cable for a distance of 4.976 Kms.	Bengaluru Urban		12/12/11 2914.68	14.12.2012	2000.00	0.00	2000.00	CB	1891.43	113.00	Commissioned on 11.09.14
4	AA1102	<b>AR Circle to Victoria Hospital:</b> Running of 66kV 1000Sqmm EHV UG cable for a distance of 3.219 Kms.	Bengaluru Urban		29/12/11 1803.75	31.10.2012	240.00	440.00	680.00	CB	402.66	223.00	Commissioned on 07.11.14
5	AC1040	<b>Bidadi PGCIL:</b> Construction of 220kV evacuation lines from Bidadi PGCIL Station. a)1.705 Kms c) 3.358 Kms.	Rama nagara		02/07/11 1092.38	2.12.2011	1092.38	32.00	1124.38	CB	495.87	100.00	Line Commissioned on 16.10.13 TB commissioned on 16.10.13
6	AD1031	<b>Tamaka LILO:</b> Linking of 66kV Tayalur line to Tamaka Sub-Station for LILO arrangements	Kolar		05/12/11 58.05	05.07.2012	54.11	0.00	54.11	CB	60.31	10.00	Commissioned on 05.02.15
6		<b>Total of Lines</b>					5973.79	472.00	6445.79		5257.52	551.00	
0		<b>Total of TB's &amp; Others</b>					0.00	0.00	0.00		0.00	0.00	
10		<b>Total for Bangalore Zone</b>					14826.92	632.77	15459.69		15065.65	763.00	

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		<b>TUMKUR TRANSMISSION ZONE</b>											
1	BA1047	<b>Kathrikehal:</b> Establishing 1x10MVA, 110/11kV Sub-Station along with associated line for a distance of 13.19Kms.	Tumkur	ES 2.63 BCR 1.30	30/08/11 753.80	13.08.2012	567.54	32.11	599.65	CB	576.13	5.00	Commissioned on 31.07.14
2	BA1055	<b>Gunguramale:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line for a distance of 8.53 Kms.	Tumkur	ES 2.38 BCR 1.295	05/12/11 703.93	13.08.2012	531.55	32.11	563.66	CB	621.68	45.00	Commissioned on 30.06.14
3	BB1041	<b>Bilichodu :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated lines for a distance of 4.70 Kms.	Davanagere	ES 5.23 BCR 3.14	10/01/12 566.98	11.11.2013	616.80	50.82	667.62	CB	320.38	330.00	Commissioned on 29.03.15
4	BB1045	<b>Kerebilachi (Hosur) :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line for a distance of 0.32 Km.	Davanagere	ES 1.25 BCR 1.37	22/11/12 477.00	11.06.2013	514.93	50.82	565.75	CB	458.12	90.00	Commisioned on 09.02.15
5	BC1027	<b>Baramagiri (Vanivilasapura):</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line for a distance of 3.72 Km.	Chitradurga	ES 1.19 BCR 1.22	14/02/12 591.00	06.06.2013	593.49	50.82	644.31	CB	620.92	80.00	Line Commissioned on : 29.09.2014. Station commissioned on 13.10.2014
6	BC1031	<b>Chitrahalli:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line for a distance of 0.91 Km.	Chitradurga	ES 1.90 BCR 1.77	10/01/12 519.63	05.06.2013	511.87	50.82	562.69	CB	450.62	125.00	Commissioned on 29.12.2014.
6		<b>Total of Sub-stations</b>					3336.18	267.50	3603.68		3047.85	675.00	
1	BA1062	<b>Kempanahalli:</b> Providing additional 1x8MVA, 66/11kV Transformer	Tumkur	ES NA BCR 1.15	22/09/11 168.49	18.04.2012	59.62	91.77	151.39	CB	36.35	12.00	Commissioned on 30.03.2015
1		<b>Total of Augmentations</b>					59.62	91.77	151.39		36.35	12.00	

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1	BA1020	<b>Hiriyur - Gowribidnur:</b> Construction of 220kV DC line from 400kV Hiriyur Station to Gowribidnur Station (route length: 121 KM)	Tumkur	ES 21.5 BCR 1.54	27/01/09 7488.40	13.03.2006	6493.00	0.00	6493.00	CB	7008.53	750.00	Commissioned on 04.03.15
2	BB1020	<b>Davanagere - Shimoga 1 (DVG1) :</b> Replacing Copper Conductor by Coyote ACSR Conductor and SC towers by DC towers in 66kV line for a distance of 76.51 Kms.	Davanagere	NA	28/07/09 1146.86	11.06.2009	590.73	19.50	610.23	CB	635.67	5.00	Commissioned on 22.09.14
2		<b>Total of Lines</b>					7083.73	19.50	7103.23		7644.20	755.00	
1	BB1030	<b>Guttur:</b> Providing 1 No. of 63MVAR Bus Reactor at 400/220kV Station .	Davanagere	NA	16/07/09 960.99	06.01.2011	815.09	0.00	815.09	CB	535.42	270.00	Commissioned on 23.03.15
1		<b>Total of TB's &amp; Others</b>					815.09	0.00	815.09		535.42	270.00	
10		<b>Total of Tumkur Zone</b>					11294.62	378.77	11673.39		11263.82	1712.00	

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		<b>HASSAN TRANSMISSION ZONE</b>											
1	CB1016	<b>Bejai:</b> Establishing 2x20MVA, 110/33kV Sub-Station with constrn of 110kV TB at Kavoor Station And Running of 110kV 630Sqmm, XLPE Copper UG Cable SC line from 220kV SRS, Kavoor to the proposed 110/33/11kV S/S at Bejai- 5.85Kms.	Dakshina Kannada	<b>ES 3.57 BCR 0.82</b>	<b>02/04/11 3457.80</b>	<b>S/S- 30.08.2010 L- 11.11.2011</b>	<b>2571.26</b>	<b>55.20</b>	<b>2626.46</b>	<b>CB</b>	<b>2350.16</b>	<b>42.00</b>	<b>Commissioned on 13.02.2014</b>
2	CD1021	<b>Kammaradi:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated 110kV line for a distance of 11.00 Kms.	Shimoga	<b>ES 1.43 BCR 1.00</b>	<b>27/06/05 402.64</b>	<b>S/S- 14.02.2006 L- 16.05.2006</b>	<b>514.35</b>	<b>15.07</b>	<b>529.42</b>	<b>PFC</b>	<b>376.79</b>	<b>28.00</b>	<b>Stn Commissioned on 14.08.14 Line 08.08.14</b>
3	CD1038	<b>Sanda:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line for a distance of 0.811 Kms.	Shimoga	<b>ES 1.14 BCR 1.17</b>	<b>16/10/12 656.00</b>	<b>06.02.2013</b>	<b>581.70</b>	<b>110.90</b>	<b>692.60</b>	<b>CB</b>	<b>434.79</b>	<b>50.00</b>	<b>1st power tr., commissioned on 20.02.14 2nd Tr.03.03.15</b>
<b>3</b>		<b>Total of Sub-stations</b>					<b>3667.31</b>	<b>181.17</b>	<b>3848.48</b>		<b>3161.74</b>	<b>120.00</b>	
1	CC1023	<b>Kemar 220kV R/S:</b> Providing 3rd additional 100MVA, 220/110kV Transformer at 220kV R/s Khemar and Re-orientation of 220kV line for providing 3rd 100MVA Tr at Khemar.	Udupi	<b>BCR 3.32</b>	<b>10/10/12 592.00</b>	<b>27.12.2013</b>	<b>282.85</b>	<b>356.75</b>	<b>639.60</b>	<b>CB</b>	<b>614.44</b>	<b>15.00</b>	<b>Commissioned on 20.12.2014</b>
2	CD1041	<b>Thirthahalli:</b> Providing additional 1x10MVA, 110/11kV Transformer	Shimoga	<b>BCR 0.96</b>	<b>21/09/12 230.00</b>	<b>25.01.2014</b>	<b>99.50</b>	<b>42.56</b>	<b>142.06</b>	<b>CB</b>	<b>120.37</b>	<b>10.00</b>	<b>Commisssioned on 21.07.2014.</b>

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3	CD1044	<b>Anavatti:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Shimoga		11/01/13 218.79	04.03.2014	52.99	146.60	199.59	CB	41.03	25.00	Only Transformer commissioned on 06.06.2014.  11kV SWG shelter & cable duct work is under progress.
4	CE1017	<b>Neralekere:</b> Providing additional 1x10MVA, 110/11kV Transformer	Chikka-magalur	BCR 0.79	11/08/10 280.53	31.12.2012	70.00	115.30	185.30	CB	174.01	1.00	Commissioned on 03.08.2013
4		<b>Total of Augmentations</b>					505.34	661.21	1166.55		949.85	51.00	
1	CA1030	<b>Nandikur - Shanthigrama:</b> Construction of 400kV DC line for a distance of 180.00 Kms	Hassan	-	18/01/05 1213.93	05.03.2009	39639.72	15784.07	55423.79	CB	51897.81	50.00	Commissioned on 25.08.2012
1		<b>Total of Lines</b>					39639.72	15784.07	55423.79		51897.81	50.00	
0		<b>Total of TB's &amp; Others</b>											
8		<b>Total of Hassan Zone</b>					43812.37	16626.45	60438.82		56009.40	221.00	

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		<b>MYSORE TRANSMISSION ZONE</b>											
1	DA1038	<b>Thandya:</b> Establishing 2x12.5MVA, 66/11kV Sub-Station with associated lines for a distance of 0.60 Km.	Mysore	<b>ES 2.21 BCR 2.21</b>	<b>05/03/11 554.83</b>	<b>29.08.2011</b>	<b>404.95</b>	<b>70.72</b>	<b>475.67</b>	<b>CB</b>	<b>336.07</b>	<b>21.00</b>	<b>Commissioned on 30.12.2013</b>
2	DA1039	<b>B. Matakere:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 12.68 Kms	Mysore	<b>ES 0.74 BCR 0.74</b>	<b>10/10/12 545.00</b>	<b>07.02.2013</b>	<b>608.65</b>	<b>24.37</b>	<b>633.02</b>	<b>CB</b>	<b>744.20</b>	<b>120.00</b>	<b>Commissioned on 28.01.2015</b>
3	DC1004	<b>a) Madikeri:</b> Establishing 1x12.5MVA, 66/33kV & 1x12.5MVA, 66/11kV Sub-Station by up-grading the existing 2x5MVA, 33/11kV MUSS. <b>b) Suntikoppa:</b> Establishing 1x12.5MVA, 66/33kV Sub-Station <b>c) Kushalnagar to Madikeri via Suntikoppa:</b> Construction of 66kV DC line. <b>d) Ponnampet to Virajpet:</b> Strengthening of line by constructing 66kV SC line on DC towers. <b>e) Virajpet :</b> Establishing 1x12.5MVA, 66/33kV Sub-Station 26.5 Km/ 18.5 Km	Kodagu	<b>ES 1.26 BCR 1.50</b>	<b>04/12/06 2034.44</b>	<b>SS- 21.01.2006/ K-M Line- 22.06.2007/ P.V.Line- 19.04.2008</b>	<b>3266.00</b>	<b>104.34</b>	<b>3370.34</b>	<b>PFC</b>	<b>3241.11</b>	<b>7.00</b>	<b>Commissioned on (a) 02.06.2010 (b) 11.05.2010 (c) 20.08.2008 (d) 07.05.2010</b>
3		<b>Total of Sub-stations</b>					<b>4279.60</b>	<b>199.43</b>	<b>4479.03</b>		<b>4321.38</b>	<b>148.00</b>	
0		<b>Total of Augmentations</b>					<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	
0		<b>Total of Lines</b>					<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	
0		<b>Total of TB's &amp; Others</b>					<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	
3		<b>Total of Mysore Zone</b>					<b>4279.60</b>	<b>199.43</b>	<b>4479.03</b>		<b>4321.38</b>	<b>148.00</b>	

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		<b>BAGALKOTE TRANSMISSION ZONE</b>											
1	EE1042	<b>Yellammanawadi:</b> Establishing 2x10MVA, 110/11kV Sub-Station at Yellammanawadi with LILO line from 110kV Aigali-Savalagi line for a distance of 5.01 kms.	Belgaum	ES 2.245 BCR 1.4	12/07/10 687.91	30.03.2011	569.07	70.00	639.07	CB	484.55	88.00	1st Trs Commissioned 21.10.14 2nd Trs 110kV line on 16.12.14
2	EE1045	<b>Yalparhatti:</b> Up-gradation of 2x5MVA, 33/11kV MUSS to 2x10MVA, 110/11kV Sub-Station with 110kV SC line from 220kV Kudachi Station and TB for a distance of 12.43 Kms.	Belgaum	ES 1.33 BCR 0.73	22/11/10 960.25	06.07.2011	851.06	25.06	876.12	CB	662.33	84.00	Commissioned on 10.12.14
3	EF1031	<b>Bisnal:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line & TB for a distance of 15.839 Kms.	Bagalkote	ES 2.98 BCR 1.44	30/01/13 696.45	05.10.2013	631.75	40.23	671.98	CB	678.24	24.00	Commissioned on Stn 30.12.14 Line 27.09.14
4	EG1032	<b>Malaghan:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB for a distance of 14.32 Kms.	Bijapur	ES 6.88 BCR 2.71	20/03/12 858.14	17.09.2012	769.73	75.15	844.88	CB	792.64	18.00	Commissioned on 29.3.2014
5	EG1033	<b>Chandakavate:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB for a distance of 8.93Kms.	Bijapur	ES 1.62 BCR 1.04	22/11/12 817.00	07.02.2013	816.54	69.05	885.59	CB	827.81	145.00	Line Commissioned 11.02.15 Station Commissioned 18.03.15
5		<b>Total of Sub-stations</b>					3638.15	279.49	3917.64		3445.57	359.00	
1	EE1077	<b>Taushi:</b> Providing additional 1x10MVA, 110/11kV Transformer	Belgaum	BCR 0.81	18/08/11 204.41	20.02.2014	78.75	41.74	120.49	CB	114.99	8.00	Commissioned 04.03.15
2	EF1028	<b>Rannabelagali:</b> Replacing 1x10MVA by 1x20MVA, 110/11kV Transformer	Bagalkote	BCR 0.83	08/12/11 198.73	22.02.2014	23.66	168.54	192.20	CB	321.35	16.00	Commissioned 09.09.14
3	EF1035	<b>Hunagund:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkote	BCR 0.88	14/06/11 186.72	22.02.2014	58.99	130.00	188.99	CB	87.77	20.00	Commissioned on 31.03.2015



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4	EF1042	<b>Ilkal:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Bagalkote	BCR 0.76	17/01/13 218.02	06.12.2013	27.35	167.71	195.06	CB	222.04	14.00	Commissioned on 08.01.2015
5	EF1043	<b>Shirol:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Bagalkote	BCR 0.77	22/02/13 214.90	16.12.2013	23.21	167.71	190.92	CB	229.48	12.00	Commissioned on 01.02.2014
6	EF1045	<b>Girisagar:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkote	BCR 0.82	08/01/13 201.11	09.01.2014	68.30	130.38	198.68	CB	100.68	8.00	Commissioned on 25.11.2014
7	EG1038	<b>Mamadapur:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Bijapur	BCR 0.83	20.08.13 236.93	20.02.2014	42.73	33.98	76.71	CB	60.37	26.00	Commissioned on 14.11.2014
7		<b>Total of Augmentations</b>					322.99	840.06	1163.05		1136.68	104.00	
1	EA1010	<b>Hirekerur-Shiralakoppa:</b> Construction of 110kV SC line from 220kV Station at Shiralakoppa (Tower No. 10) to existing 110kV Sub-station at Hirekerur along with TBs at both the ends for a distance of 15.00 Kms.	Haveri	ES 2.862 BCR 1.34	11/08/09 421.33	18.01.2010	342.93	10.00	352.93	PFC	264.70	30.00	Commissioned on 18.03.2015
2	EF1014	<b>Badami-Hirehal:</b> Construction of 110kV line for a distance of 21.26Kms with TB's at both ends for a distance of 21.26 Kms..	Bagalkote	ES 5.039 BCR 2.79	28/08/08 507.43	24.04.2007	449.30	36.00	485.30	CB	365.49	85.00	Commissioned on 17.01.2014
3	EG1019	<b>Indi-Zalki:</b> Stringing of 2nd Circuit on the existing 110kV DC towers between <b>Indi-Zalaki</b> for a distance of 16.578 Kms	Bijapur	ES 0.742 BCR 1.43	16/07/10 146.04	28.01.2012	140.77	5.88	146.65	CB	163.72	34.00	Commissioned on 30.12.2014
3		<b>Total of Lines</b>					933.00	51.88	984.88		793.91	149.00	
0		<b>Total of TB's &amp; Others</b>											
15		<b>Total of Bagalkote Zone</b>					4894.14	1171.43	6065.57		5376.16	612.00	

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		<b>GULBARGA TRANSMISSION ZONE</b>											
1	FA1029	<b>Matamari :</b> Up-gradation of existing 2x5MVA, 33/11kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB's for a distance of 23.15 Kms.	Raichur	ES 11.36 BCR 3.4	15/07/11 1054.40	01.02.2012	833.12	72.40	905.52	CB	876.51	45.00	Commissioned on 03.07.14
2	FB1041	<b>Holagundi :</b> Establishing 2x8MVA, 66/11kV Sub-Station along with associated lines for a distance of 17.72 Kms.	Bellary	ES 102.71 BCR 1.701	27/08/11 418.22	24.07.2012	337.93	52.09	390.02	CB	279.41	55.00	Commissioned on 22.01.2015
3	FD1011	<b>Mallapura:</b> Establishing 1x10MVA, 110/11kV Sub-Station with 110kV LILO line from existing 110kV Sindhanur - Munirabad Ckt-II line for a distance of 1.296 Km.	Koppal	ES 7.39 BCR 5.17	20/01/10 439.39	07.09.2010	415.26	0.00	415.26	CB	447.47	43.00	Commissioned on 26.02.15
4	FD1017	<b>Kerehalli:</b> Up-gradation of existing 2x5MVA, 33/11kV MUSS to 1x20MVA, 110/33-11kV and 2x10MVA, 110/11kV Sub-Station with associated line for a distance of 6.402 Kms.	Koppal	ES 3.42 BCR 2.23	27/05/11 958.53	30.11.2011	809.05	72.40	881.45	CB	828.53	200.00	Commissioned on 09.01.15
4		<b>Total of Sub-stations</b>					2395.36	196.89	2592.25		2431.92	343.00	
1	FC1035	<b>Kapnoor Gulbarga 220kV Stn. :</b> Providing additional 1x10MVA, 110/11kV Transformer	Gulbarga	BCR 0.99	15/07/11 224.71	24.01.2012	60.11	132.32	192.43	CB	115.48	10.00	Commissioned 29.03.2014 Balance work to be completed
1		<b>Total of Augmentations</b>					60.11	132.32	192.43		115.48	10.00	

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp upto 31/03/2015	Budget for 2015-16	Remarks
1	FC1040	<b>Madiyal to Chaudapur:</b> Construction of 110kV line from Madiyal Sub-Station to proposed Chaudapur Sub-Station for a distance of 24.04 Kms.	Gulbarga	<b>ES 2.32 BCR 2.00</b>	<b>27/12/12 433.25</b>	<b>06.06.2013</b>	<b>455.57</b>	<b>0.00</b>	<b>455.57</b>	<b>CB</b>	<b>398.37</b>	<b>50.00</b>	<b>Commisioned on 27.01.2015</b>
2	FE1017	<b>Janawada to Santhpur:</b> Construction of 110kV link line from Janawada to Santhpur for a distance of 21.17 Kms.	Bidar		<b>07/12/11 489.27</b>	<b>05.07.2011</b>	<b>424.77</b>	<b>0.00</b>	<b>424.77</b>	<b>CB</b>	<b>315.15</b>	<b>120.00</b>	<b>Commisssioned on 17.3.2015</b>
2		<b>Total of Lines</b>					<b>880.34</b>	<b>0.00</b>	<b>880.34</b>		<b>713.52</b>	<b>170.00</b>	
0		<b>Total of TB's &amp; Others</b>					<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	
7		<b>Total of Gulbarga Zone</b>					<b>3335.81</b>	<b>329.21</b>	<b>3665.02</b>		<b>3260.92</b>	<b>523.00</b>	
53		<b>Total of List-I for All Zones</b>					<b>82443.46</b>	<b>19338.06</b>	<b>101781.52</b>		<b>95297.33</b>	<b>3979.00</b>	

**List II - On-going works 2015-16**

Rs.in Lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings in MU & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp upto 31/03/15	Budget for 2015-16	Remarks
1	2	3	4	5	6	6	6	9	10(8+9)	11	12	13	19
		<b>BENGALURU TRANSMISSION ZONE</b>											
1	AA1021	<p><b>a) Naganathapura:</b>Est 2x100 MVA 220/66 kV S/S with associated line &amp; 66kV cable to HSR and</p> <p><b>b) Naganathapura 66KV TB &amp; Line (5.35 Kmsx3runs):</b>                      (i) Stringing of 2nd Ckt of 66KV Coyote ACSR line on existing 66KV D/C towers from 66KV Keonic City S/s to the Proposed station.                      (ii) Construction of 66KV TB's at 220KV HSR L/O station                      (iii) Construction of 66KV TB at Keonic city                      (iv) Construction of 66KV TB's at 66KV S/s Electronic city Sec-II, Ph-II for a distance of 0.89 Kms.</p>	Bengaluru Urban	<b>ES 16.54 BCR 0.89</b>	<b>23/09/08 12175.34</b>	a) 06.07.2007 b) 20.07.2007	(a) 9608.56 (b) 230.54	(a)1191.44 (b) 105.81	11136.35	PFC	9726.89	50.00	a) 1st Tr Commissioned on 29.05.2009. & 2nd Tr on 01.02.2010 b) 11/13 tower erected 15/15 spans stringing completed 27/35 spans stringing completed
2	AA1022	<p><b>a) Nimhans :</b>2X150MVA , 220/66/11 kV S/s with associated line.                      b) 220KV 1000 sq mm UG Cable from 220KV HSR layout station to 220KV Nimhans station.                      c) 220 kV, 1000 sqmm UG Cable from HSR to CTT                      a) 1.785 Kms                      b) 10.21 Kms                      c) 2.1Kms.</p>	Bengaluru Urban	<b>ES 27.68 BCR 1.01</b>	<b>11.03.2005 a) 3766.83 b) 11495.19 c) 3862.94</b>	a) 30.06.2006 b) & c) 20.05.2009	a)1751.54 b) 10821.58 c) 3290.45	a) 1328.42	17191.79	PFC	13971.80	400.00	(a) Station Commissioned on 02.08.2012 (b)21/21 sections cable laying including joints completed (c) Cable commissioned on 30.04.2014.

Sl. No.	Work Code	Name of the Work	District	Energy Savings in MU & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp upto 31/03/15	Budget for 2015-16	Remarks
3	AA1038	<p><b>a) Vikas Tech park:-</b> Est 2x150MVA, 220/66 kV S/S &amp; Construction of 220KV LILO line from one of the circuits of the proposed 220KV DC somanahalli - Malur line to the proposed S/s for a distance of 4.6 Kms.</p> <p>b) 66 kV UG cable from 220KV VTP S/s to 66/11KV Devarabisanahalli</p> <p>c) 66 kV UG cable from 220KV VTP station to 66KV Shobha apartment S/s</p> <p>d) TB @ Shobha</p> <p>b) 3.5 Kms</p> <p>c) 3.5 Kms</p>	Bengaluru Urban	ES 42.81 BCR 2.67	31/10/09 7587.86	<p>a) 28.04.2010</p> <p>b) 09.03.2011</p> <p>c) 04.11.2011</p> <p>d) 30.08.2011</p>	<p>a) 3123.78</p> <p>b) 1064.93</p> <p>c) 1794.96</p>	0.00	5983.67	CB	4830.31	600.00	<p>a) Station: All works completed. Line work under progress</p> <p>b) Commissioned on 11.7.2014.</p> <p>c) Commissioned on 22.12.2014.</p>
4	AA1042	<p><b>Yelahanka (DG Plant):</b></p> <p>a) Establishing 2x150MVA, 220/66kV Station</p> <p>b) 220-220 kV MC line from Nelamangala-D.B.Pura to Singanayakanahalli</p> <p>c) 220-220 kV MC line from Singanayakanahalli to Yelahanka</p> <p>d) 220-66 kV MC line from yelahanka to 8 pole structure Chikkabettahalli</p> <p>e) 220-220 kV MC line from Chikkabettahalli limits to the 220kV Hebbal tap point in the existing 220kV Nelamangala-Hoody-Peenya corridor</p> <p>f) 66 kV DC line from DG Plant to DG Plant-Peenya 1 &amp; 2.</p> <p>b) 10.33 c) 9.87 d) 5.84 e) 5.00 f) 1.07 Kms.</p>	Bengaluru Urban	ES 30.68 BCR 4.05	25/06/10 9902.75	a)28.04.2010	<p>a) 3346.95</p> <p>(e) &amp; (f) 2330.93</p>	0.00	5677.88	CB	4925.15	1650.00	<p>a) All works completed except PC tests</p> <p>b) DPR to be approved.</p> <p>C) Tendered on 13.02.2015</p> <p>d) To be deleted as per TCCM decision.</p> <p>e) &amp; f) 48/55 stubs concreted. 9/55 towers erected. Work under progress.</p>

Sl. No.	Work Code	Name of the Work	District	Energy Savings in MU & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp upto 31/03/15	Budget for 2015-16	Remarks
5	AA1044	<p><b>a) National College S/s:</b> Est. 2x31.5MVA 66/11KV GIS S/s b) 66 kV, 630 Sqmm UG cable from National College S/s to 66/11KV Jayanagara GIS S/s, Padmanabhanagara &amp; to Victoria c) 66 kV, 1000 Sqmm UG cable from National College to BMTC. b) 2.65, 3.82, 1.63 Kms c) 2.76 Kms.</p>	Bengaluru Urban	ES 1.35 BCR 0.24	01/07/09 8936.38	<p>a) 22.09.2011 b) 13.12.2011 c) 07.02.2011</p>	<p>a) 2032.65 b) 1187.06 c) 625.48</p>	88.98	3913.85	CB	2677.43	500.00	<p>a) Commissioned on 28.01.2015. b) Commissioned on 5.7.14. c) (i) National college - Victoria : 4/4 section laying along with joints completed. Balance works &amp; commissioning is to be taken up by agency.  (ii) &amp; (iii) : Work yet to be commenced.</p>
6	AA1059	<p><b>a) Primal Project:</b> Est. 2x31.5MVA, 66/11kV Sub-Station b) 66 kV, 1000 Sqmm UG cable from VTP to Primal for a distance of 3.26 Kms.</p>	Bengaluru Urban	BCR 0.724	18/08/11 2391.69	<p>a) 05.07.2012 b) 26.09.2012</p>	<p>a) 666.7 b) 1371.51</p>	83.00	2121.21	CB	1843.88	100.00	<p>a) All works completed. Pre commissioning tests are in progress . b) Commissioned on 31.01.2015.</p>
7	AA1078	<p><b>Khodays glass factory:</b> a) Establishing 2x150MVA, 220/66/11kV Station along with <b>220kV DC line on NBTs</b> to LILO the existing 220kV Peenya-Subramanyapurra SC line near Avalahalli limits b) <b>Evacuation lines :</b> i. Khodays to RBI along with TB at RBI : ii. Khodays to Kothnur Dinne tap point: iii. RBI to South City along with TB at South City : a) 0.32 Km b) 9.00 Kms.</p>	Bengaluru Urban	ES 5.86 BCR 1.72	26/10/11 5569.00	12.8.2013	3485.97	0.00	3485.97	CB	2258.77	3000.00	<p>a) Station: Phase-I works of 220kV &amp; 66kV side: All works completed. Transformer erection &amp; cable laying under progress. Testing of equipments of Phase-I work is under progress. Phase-II works: To be commenced after commissioning of 150MVA Trfs. 220kV Line: Commissioned on 02.02.15. b) Revised evacuation scheme of 220/66kV Substation at Khodays Glass Factory has been approved in the 61st TCCM held on 06.11.14. The DPR estimates for the same amounting to Rs. 8651.05 Lakhs has been submitted to CEE/P&amp;C on</p>

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8	AA1083	<b>Hennur Road :</b> Establishing 2x20MVA, 66/11kV Sub-Station with associated line for a distance of 0.06 Kms.	Bengaluru Urban	<b>ES 4.94 BCR 3.82</b>	<b>06/08/11 652.28</b>	<b>19.06.2014</b>	<b>800.70</b>	<b>100.00</b>	<b>900.70</b>	<b>CB</b>	<b>35.31</b>	<b>500.00</b>	<b>Station: Levelling, earthmat &amp; Control room works under progress. Line: Line check survey to be taken up by the agency.</b>
9	AA1127	<b>a) Srigandhadakaval:</b> Est 2x20MVA 66/11kV S/s & 66kV TB at Byadarahalli <b>b) Srigandhadakaval</b> Line:1000 sqmm UG cable from Byadarahalli route length 4.5 kms a distance of 2.24 Kms.	Bengaluru Urban	<b>ES 2.24 BCR 0.43</b>	<b>08/01/13 2931.24</b>	<b>(a) 03.09.2014 (b) 27.12.2014</b>	<b>a) 801.75 b) 2724.8</b>	<b>100.00</b>	<b>3626.55</b>	<b>CB</b>	<b>0.00</b>	<b>1300.00</b>	<b>Work in progress</b>
10	AA1128	<b>India Heritage Trust (ISKCON):</b> 2x20 MVA, 66/11 kV sub-station with associated line for a distance of 0.24	Bangalore Urban	<b>BCR 1.73</b>	<b>11/12/12 636.17</b>	<b>13.02.2015</b>	<b>1028.33</b>		<b>1028.33</b>	<b>CB</b>	<b>0.00</b>	<b>500.00</b>	<b>Work in progress</b>
11	AA1129	<b>Samanduru :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line for a distance of 5.581 Kms.	Bengaluru Urban	<b>ES 0.40 BCR 0.72</b>	<b>24/02/14 764.24</b>	<b>27.08.2014</b>	<b>735.60</b>	<b>0.00</b>	<b>735.60</b>	<b>CB</b>	<b>111.47</b>	<b>400.00</b>	<b>Work in progress</b>

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12	AB1007	<p><b>Hoskote:</b></p> <p>a) Establishing 2x100MVA, 220/66kV Station with 220/66kV MC line from BIAL with 220kV TB at BIAL</p> <p>b) Hoskote 220KV LILO line from Hoody-Kolar line</p> <p>c) 66KV SC line from Hoskote to Mandur, Pillaguppa-sulibele line to Nandagudi, 66 kV TB at Nandagudi &amp; BIAL</p> <p>d) Hoskote to Tower no5 of existing Pillagumpa-Sulibele 66kV line and Tower no5 of existing Pillagumpa-Sulibele 66kV line to Hoskote s/s</p> <p>1) 21.03 Kms 2) 13.12 Kms 3) 10.25 Kms 4) 10.28 Kms.</p>	Bengaluru Rural	ES 61.72 BCR 4.05	05/07/06 5249.00	a) 220kV S/s & 220kV MCMV line 23.4.2007 b) 23.04.2007 c) &d) 08.06.2007	(a) & (b) : 5057.5  (c) 892.65	(a) & (b): 1525.3	7475.45	PFC	6626.90	130.00	<p>a) Station &amp; Line Commissioned on 19.02.2009 220kV TB at BIAL commissioned on 19.02.2009.</p> <p>(b) 36 /56 stubs concreted, 32/56 towers erected. c) 1) TB at Nandagudi-Commissioned on 12.6.14 2) TB at BIAL: Commissioned on 7.6.14 3) 220kV Hosakote-Pillaguppa limits (3.7 kms):charged on 28.05.09 4) Pillaguppa- 66kV Hosakote DC line (6.608 kms): Charged on 26.07.2011. 5) Hoskote-Mandur: 55/58 stubs concreted, 50/58 towers erected.</p>
13	AB1008	<p>a) Sarjapura : Est 2x100 MVA ,220/66/11 kV S/S with 220kV LILO of Somanahalli-Malur line</p> <p>b) Sarjapura 66KV Line: Const. of 66KV LILO line from Sarjapura station to 66 kV S/C Hoody-Chandapura line near Muttanallur Village limits for a distance of 8.5 Kms and Const. of 66KV S/C line from 220/66/11KV Sarjapura station to the CTT for running 66KV 630 sqmm UG Cable to 66/11KV S/s at Attibele for a distance of 11.1 Kms and Terminal Bay at Attibele.</p> <p>a) 5.885 Kms b) 8.5 &amp; 11.1 Kms</p>	Bengaluru Rural	ES 21.13 BCR 2.38	06/10/08 6855.93	a) 26.04.2007 b) 05.09.2007	a)4339.33 b) 342.86	1200.67	5882.86	PFC	4931.61	150.00	<p>a) Commissioned on 31.3.2009 b) 39/48 stubs concreted, 37/48 towers erected, 25/49 spans stringing completed</p>



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14	AB1009	<b>Dobbaspet (Nelamangala):</b> a) Establishing 2x100MVA, 220/66kV Station with 220kV LILO of Kadur - Nelamangala b) 66kV lines to Nelamangala & Kolala Sub-Station upto loc 65 c) Construction of 66kV SC line on DC towers from Dabaspert to Kolala from location 66 to 99 for a distance of 5.856 kms	Bengaluru Rural	ES 38.7 BCR 4.72	05/05/12 5259.00	a) 25.04.2007 b) 05.09.2007 c) 02.02.2013	a) 2555.42 b) 993.54 c) 380.98	1487.00	5416.94	PFC	4507.87	250.00	a) Commissioned on 31.03.2009. b) Commissioned on (i) 26.2.2011( Nel) & ii) 23.5.2013 ( kolala). iv) 14.09.12 v) 24.02.11 C) 37/42 stubs concreted. 36/42 towers erected. 13 spans stringing completed.
15	AB1014	<b>Jigani :</b> Establishing 2x150MVA, 220/66kV Station with LILO of 220kV Somanahalli - Malur MC line & 66kV link lines for a distance of 7.356 Kms..	Bengaluru Rural	ES 9.93 BCR 2.54	20/07/09 6491.35	08.10.2007	5931.38	1300.21	7231.59	PFC	3955.87	100.00	a) Transformers commissioned on 03.10.11. b) Balance work in progress
16	AB1018	<b>Mandur:</b> Establishing 1x12.5MVA, 66/11kV Sub-Station with 66kV D/C line from Budigere for a distance of 9.00 Km.	Bengaluru Rural	ES 1.26 BCR 1.10	12/05/08 724.54	03.10.2007	486.10	129.00	615.10	PFC	412.97	55.00	station works: All completed except pre-commissioning tests. Line: ROW issue 2/26 stubs concreted, 2 towers erected
17	AB1019	<b>Sondekoppa:</b> Establishing 2x8MVA, 66/11kV Sub-Station with 66kV tap from Dobbspet - Nelamangala SBT line for a distance of 12.50 Kms.	Bengaluru Rural	ES 2.09 BCR 1.49	28/04/08 848.02	16.03.2007	647.27	177.00	824.27	CB	558.65	120.00	Stn: All equipments erected. Line: 65/67 stubs concreted, 59/67 towers erected.10 spans stringing completed. Balance works under progress.
18	AC1012	<b>Hejjala:</b> Establishing 2x12.5MVA, 66/11kV Sub-Station with LILO of 66kV Bidadi - Kumbalagodu line for a distance of 5.63Km.	Rama nagara	ES 1.17 BCR 0.86	21/12/06 954.02	08.06.2007	647.64	198.00	845.64	PFC	610.35	130.00	1st Trf Commissioned on 26.03.14. 2nd Tr to be supplied by KPTCL.

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19	AC1015	<b>Kothipura (Ramanagara):</b> Establishing 2x100MVA, 220/66kV Station with 220/66kV MC lines from Bidadi & SC line from Tubinakere. 220 KV DC line -68.82 Kms, MCMV 18.117 Kms	Rama nagara	ES 27.22 BCR 2.02	05/01/09 10501.25	13.2.2007	7637.98	1323.00	8960.98	PFC	8186.06	1100.00	Station: All works at both 220kV & 66kV side completed. 220kV DC Line: 271/277 stubs concreted, 244/277 towers erected. Stringing of 65/278 spans completed. MCMV line: 63/82 stubs concreted. 2 /82 towers erected
20	AC1021	<b>Sankalagere:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 6.055 Kms.	Ramanagara	ES 1.74 BCR 1.64	11/02/14 430.74	27.08.2014	442.17	25.00	467.17	CB	178.75	260.00	Work in progress
21	AC1043	<b>I.Gollahalli (Hukunda):</b> Establishing 1x8 MVA, 66/11kV Sub-Station with associated line for a distance of 0.966 Km.	Ramanagar	ES 0.02 BCR 0.47	30/01/14 345.07	27.08.2014	381.63	25.00	406.63	CB	131.81	300.00	Work in progress
22	AE1037	<b>Mandikal:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	C. B. PURA		05.08.14 496.72	04.02.2015	576.32	72.00	648.32		0.00	500.00	Work in progress
23	AE1038	<b>Somanahalli:</b> Establishing of 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 7.80Km.	C. B. PURA	ES 1.96 BCR 1.68	24/04/12 418.34	13.06.2014	311.29	29.00	340.29	CB	131.07	500.00	Work in progress
23		<b>Total of Sub-stations</b>							94917.14		70612.92	12595.00	

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1	AA1052	<b>400kV R/S Hoody:</b> Providing additional 500MVA, 400/220kV Transformer with associated equipments.	Bengaluru Urban		08/02/10 4572.24	05.02.2011	4176.09	0.00	4176.09	CB	3797.30	600.00	400KV side: 400KV kolar 1 line bay commissioned on 30.9.14. ICT 3 commissioned on 16.10.14 balance work in
2	AA1085	<b>Chandra Layout:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV Transformer	Bengaluru Urban		24/06/11 259.97			177.00	177.00	CB	157.45	260.00	Work in progress
3	AA1087	<b>LR bande:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV Transformer	Bengaluru Urban		31/01/13 212.54	15.05.2013	1.51	177.00	178.51	CB	26.14	5.00	Commissioned on 22.04.2013 Balance work in progress
4	AA1088	<b>Bagmane Tech Park:</b> Replacing 1x12.5MVA+ 1x20MVA by 2x31.5MVA, 66/11kV Transformer	Bengaluru Urban		11/08/11 545.92	22.03.2013	3.89	354.32	358.21	CB	196.34	10.00	Commissioned on 16.02.2013 Balance work in progress
5	AA1089	<b>Amarjyothi:</b> Replacing 2x20MVA, 66/11kV by 2x31.5MVA, 66/11kV Transformers	Bengaluru Urban		27/08/11 487.76	22.03.2013	2.66	354.32	356.98	CB	177.59	175.00	1 st Transformer Commissioned on 08.03.2013. 2nd Tr to be taken up after allotment of
6	AA1095	<b>Yerandanahalli:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV Transformer	Bengaluru Urban		01/08/11 249.76	23.10.2013	24.63	173.00	197.63	CB	197.34	200.00	Work in progress
7	AA1111	<b>Sahakarinaragar:</b> Providing additional 1x20MVA, 66/11kV Transformer	Bengaluru Urban	BCR 2.22	12/02/13 247.44	11.9.2013	84.59	174.59	259.18	CB	102.75	160.00	Work in progress
8	AA1113	<b>HBR Layout:</b> Providing additional 1x20MVA, 66/11kV Transformer	Bengaluru Urban		16/02/13 241.61	24.08.2013	81.02	174.95	255.97	CB	99.05	175.00	Work in progress
9	AA1115	<b>Byadarhalli:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV Transformer	Bengaluru Urban		24/12/13 277.27	16.08.2013	2.35	177.00	179.35	CB	227.92	10.00	Commissioned on 31.07.2013 bal work in progress
10	AA1116	<b>Brindavan:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV Transformer	Bengaluru Urban		14/12/12 222.41				0.00	CB	0.00	220.00	Allotment of Transformer is awaited.

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11	AB1028	<b>Nelamangala 400kV:</b> Providing additional 3rd 500MVA, 400/220kV three phase Power ICT with associated equipments for a distance of 3.06 kms	Bengaluru Rural	BCR 3.06	20/03/10 4489.57	04.02.2011	4177.12	0.00	4177.12	CB	3821.84	755.00	Commissioned on 9.4.14. Balance work under progress
12	AB1039	<b>Devanahalli:</b> Providing additional 1x20MVA, 66/11kV Transformer	Bengaluru Rural	BCR 1.50	30/11/11 262.52	23.01.2014	116.80	174.58	291.38	CB	61.27	170.00	Work in progress
13	AC1032	<b>Kanakapura :</b> Providing additional 100MVA, 220/66/11kV Transformer	Rama nagara	BCR 2.766	05/12/11 709.87	13.12.2013	244.76	529.00	773.76	CB	1.30	725.00	Work in progress
14	AC1034	<b>Kudur:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Rama nagara	BCR 1.02	05/09/11 144.75	15.03.2014	1.69	0.00	1.69	CB	0.00	4.00	Transformer awaited
15	AC1042	<b>Igglur:</b> Providing additional 1x12.5MVA, 66/11kV Transformer	Rama nagar		02/03/13 203.58	27.11.2013	77.29	145.00	222.29	CB	35.56	180.00	Work in progress
16	AE1020	<b>Gowribidnur:</b> Providing 3rd additional 100MVA, 220/66/11kV Transformer	C. B. PURA		09/05/11 823.61	04.11.2011	458.57		458.57	CB	160.37	50.00	Work in progress
16		<b>Total of Augmentations</b>					9452.97	2610.76	12063.73		9062.22	3699.00	
1	AA1046	<b>Hebbal-ITI:</b> Replacing Coyote ACSR by HTLS Conductor from the existing 66kV line for a distance of 17.00 Kms.	Bengaluru Urban		21/06/11 1780.46	07.02.2012	1679.14	0.00	1679.14	CB	524.20	200.00	Work in progress
2	AA1066	<b>Peenya to Byadarahalli:</b> Replacing Coyote ACSR by HTLS conductor from the existing 66kV line for a distance of 10.10 Kms.	Bengaluru Urban		29/10/11 1027.45	30.01.2013	1318.28	0.00	1318.28	CB	264.81	150.00	Work in progress

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3	AA1103	<b>220/66 kV 'A' Stn. to 66/11kV 'C' Sub-'Stn.:</b> Running of 66kV 1000Sqmm EHV UG Cable for a distance of 4.23 kms.	Bengaluru Urban		22/02/13 2237.07	(a)26.12.2014 (b) 19.06.2014	2593.84		2593.84	CB	0.00	1250.00	Work in Progress
4	AA1104	<b>Naganathapura Station to 66/11kV Electronics City Ph-2 Sec-1 Sub-Station:</b> Running of 66kV 1000Sqmm EHV UG Cable for a route length of 4.09Kms	Bengaluru Urban		05/05/12 2342.00	1.02.2013 06.02.2013	1833.87		1833.87	CB	1088.19	500.00	Work in progress
5	AA1105	<b>66kV Nimhans Station to 66kV Jayadeva Station:</b> Running of 66kV 1000Sqmm EHV UG Cable for a distance of 3.51 Kms.	Bengaluru Urban		05/05/12 1960.00	13.02.2013	1621.60	0.00	1621.60	CB	631.92	500.00	Work in progress
6	AA1108	<b>a) Re-conductoring of 66kV Peenya-DG Plant 3 &amp; 4 DC line from Peenya to 8 pole structure</b> near CB Hally limits from Coyote to HTLS. <b>b) Re-arrangement of existing Peenya-Hoody to Peenya by LILO arrangements</b> for a distance of 10.01 Kms.	Bengaluru Urban		a) 01/08/11 1873.03 b) 24/11/11 484.31	30.01.2013	1156.00	0.00	1156.00	CB	17.63	10.00	Work in progress
7	AB1017	<b>Somanahally to Kolar via Malur:</b> Construction of 220kV DC line (balance works).	Bengaluru Rural		19/12/06 3085.00	28.08.2006	2739.09	0.00	2739.09	CB	3221.46	300.00	Work in progress
8	AB1046	<b>Tabagere Sub-station:</b> Stringing of 2nd circuit for Providing LILO arrangement	Bengaluru Rural		24/01/12 61.41	05.12.2013	74.13	0.00	74.13	CB	49.17	20.00	Work in progress

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9	AC1016	<b>Bidadi - Kumbalagodu:</b> Construction of 66kV DC Drake ACSR line for a distance of 14.0kms from the 220/66/11kV Bidadi Station to the 66/11kV Kumbalagodu Sub-station for a distance of 14.00 Kms.	Rama nagara		03/02/07 674.89	30.04.2010	674.89	40.00	714.89	CB	210.93	10.00	Work in progress
9		<b>Total of Lines</b>					13690.84	40.00	13730.84		6008.31	2940.00	
1	AA1050	<b>Peenya :</b> R & M works at Peenya 220/66kV Station.	Bengaluru Urban		17/02/11 3539.98	12.11.2013	4093.35	0.00	4093.35	CB	1564.39	1500.00	Work in progress
2	AA1054	<b>SRS Hoody :</b> R & M Works at SRS Hoody 220/66kV Station	Bengaluru Urban		27/08/11 1807.71	07.11.2013	2452.88	0.00	2452.88	CB	639.41	800.00	Work in progress
3	AA1057	<b>400kV R/S Hoody:</b> Providing 63MVAR Bus Reactor at 400/220kV Station.	Bengaluru Urban		01/07/09 895.98	06.01.2011	726.20		726.20	CB	252.85	350.00	Work in progress
4	AA1071	<b>Singanayakanahalli:</b> Construction of 4Nos of 220kV Bays for KPTCL lines.	Bengaluru Urban		01/01/14 761.93	11.3.2010	761.93	0.00	761.93	CB	742.31	5.00	Work in progress
5	AA1073	<b>Somanahalli:</b> R&M works at Somanahalli 220/66kV Station	Bengaluru Urban		04/09/10 2286.04	08.03.2012	2016.71	0.00	2016.71	CB	1197.99	500.00	Work in progress
6	AA1109	<b>IISC, Victoria &amp; 'B' Sub-Stations:</b> Providing 66kV Hybrid Switchgears modules at IISC, Victoria & 'B' Sub-Stations	Bengaluru Urban		04/11/10 510.00	16.02.2012	1156.00	0.00	1156.00	CB	489.30	40.00	B station: Comissioned on 03.12.14. IISc & victoria : Commissioned on 01.10.2014
7	AB1030	<b>Nelamangala:</b> Providing 63MVAR Bus Reactor at 400/220kV Station.	Bengaluru Rural		20/07/09 859.04	06.01.2011	641.73	0.00	641.73	CB	225.61	400.00	Work in progress
8	AB1048	<b>KIADB DB Pura:</b> R & M works at 220/66kV KIADB DB Pura Station for a distance of 0.56	Bengaluru Rural	BCR 1.67	08/11/12 2488.00	04.03.2014	3072.66		3072.66	CB	209.26	1200.00	Work in progress
8		<b>Total of TB's &amp; Others</b>					14921.46	0.00	14921.46		5321.12	4795.00	
56		<b>Total for Bangalore Zone</b>					38065.27	2650.76	135633.17		91004.57	24029.00	

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		<b>TUMKUR TRANSMISSION ZONE</b>											
1	BA1034	<b>Pavagada:</b> Establishing 2x100MVA, 220/66kV Station with associated lines for a distance of 120.00 Kms.	Tumkur	ES 81.5 BCR 4.00	17/10/11 7160.37	16.01.2013	7661.00	38.37	7699.37	CB	2679.53	2000.00	Work in progress
2	BA1036	<b>Hagalawadi :</b> Establishing 1x8MVA, 66/11kV Sub-Station with 66kV tap line from Chelur - Hosakere line for a distance of 12.33 Kms.	Tumkur	ES 1.38 BCR 1.00	20/03/11 564.6	08.02.2013	597.57	19.00	616.57	CB	403.50	195.00	Work in progress
3	BA1102	<b>Jiddigere:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 9.00 Kms.	Tumkur	ES 1.1 BCR 0.86	24/02/14 579.47	27.08.2014	545.00	32.00	577.00	CB	97.61	250.00	Work in progress
4	BA1103	<b>Nidasale:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 4.00 Kms.	Tumkur	ES 1.24 BCR 1.19	24/02/14 455.76	27.08.2014	470.00	32.00	502.00	CB	191.31	250.00	Work in progress
5	BB1047	<b>Kadajji (Nagarakatte) :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line for a distance of 4.54 Kms.	Davanagere	ES 3.12 BCR 2.25	22/11/12 529.00	11.06.2013	553.70	50.82	604.52	CB	437.86	110.00	Work in progress
6	BB1048	<b>Shyagale(Lokikere):</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 6.04 Kms.	Davanagere	ES 2.56 BCR 1.93	13/01/12 455.42	06.09.2013	530.52	50.82	581.34	CB	237.50	280.00	Work in progress
7	BB1070	<b>Devarbelakere:</b> Establishing 1x12.5MVA, 66/11kV Sub-Station with associated line	Davanagere		12.03.07 719.08	24.02.2015	730.44		730.44		0.00	100.00	
8	BC1017	<b>Tallak:</b> Construction of Balance 220kV DC line from LILO Point of 220kV Hiriyur-Chitradurga to 400/220kV PGCIL Hiriyur station for a distance of 20.90 kms	Chitradurga	NA	21/04/08 7359.37	22.09.2009	5082.28	1312.24	6394.52	PFC	5637.64	200.00	Work in progress

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9	BC1053	<b>Malladihalli</b> : Establishing 2x8MVA, 66/11kV Sub-Station with associated line for a distance of 11.54 Kms.	Chitradurga	ES 4.3 BCR 2.56	19/10/12 622.97	06.02.13	670.64	32.11	702.75	CB	578.99	90.00	Work in progress
9		<b>Total of Sub-stations</b>					16841.15	1567.36	18408.51		10263.94	3475.00	
1	BA1063	<b>Chowdanakuppe</b> : Providing additional 1x8MVA, 66/11kV Transformer	Tumkur	ES 1.36 BCR 1.15	12/10/11 168.49	03.10.13	75.00	98.00	173.00	CB	58.21	20.00	Work in progress
2	BA1067	<b>Doddaguni</b> : Providing additional 1x10MVA, 110/11kV Transformer	Tumkur	ES 140.45 BCR 1.123	22/09/11 216.12	24.10.13	81.00	120.00	201.00	CB	79.35	30.00	Work in progress
3	BA1069	<b>Nagalmadike</b> : Replacing 1x6.3MVA, 66/11kV Tr. by 1x12.5MVA, 66/11kV Transformer	Tumkur	ES NA BCR 1.26	26/08/11 121.55	31.08.12	1.26	119.00	120.26	CB	5.27	105.00	Work in progress.
4	BA1070	<b>Antharasanahalli</b> : Providing additional 1x20MVA, 66/11kV Transformer	Tumkur	ES 280.9 BCR 1.80	17/10/11 269.96	29.11.13	141.00	165.00	306.00	CB	213.80	90.00	Work in progress
5	BA1074	<b>Y.N.Hosakote</b> : Replacing 1st 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	ES NA BCR 1.26	25/07/14 135.52	21.02.13	1.21	119.00	120.21	CB	0.00	105.00	Work in progress
6	BA1077	<b>C.T.Kere</b> : Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	ES NA BCR 0.90	26/08/11 121.55	04.09.12	2.00	119.00	121.00	CB	0.00	105.00	Work in progress
7	BA1082	<b>Bhaktarahally</b> : Providing additional 1x8MVA, 66/11kV Transformer	Tumkur	ES 112.36 BCR 1.19	11/01/13 163.00	03.10.13	76.00	98.00	174.00	CB	68.52	10.00	Work in progress.
8	BA1086	<b>Brahmasandra</b> : Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	ES NA BCR 0.94	12/12/12 116.47	31.12.13	1.10	112.00	113.10	CB	0.14	105.00	Work in progress



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9	BA1088	<b>Bevinahalli:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	ES NA BCR 1.27	11/12/12 117.63	01.01.14	1.13	112.00	113.13	CB	0.00	105.00	Work in progress
10	BA1089	<b>Guligenahalli:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	ES NA BCR 1.28	11/12/12 118.00	01.01.14	1.58	133.00	134.58	CB	0.00	105.00	Work in progress
11	BA1090	<b>Dasudi:</b> Providing additional 1x8MVA, 66/11 kV Power Transformer	Tumkur	ES 112.36 BCR 1.05	30/10/13 184.81	17.09.14	87.00	24.00	111.00	CB	0.02	50.00	Tendered.
12	BB1029	<b>Kukkuwada:</b> Replacing 2x6.3MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformers	Davanagere	ES NA BCR 0.85	26.11.13 285.54	04.02.14	1.60	100.76	102.36	CB	91.17	105.00	1st power tr., commissioned on 28.01.2014.
13	BB1031	<b>Davanagere:</b> Replacing 2x60MVA, 220/66kV by 2x100MVA, 220/66kV transformers	Davanagere	NA	27/10/10 1203.66		248.41		248.41	CB	65.50	710.00	Work in progress
14	BB1050	<b>Mellakatte:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Davanagere	ES NA BCR 0.89	18/08/11 138.95	23.12.13	8.92	122.21	131.13	CB	0.00	105.00	Power Transformer to be allotted.
15	BB1053	<b>Santhebennur:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Davanagere	ES NA BCR 0.73	18/08/11 121.55	02.05.12	1.20	94.16	95.36	CB	0.00	105.00	Power Transformer to be allotted.
16	BC1034	<b>BG Kere:</b> Providing additional 1x6.3MVA, 66/11kV transformer	Chitradurga	ES NA BCR 0.76	05/03/11 201.58	23.01.12	92.53	78.55	171.08	CB	27.66	80.00	Work in progress
17	BC1047	<b>Ramagiri:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Chitradurga	ES NA BCR 1.26	30/08/11 121.55	23.12.13	5.27	100.76	106.03	CB	0.23	105.00	Work in progress
17		<b>Total of Augmentations</b>					826.21	1715.44	2541.65		609.87	2040.00	

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1	BA1015	<b>Antharsanahally - Chelur tap point - Sira:</b> Construction of (a) 66kV MC line from Antharsana hally to Chelur tap point b) 66kV MC line from Chelur tap point to Sira (partly on DC) c) Providing 66kV TBs at 66kV Sira & Antharsana hally for above lines for a distance of 52.00 Kms.	Tumkur	ES.9.6 BCR 1.54	05/02/08 3931.71	16.03.07	3504.08	0.00	3504.08	PFC	3426.46	500.00	Work is neraing to completion.
2	BA1024	<b>Kibbanhalli - CN Hally - Hulyar :</b> Construction of 110kV DC line in the new corridor from 220kV K.B.Cross to Thimmanahally tapping point for a distance of 26.00 Kms.	Tumkur	NA	01/12/09 966.15	15.09.10	733.50	0.00	733.50	CB	607.87	200.00	Work is neraing to completion.
3	BA1042	<b>Anchepalya to Anchepalya 66kV line:</b> Construction of 66kV DC line from Anchepalya 220kV Station to Anchepalya 66kV Sub-Station for a distance of 1.82 Km.	Tumkur	NA	12/03/12 232.31	08.02.13	178.61	0.00	178.61	CB	105.63	65.00	Work in progress
4	BA1043	<b>Nagalamadike :</b> Construction of new 66kV SC tap line on DC towers from Pavagada tapping point to Nagalamadike S/ S (Replacement of Rabbit conductor on RCC poles) for a distance of 13.46Kms.	Tumkur	NA	03/03/11 211.20	04.11.11	197.11	0.00	197.11	CB	41.30	5.00	Work is neraing to completion.
5	BA1044	<b>Shylapura - Y. N. Hosakote:</b> Construction of new 66kV SC line on DC towers (Replacement of Rabbit conductor on RCC poles by Coyote conductor on 17.24 Kms.	Tumkur	NA	11/05/11 235.24	30.11.11	265.00	0.00	265.00	CB	71.62	5.00	Work is neraing to completion.

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6	BA1080	<b>Kallambella Sub-Station:</b> constructing 66kV DC line to provide LILO arrangement for a distance of 0.4 kms.	Tumkur		31/10/12 58.26	03.06.14	78.00	0.00	78.00	CB	28.41	75.00	Tendered
7	BB1018	<b>Davanagere - Chitradurga No. 1 :</b> Re-construction of 66kV S/C line on D/C towers in the existing corridor for a distance of 55.70 Kms.	Davanagere	NA	27/07/09 771.90	28.04.10	570.24	0.00	570.24	CB	472.09	115.00	Work in progress.
8	BB1019	<b>Davanagere - Chitradurga No. 2:</b> Re-construction of 66kV S/C line on D/C towers in the existing corridor for a distance of 53.84 Kms.	Davanagere	NA	14/07/09 649.58	28.04.10	453.79	1.30	455.09	CB	395.53	100.00	Work in progress.
9	BB1039	<b>Davanagere to Harapanahalli :</b> Construction of new 66kV SC line on DC towers for a distance of 45.40 kms.	Davanagere		28.03.11 737.11	14.07.14	955.31	0.00	955.31	CB	86.87	300.00	Tendered
10	BB1040	<b>66 KV Davangere-Sokke :</b> Construction of 66 KV SC line on DC towers in the existing corridor from 220KV SRS Davangere to 66/11KV s/s Sokke for 46.757 Kms.	Davanagere	NA	03/08/11 702.32	13.08.12	624.86	0.00	624.86	CB	476.80	195.00	Work in progress.
11	BB1056	<b>220kV SRS, Davangere to 66kV MUSS Davangere:</b> Construction of 66kV DC Line on DC Narrow Based Towers in the existing corridor for a distance of 3.263 Kms.	Davanagere	NA	30/03/12 258.00	17.10.12	248.50	0.00	248.50	CB	171.28	80.00	Work in progress.
12	BC1025	<b>Pandarahalli - Holalkere:</b> Construction of 66kV DC line in the existing corridor of 66kV S/C line with TBs for a distance of 25.34 Kms.	Chitradurga	NA	10/08/06 512.08	22.05.07	646.00	0.00	646.00	CB	444.91	100.00	Work in progress.

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13	BC1038	<b>Thallak-Hanagal:</b> Construction of 66kV D/C Thallak - Hanagal line in the existing corridor for a distance of 33.52 Kms.	Chitradurga	NA	18/07/11 543.28	28.01.12	411.70	0.00	411.70	CB	82.17	25.00	Work in progress.
14	BC1052	<b>765/400kV V.N.pura substation (PGCIL) Tumkur to Rampura limits:</b> Construction of 400kV DC with Quad Moose ACSR from V.N.pura to Rampura Limits (Kelaginakanive).	Chitradurga		08.04.14 43277.77	24.12.14	54347.73	0.00	54347.73	CB	5890.17	25000.00	To be tendered.
14		<b>Total of Lines</b>					63214.43	1.30	63215.73		12301.11	26765.00	
0		<b>Total of TB's &amp; Others</b>					0.00	0.00	0.00	0.00	0.00	0.00	
40		<b>Total of Tumkur Zone</b>					80881.79	3284.10	84165.89		23174.92	32280.00	

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		<b>HASSAN TRANSMISSION ZONE</b>											
1	CA1027	<b>Kadavina Kote:</b> Establishing 2x100MVA, 220/66kV Station with 220kV line from Shimoga - Mysore line with associated 66kV lines. 220kV 16.355 Kms 66kV 36.39 Kms.	Hassan	ES 35.66 BCR 3.91	23/9/08 Stn 5026.21 220kV Line 796.98 66kV Line 1428.32	220kV 15.06.2006 66kV 14.06.2007	6137.07	168.76	6305.83	PFC	6201.81	50.00	Work in progress.
2	CA1036	<b>Shettihalli:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 2.34 Kms.	Hassan	ES 3.59 BCR 2.55	17/12/09 465.60	30.04.2010	280.72	135.79	416.51	CB	278.60	50.00	Work in progress.
3	CA1037	<b>Arasikere:</b> Establishing 2x100MVA, 220/110kV and 1x10MVA, 110/11kV Station with associated lines for a distance of 9.883 Kms.	Hassan	ES 29.5 BCR 3.67	06/09/11 3526.17	24.11.2012	3251.50	67.43	3318.93	CB	2242.27	750.00	Work in progress.
4	CB1012	<b>Jeppu:</b> Establishing 1x20MVA, 110/33kV & 2x10MVA, 110/11kV Sub-Station with LLO of Kulashekara - Konaje line for a distance of 10.00 Kms.	Dakshina Kannada	ES 2.95 BCR 1.06	20/12/06 1518.53	29.1.2008	901.68	436.15	1337.83	PFC	1007.15	60.00	Work in progress.
5	CB1013	<b>Karaya:</b> Establishing 2x10MVA, 110/11kV Sub-Station with SC line from VIT College for a distance of 15.00 Kms.	Dakshina Kannada	ES 2.367 BCR 0.60	20/12/06 1761.26	7.2.2008	1097.16	476.89	1574.05	CB	1397.06	50.00	Work in progress.
6	CB1015	<b>Mulky:</b> Up-grading 2x5MVA, 33/11kV MUSS to 1x10MVA, 110/11kV Sub-Station with SC line from Nandikur for a distance of 11.00 Kms.	Dakshina Kannada	ES 13.326 BCR 4.20	11/12/06 937.43	29.1.2008	598.00	143.76	741.76	CB	405.05	30.00	Work in progress.

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7	CB1017	<b>Madavu:</b> Establishing 2x20MVA, 110/33-11kV & 1x10MVA, 110/11kV Sub-Station with 110kV line from Puttur 220kV Station for a distance of 27.00 Kms.	Dakshina Kannada	ES 9.273 BCR 1.2	23/09/09 2414.24	18.1.2010	1696.50	219.52	1916.02	CB	986.38	100.00	Work in progress.
8	CB1024	<b>Mangalore SEZ:</b> Establishing 2x100MVA, 220/110kV and 2x20MVA, 110/11kV Station at MSEZ near Bajpe in Mangalore taluk along with associated lines	Dakshina Kannada	BCR 0.9	21/10/10 4375.96	13.5.2011	3726.98	128.64	3855.62	CB	3682.36	86.00	Stn Commissioned on 28.11.14
9	CD1022	<b>Konandur:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated 110kV V3 line for a distance of 11.83 Kms.	Shimoga	ES 1.05 BCR 0.71	29/08/08 875.98	07.01.2006 16.05.2006	631.22	237.58	868.80	PFC	711.46	120.00	Work in progress.
10	CD1034	<b>Jade:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line for a distance of 11.850 Kms.	Shimoga	ES 0.97 BCR 0.62	22.08.13 792.16	26.12.2014	780.27	0.00	780.27	CB	0.00	350.00	Tendered
11	CE1008	<b>Shivapura:</b> Establishing 1x10MVA, 110/11kV Sub-Station with LLO from SBT 2 line for a distance of 0.03 Kms.	Chikka-magular	ES 1.116 BCR 1.6	05/03/09 520.34	23.05.2007	318.64	136.35	454.99	CB	305.67	10.00	Tr commissioned on 12.05.2014 and 11kV SWG commissioned on 03.09.2014. Line charged on on 13.06.11.

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12	CE1009	<b>Chikkamagalur:</b> <b>Part A</b> Establishing 2 x 100MVA, 220/66KV Substation & 1 x 12.5 MVA 66/11 KV Sub Station at Chikkamagalur and Construction of 220KV DC line for a length of 28.55 Kms from 220KV Shimoga-Mysore DC line to the proposed 220/66KV S/S at Chikkamagalur on PTK Basis <b>Part B</b> Construction of 66KV <b>Evacuation lines from the proposed 220KV Station at Chikkamagalur</b> 1) Chikkamagalur to Hassan DC line: 0.6 Kms 2) Chikkamagalur MC line : 0.74Kms 3) 66KV DC line from proposed 66KV MC line to Balehonnur (Mattavara Limits): 7.8 Kms	Chikka-magular		29/11/06 5935.32	14.06.2007	3974.94	1311.80	5286.74	PFC	4437.65	170.00	Work in progress.
12		<b>Total of Sub-stations</b>					23394.68	3462.67	26857.35		21655.46	1826.00	
1	CB1034	<b>Moodabidri:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Dakshina Kannada	BCR 0.94	08/11/12 209.11	16.9.2013	37.62	154.30	191.92	CB	167.32	25.00	Tr Commissioned on 11.09.2014, balance work in progress
2	CB1042	<b>Guruvayankere:</b> Providing additional 1x10 MVA, 110/11 kV Transformer	Dakshina Kannada	BCR 0.82	19.02.14 239.48	12.02.15	97.90	145.79	243.69	CB	0.00	173.00	To be tendered
3	CB1044	<b>Bejai:</b> Creating 11kV reference by providing 1x20MVA 110/11 kV Transformer.	Dakshina Kannada	BCR 11.46	28.01.13 237.29	24.12.14	77.34	0.00	77.34	CB	0.00	274.00	To be tendered
4	CC1013	<b>Nittur:</b> Creating 33kV reference by installing 1x20MVA, 110/33-11kV Transformer	Udupi	BCR 1.04	28/06/11 378.87	31.7.2012	143.52	262.74	406.26	CB	311.58	120.00	Work in progress.
5	CD1029	<b>Hulikal:</b> Creating 33kV reference by installing 1x10MVA, 110/33-11kV Transformer	Shimoga	BCR 1.14	16/02/10 194.16	03.09.2011	188.10	9.54	197.64	CB	71.17	10.00	Work in progress.

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6	CD1052	<b>Mallapura:</b> Providing additional 1x8MVA, 66/11kV Transformer	Shimoga	BCR 1.01	26.03.14 175.72		74.72	97.64	172.36	CB	0.00	60.00	To be tendered
6		<b>Total of Augmentations</b>					619.20	670.01	1289.21	0.00	550.07	662.00	
1	CA1031	<b>Hassan:</b> a) Re-orientation of 220kV & 66kV lines from Hassan 220kV Station. b) Shifting of 220kV B-4 LLO line passing through Airport Land near Bhoovanahalli Cross. c) Providing 2Nos of 66kV TB's for C R Patna 66kV DC line at 220kV/66KV R/S Hassan for a distance of 66kV 7.8/220kV 17.68Kms	Hassan		11/7/07/ 21/7/07/ 11/07/07 2092.57	21.09.2007	1569.93		1569.93	CB	1160.60	400.00	Work in progress.
2	CA1032	<b>Shanthigrama:</b> Construction of 220kV evacuation lines for a distance of 7.14 & 7.76 Kms	Hassan		16/08/08 2266.14	13.03.2009	1050.11	72.00	1122.11	CB	730.52	200.00	a) M1 & M2 line-commissioned on 24.06.2010. b) b4 line-Work in progress.
3	CB1006	<b>Vamanjoor &amp; Volachil:</b> Conversion of existing 110kV SC Kulashekara-1 line to DC line from Vamanjoor to Kulashekara Milk diary - 5.5Kms and conversion of existing 110kV SC Puttur line to DC line from Kulashekara Milk Diary to Volachil limits- 10.5Kms.	Dakshina Kannada	ES 3.927 BCR 4.63	14/10/08 553.91	5.4.2007	491.20	24.38	515.58	CB	362.51	60.00	Work in progress.
4	CB1007	<b>Kavoor - Kulashekar :</b> Construction of 110kV DC line from Kavoor to Kulashekara in the existing 33kV line corridor for a distance of 8.50 Kms	Dakshina Kannada	ES 2.4332 BCR 1.18	14/10/08 1099.36	5.4.2007	906.92	10.50	917.42	PFC	475.48	50.00	Work in progress.



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5	CB1008	<b>Varahi - Khemar &amp; Khemar Kavoor:</b> Construction of 220kV DC line in the existing corridor of 110kV SC SK line for a distance of 113.3 Kms	Dakshina Kannada	ES 57.812 BCR 2.71	05/03/09 10082.99	7.2.2007	8317.16	2221.76	10538.92	CB	9683.06	400.00	Work in progress.
6	CB1014	<b>Kulashekar dairy limits:</b> Conversion of existing 110kV SC line with Linnet ACSR and H - frame structures to 110kV DC line with Lynx ACSR between Kulashekar dairy limits to Konaje (10 KM)	Dakshina Kannada	ES 0.245 BCR 0.27	08/04/09 559.34	5.4.2007	499.32	98.49	597.81	PFC	520.57	75.00	Work in progress.
7	CB1018	<b>Puttur:</b> Construction of 110-110kV MC and 110kV DC lines from loc no.28 (Kabaka Railway Crossing limits) to the 110/33/11kV Puttur S/S for a dist of 4.5Kms & Construction of 2nos of 110kV TBs at 110/33/11kV Puttur S/S for a distance of 4.5 Kms	Dakshina Kannada	-	17/12/09 562.43	7.9.2010	431.30		431.30	CB	178.85	90.00	Work in progress.
8	CB1020	<b>Kavoor-Baikampady:</b> Strengthening of 110kV-Kavoor-Baikampady line converting SC line by DC line with TB at Kavoor for a distance of 3.885 Kms	Dakshina Kannada		28/01/10 517.94	23.10.2010	345.65	12.43	358.08	CB	157.18	50.00	Work in progress.
9	CE1013	<b>Chikamagalur-Balehonur:</b> Construction of 66kV DC line with coyote ACSR in the existing corridor of 66kV SC line from chikkamagalur to Balehonnur (43.74 Kms)	Chikka-magular	ES 19.13 BCR 9.38	06/07/04 517.94	13.07.2006	945.96	0.00	945.96	CB	273.88	5.00	Work in progress.
9		<b>Total of Lines</b>					14557.55	2439.56	16997.11	0.00	13542.65	1330.00	

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1	CA1052	<b>Hassan:</b> Providing 5 Nos of Terminal Bays at 220/66kV R/S Hassan.	Hassan		24/10/02 123.76		36.64		36.64	CB	0.00	5.00	Work in progress.
2	CB1019	<b>Konaje TB:</b> Providing additional TBs & modification / re-orientation of existing TBs in Konaje 110kV Sub-Station	Dakshina Kannada		10/03/11 182.81	8.12.2011	211.22	3.92	215.14	CB	157.44	70.00	Work in progress.
3	CC1027	<b>Hiriyadka:</b> R & M works at Hiriyadka 110/33/11kV Sub-Station.	Udupi		20.02.2010 410.24	12.02.15	715.04	48.00	763.04		0.00	400.00	Work in progress
4	CD1017	<b>Sharavathi G/S -Talaguppa 400kV Station:</b> Termination of 220kV S1, S2, S3 & S4 lines.	Shimoga		26/06/10 72.59	31.03.2011	44.27	32.00	76.27	CB	0.00	20.00	Work in progress.
5	CD1033	<b>Talaguppa:</b> Providing 63MVAR Bus Reactor at 400/220kV Station.	Shimoga		29/06/09 896.5	06.01.2011	658.88		658.88	CB	234.99	200.00	Work in progress.
5		<b>Total of TB's &amp; Others</b>					1666.05	83.92	1749.97		392.43	695.00	
32		<b>Total of Hassan Zone</b>					40237.48	6656.16	46893.64		36140.61	4513.00	

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		<b>MYSORE TRANSMISSION ZONE</b>											
1	DA1070	<b>Ayarahalli:</b> Establishing 1x8MVA 66/11kV Sub-Station with associated line for a distance of 6.77Km.	Mysore	ES 0.79 BCR 0.78	25.10.13 482.38	11.09.14	498.85		498.85	CB	195.24	415.00	Tendering in process
2	DA1071	<b>Hura:</b> Establishing 1x8 MVA 66/11kV Sub-Station with associated line for a distance of 8.62 Kms.	Mysore	ES 1.50 BCR 1.30	31.08.13 472.44	11.09.14	514.16		514.16	CB	266.15	350.00	Tendering in process
3	DA1073	<b>Doora:</b> Establishing 1x8MVA,66/11kV Sub-Station with associated line for a distance of 0.88 Kms.	Mysore	ES 8.20 BCR 1.01	28.09.13 365.19	13.06.14	419.33		419.33	CB	279.70	190.00	Tendering in process
4	DB1065	<b>Krishnapura:</b> Establishing 1x8 MVA 66/11kV Sub-Station with associated line for a distance of 0.18 Kms.	Mandya	ES 1.68 BCR 1.70	10.10.13 382.88	13.06.14	438.28		438.28	CB	152.56	350.00	Tendering in process
5	DB1066	<b>Ganjigere:</b> Establishing 1x8 MVA 66/11kV Sub-Station with associated line for a distance of 6.08 Kms.	Mandya	ES 1.58 BCR 1.18	21.09.13 495.53	28.08.14	475.70		475.70	CB	227.53	360.00	Tendering in process
6	DB1067	<b>Bogadhi:</b> Establishing 1x8MVA 66/11kV Sub-Station with associated line for a distance of 9.72 Kms.	Mandya	ES 1.51 BCR 1.13	13.11.13 567.46	13.06.14	567.74		567.74	CB	476.06	250.00	Tendering in process
6		<b>Total of Sub-stations</b>					2914.06	0.00	2914.06		1597.24	1915.00	
1	DA1046	<b>Kadakola:</b> Replacing 2x8MVA, 66/11kV Tr. by 2x12.5MVA, 66/11kV Transformer	Mysore	ES NA BCR 0.92	03/08/11 237.08	08.01.2013	19.27	193.44	212.71	CB	318.40	20.00	One Tr. Commissioned on 04.01.2014. 2 nd 12.5 MVA TR allotted & received at site on 17.03.2014. Work in progress.
2	DA1068	<b>Bettadapura :</b> Replacing 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformers	Mysore	ES NA BCR 0.95	31/01/13 229.66	04.03.2014	16.00	222.00	238.00	CB	0.18	200.00	Work in progress.

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3	DA1069	<b>Bannur-I:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Mysore	ES NA BCR 1.14	22/03/13 159.90	04.03.2014	15.00	136.00	151.00	CB	0.40	180.00	Work in progress.
4	DA1074	<b>K.R.Nagara :</b> Replacing 2x6.3MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformers.	Mysore	ES NA BCR 1.01	21/11/13 272.56	04.03.2014	15.00	222.00	237.00	CB	7.21	250.00	Work in progress.
5	DB1039	<b>Tubinakere 220kV R/S:</b> Providing Spare 1x12.5MVA, 66/11kV Transformer	Mandya	ES NA BCR 2.11	25/10/10 131.00	04.03.2014	50.00	80.00	130.00	CB	38.23	135.00	Work in progress.
6	DB1064	<b>Akkihebbal :</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Mandya	ES NA BCR 0.94	27/12/12 115.87	04.03.2014	9.00	111.00	120.00	CB	0.00	130.00	Work in progress.
7	DB1068	<b>Hadli :</b> Providing additional 1x12.5MVA, 66/11kV Transformer	Mandya	ES NA BCR 1.11	23.12.13 248.71				0.00	CB	0.00	60.00	Tendering in process
8	DB1069	<b>Bannangadi :</b> Providing additional 1x8MVA, 66/11kV Transformer	Mysore	ES NA BCR 1.22	31/10/13 227.00	04.03.2014	92.00	166.00	258.00	CB	94.92	140.00	Work in progress.
9	DB1071	<b>Gamanahalli :</b> Providing additional 1x8MVA, 66/11kV Transformer	Mandya	ES NA BCR 1.23	23/12/13 226.00	04.03.2014	88.00	166.00	254.00	CB	93.94	145.00	Work in progress.
10	DB1072	<b>Kirugavalu:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Mandya	ES NA BCR 0.78	05.12.13 193.40	28.03.15	38.95		38.95	CB	0.00	210.00	Tendering in process
11	DB1074	<b>KM Doddi:</b> Replacing 1x6.3MVA, 66/11kV & 1x8MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformers	Mandya	ES NA BCR 0.89	25.01.14 291.41	28.03.15	28.95		28.95	CB	3.53	56.00	Tendering in process
12	DB1075	<b>Arakere:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Mandya	ES NA BCR 1.09	03/10/13 138.51	04.03.2014	11.00	111.00	122.00	CB	4.33	125.00	Work in progress.

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13	DB1076	<b>Besagarahalli MUSS :</b> Providing additional 1x8MVA, 66/11kV Transformer	Mandya	ES NA BCR 0.89	18.11.13 199.00	25.10.14	87.10		87.10	CB	9.77	120.00	Tendering in process
14	DB1079	<b>Doddabyadarahalli:</b> Providing additional 1x8MVA, 66/11kV Transformer	Mandya	ES NA BCR 0.96	18.11.13 185.00	25.10.14	93.67		93.67	CB	16.68	115.00	Tendering in process
15	DB1082	<b>Seelenere:</b> Providing additional 1 X 12.5 MVA ,66/11 kV Transformer	Mandya	ES NA BCR 1.22	12.02.14 226.74	28.03.15	89.00		89.00	CB	0.00	115.00	Tendering in process
16	DC1008	<b>Kushalnagara 220kV R/S:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Madikeri	ES NA BCR 1.10	07.12.13 136.74	25.08.14	11.93		11.93	CB	0.00	140.00	Tendering under process
17	DD1017	<b>Chamarajanagar:</b> Providing Spare 1x8MVA, 66/11kV Transformer	Chamarajanagar	ES NA BCR 0.97	18/07/07 130.94	04.03.2014	56.00	73.00	129.00	CB	32.80	40.00	Work in progress.
18	DD1033	<b>Santhemaranahalli:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Chamarajanagar	ES NA BCR 1.12	20/08/13 135.00	04.03.2014	6.00	111.00	117.00	CB	1.03	130.00	Work in progress.
19	DD1034	<b>Yelandur MUSS:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Chamarajanagar	ES NA BCR 0.81	13/08/13 135.00	04.03.2014	6.00	111.00	117.00	CB	1.41	130.00	Work in progress.
20	DD1035	<b>Sathegala :</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Chamarajanagar	ES NA BCR 0.88	21.11.13 138.04	25.10.14	7.90		7.90	CB	0.00	130.00	Tendering in process
20		<b>Total of Augmentations</b>					740.77	1702.44	2443.21		622.83	2571.00	
1	DA1028	<b>Kadakola - Vajamangala:</b> Construction of 220kV D/C line from Kadakola to Vajamangala with TB's for a distance of 19.64Kms	Mysore	ES 6.08 BCR 1.40	24/08/09 1217.40	12.03.2010	964.67	88.00	1052.67	CB	432.85	30.00	Work in progress.

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2	DA1029	<b>Chunchanakatte - Kushalnagar:</b> Construction of 66kV DC line in the existing Corridor for a distance of 38.17 Kms	Mysore	ES 4.56 BCR 2.18	20/11/09 588.66	29.06.2010	519.07	51.00	570.07	CB	514.54	175.00	Work in progress.
3	DA1058	<b>Bannur:</b> Construction of 66 kV TB and LILO line at 66 kV Bannur from existing 66 kV Mysore- SFC DC line to existing 66 kV S/S at Bannur for a distance of 0.13 kms	Mysore	NA	05.11.11 66.53	07.08.14	82.57		82.57	CB	52.58	40.00	Tendered
4	DA1072	<b>Vajamangala-Varun limits:</b> Construction of 220/66KV MCMV line from location 4(3) to 20 along the proposed 66kV Vajamangala-Kadkola DC line corridor in Varun limits and providing 2 Nos. of 66kV TBs at Kadkola R/S for a distance of 4.52 kms	Mysore	NA	04.05.13 556.67	13.08.14	705.03		705.03	CB	30.95	300.00	Tendered
5	DB1057	<b>Chikkamandya Sub-station:</b> Construction of 66 kV TB along with LILO arrangement for a distance of 0.46 kms	Mandya	NA	22.09.11 40.18	07.08.14	41.50		41.50	CB	19.75	25.00	Tendered
6	DB1058	<b>Chinakurali:</b> Construction of 1 No. of TB at 66/11 kV Chinakurali S/S along with LILO arrangement to the 66 kV Pandavapura - K.R.Pet 66 kV SC line for a distance of 1.53 kms	Mandya	NA	06.09.11 45.25	07.08.14	49.90		49.90	CB	23.27	35.00	Tendered

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7	DC1005	<b>Virajpet - Madekeri:</b> Construction of 66kV SC Link line on DC towers between 66kV Virajpet & Madekeri Sub-Stations for a distance of 36.16kms.	Kodagu	<b>ES 17.49 BCR 7.15</b>	<b>25/05/10 687.13</b>	<b>02.02.2011</b>	<b>655.71</b>	<b>186.66</b>	<b>842.37</b>	<b>CB</b>	<b>225.18</b>	<b>150.00</b>	<b>Work to be short closed.</b>
8	DD1028	<b>Doddinduvadi Sub-station:</b> Construction of TB and LILO arrangement for a distance of 0.30 kms	Chamarajana-nagar	<b>NA</b>	<b>05.11.11 70.47</b>	<b>07.08.14</b>	<b>79.58</b>		<b>79.58</b>	<b>CB</b>	<b>50.40</b>	<b>40.00</b>	<b>Tendered</b>
8		<b>Total of Lines</b>					<b>3098.03</b>	<b>325.66</b>	<b>3423.69</b>		<b>1349.52</b>	<b>795.00</b>	
0		<b>Total of TB's &amp; Others</b>											
34		<b>Total of Mysore Zone</b>					<b>6752.86</b>	<b>2028.10</b>	<b>8780.96</b>		<b>3569.59</b>	<b>5281.00</b>	

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		<b>BAGALKOTE TRANSMISSION ZONE</b>									0.00		
1	EA1012	<b>Shiggaon:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV & 1x10MVA, 110/33kV Sub-Station with associated line & TB for a distance of 0.88 Kms.	Haveri	ES 1.025 BCR 1.04	06.04.13 844.87	13.06.14	1095.56	70.65	1166.21	CB	109.13	1057.08	Work in progress
2	EA1013	<b>Tumminkatte:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB for a distance of 10.48Kms.	Haveri	ES 1.799 BCR 1.05	28/12/11 856.44	05.06.13	892.17	0.00	892.17	CB	337.81	621.12	Work in progress.
3	EE1018	<b>Kudachi:</b> (a) Establishing 2x100MVA, 220/110kV Station with associated lines from Chikkodi to Kudachi (34KM DC line) and Kudachi to Mahalingapur (35KM DC line) (b) Lot-II- Construction of 220 KV D/C Line from Kudachi - Mahalingapur for a distance of 36 Kms (c) 110 KV Link Line to 220 KV S/S Kudachi 2.565 Kms (d) Balance works for Construction of 220 KV DC Line Chikkodi to Kudachi. 35.17Kms	Belgaum	ES 43.22 BCR 2.76	03/07/02 4573.17	(a) (b) (c) 21.10.2003 (d) 18.04.2012	4431.68	20.00	4451.68	PFC	3908.59	5.00	Commissioned on 06.04.2006
4	EE1028	<b>Koligudda:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line for a distance of 5.092 Kms.	Belgaum	ES 2.77 BCR 1.24	02.11.06 897.43	02.11.06	536.01	288.77	824.78	PFC	391.89	40.00	Work short closed issue pending with PC
5	EE1049	<b>Nanadi:</b> Up-gradation of 2x5MVA, 33/11kV MUSS to 2x10MVA, 110/11kV Sub-Station with 110kV SC line from 220kV Chikkodi Station and TB for a distance of 9.9 Kms.	Belgaum	ES 0.746 BCR 0.7	30/01/10 771.02	30.08.11	706.26	75.00	781.26	CB	512.39	185.00	Commissioned on 28.06.2013.



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6	EE1062	<b>Sultanpur:</b> Up-gradation of 2x5MVA, 33/11kV MUSS to 2x10MVA, 110/11kV Sub-Station at Sulthanpur with associated line & TB for a distance of 0.7 Kms.	Belgaum	ES 1.95 BCR 1.43	28/06/11 615.48	01.02.12	521.79	106.62	628.41	CB	407.77	145.00	Commissioned on 31.12.14
7	EE1068	<b>Mantur :</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line and TB for a distance of 13.583 Kms.	Belgaum	ES 4.644 BCR 1.89	14.03.13 846.87	13.06.14	1108.27	94.00	1202.27	CB	212.58	650.00	Work in progress
8	EF1057	<b>Alabala:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.for a distance of 13.311Kms.	Bagalkote	ES 4.62 BCR 1.52	15.05.14 1073.98	04.02.15	1233.67	0.00	1233.67		0.00	800.00	Work in progress
9	EG1009	<b>Lachyan:</b> Up-gradation of 2x5MVA, 33/11kV MUSS to 2x10MVA, 110/11kV & 1x20MVA, 110/33kV Sub-Station with 110kV SC line from 220kV Indi Station for a distance of 13.041 Kms.	Bijapur	ES 1.48 BCR 1.1	11/05/06 980.68	07.12.06	740.00	279.99	1019.99	PFC	859.05	160.00	Commissioned on 30.03.10
10	EG1031	<b>Takkalaki:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB for a distance of 11.135 Kms.	Bijapur	ES 2.02 BCR 1.08	22.02.13 886.90	16.06.14	1182.16	2.00	1184.16	CB	287.03	900.00	Work in progress
10		<b>Total of Sub-stations</b>					12447.57	937.03	13384.60		7026.24	4563.20	
1	EA1014	<b>Aremallapura:</b> Creating 33kV reference by installing 1x20MVA, 110/33-11kV Transformer	Haveri	ES 227.25 BCR 1.52	26/10/09 258.84	14.05.14	116.60	145.47	262.07	CB	157.02	304.25	Work in progress.
2	EA1015	<b>Hanagal :</b> Providing additional 1x20MVA, 110/33-11kV Transformer	Haveri	BCR 1.59	23.10.09 247.60	08.12.14	71.80	146.05	217.85	CB	146.12	70.00	Work in progress

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3	EB1024	<b>Tadasinakoppa:</b> Providing additional 1x10MVA, 110/11kV Transformer	Dharwad	BCR 1.15	20.08.13 211.23	29.01.15	70.74	132.19	202.93	CB	34.40	70.00	Work in progress
4	EB1025	<b>Kalgatagi:</b> Replacing 1x10 MVA, 110/11 kV by 1x20 MVA, 110/11 kV Transformer.	Dharwad	BCR 1.05	01.10.13 231.80	29.01.15	52.62	167.49	220.11	CB	28.49	255.00	Work in progress
5	ED1007	<b>Ambevadi:</b> Replacing 2x55MVA, 220/110kV by 2x100MVA, 220/110kV Transformer with R&M works.	North Canara	BCR 2.51	17/02/11 1682.70	12.09.11	722.32	744.04	1466.36	CB	898.73	200.00	Work in progress.
6	ED1014	<b>Murudeshwar:</b> Providing additional 1x10MVA, 110/33kV Transformer	Uttar Kannada	BCR 1.35	24.06.11 180.07	30.08.14	100.47	95.79	196.26	CB	60.57	40.00	Work in progress
7	ED1016	<b>Honnagara:</b> Providing additional 1x10MVA, 110/11kV Transformer	North Canara	BCR 1.17	23.09.11 208.11	30.08.14	97.48	95.79	193.27	CB	89.89	55.00	Work in progress
8	EE1085	<b>Hidkal Dam:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Belgaum	BCR 0.81	22.03.13 203.82	06.08.14	37.86	35.07	72.93	CB	83.25	20.00	Work in progress
9	EF1023	<b>Vajramatti:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkote	BCR 0.84	17/12/09 197.18	03.03.11	97.98	124.25	222.23	CB	106.79	85.00	Work in progress.
10	EF1036	<b>Guledagudda:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkote	BCR 0.92	21.05.11 178.60	30.08.14	52.06	126.54	178.60	CB	73.73	35.00	Work in progress
11	EF1037	<b>Mantur:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkote	BCR0.86	18.01.13 192.29	30.08.14	80.43	111.86	192.29	CB	54.46	70.00	Work in progress
12	EF1038	<b>Uttur:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkote	BCR 0.91	14.06.11 181.40	30.08.14	67.99	113.41	181.40	CB	79.29	40.00	Work in progress

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13	EF1041	<b>Mareguddi:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkote	BCR 0.83	11.01.13 199.50	30.08.14	80.70	118.80	199.50	CB	85.35	40.00	Work in progress
14	EF1044	<b>Saidapur:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkote	BCR 0.82	11.12.12 201.11	30.08.14	85.04	115.07	200.11	CB	92.46	40.00	Work in progress
15	EF1046	<b>Melligeri:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkote	BCR 0.84	22.11.12 197.39	30.08.14	80.76	116.63	197.39	CB	92.31	35.00	Work in progress
16	EF1047	<b>Shiraguppi:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkote	BCR 0.82	08.01.13 201.11	30.08.14	84.93	116.17	201.10	CB	91.83	35.00	Work in progress
17	EG1023	<b>Atharga:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bijapur	ES 113.623 BCR 0.97	06/08/11 201.39	13.09.12	47.09	78.51	125.60	CB	171.38	20.00	Work in progress.
18	EG1024	<b>B.Bagewadi 220kV R/S:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bijapur	BCR 1.3	28.10.14 150.59	29.01.15	692.27		692.27	CB	0.00	70.00	Work in progress
19	EG1025	<b>DevaraHipparagi :</b> Creating 33kV reference by providing 1x20MVA, 110/33-11kV Transformer	Bijapur	BCR 1.36	11.02.14 288.47	29.01.15	165.33		165.33	CB	0.00	300.00	Work in progress
19		<b>Total of Augmentations</b>					2804.47	2583.13	5387.60		2346.07	1784.25	
1	ED1017	<b>Supa-Ambewadi:</b> Replacing existing age old conductor by Lynx conductor from the existing 110kV Supa-Ambewadi DC linefor a distance of 13.71 Kms.	North Canara		06/07/11 345.28	01.02.12	297.86	0.00	297.86	CB	107.08	140.00	Work in progress.

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2	EE1026	<b>Belgaum-Ghataprabha:</b> Re-costruction of 110kV SC line on DC towers in the existing 110kV Ghataprabha line corridor from Belgaum (6-pole structure near Kanabargi) to 110kV Ghataprabha Sub-Station for a distance of 49.045 Kms.	Belgaum		08/08/06 824.89	17.07.07	812.74	40.00	852.74	CB	679.65	150.00	Work in progress.
3	EF1013	<b>a) B.Bagewadi - Bagalkote (46KM)</b> <b>b) Mahalingapur - Mudhol-Vajramati - Katarki (110kV SC line 67Km):</b> Re-conductoring of existing wolf ACSR by LYNX ACSR conductor for a distance of 113.00 Kms.	Bagalkote		19/05/08 2341.96	24.02.07	1957.59	0.00	1957.59	PFC	1112.80	5.00	Work stopped, proposed for short closure
4	EF1021	<b>Gadag-Bagalkote :</b> Construction of 220kV DC line for a distance of 93.15 Kms.	Dharwad	ES 26.14 BCR 1.51	21/09/11 4869.82	31.01.14	7624.00		7624.00	CB	3715.75	3900.00	Work in progress.
5	EF1029	<b>Guledgud - Ilkal:</b> Construction of 110kV S.C. link line on D/C towers from 110kV Sub-Station Guledgudda to 110kV Sub-Station Ilkal for a distance of 34.575 Kms.	Bagalkote	0	04/12/10 758.25	30.08.11	619.68	35.00	654.68	CB	159.28	1.00	Work in progress.
5		<b>Total of Lines</b>					11311.87	75.00	11386.87		5774.56	4196.00	
1	EB1015	<b>SRS Hubli :</b> R & M Works at 220kV SRS Hubli Station	Dharwad	0.00	03/03/11 1789.35	13.09.11	1714.71	0.00	1714.71	CB	1309.57	775.00	Work in progress.
1		<b>Total of TB's &amp; Others</b>					1714.71	0.00	1714.71		1309.57	775.00	
35		<b>Total of Bagalkote Zone</b>					28278.62	3595.16	31873.78		16456.44	11318.45	

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		<b>GULBARGA TRANSMISSION ZONE</b>									0.00		
1	FA1013	<b>Raichur town:</b> Establishing of 110kV Ring Mains & associated 110kV Sub-Stations viz Malayabad and Vadavatti with 1x10MVA, 110/11kV Trs for a distance of 37.00 Kms.	Raichur	NA	30/06/06 1883.00	14.02.2007	2297.11	282.00	2579.11	PFC	2543.66	10.00	Maliyabad & Vadavatti stns Commissioned on 04.10.2008 24.12.2008. Balance work of erection of 7 towers to be taken up.
2	FA1031	<b>Galaga:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line for a distance of 30.98 Kms.	Raichur	ES 1.090 BCR 0.54	14/06/11 924.44	29.11.2011	821.71	36.20	857.91	CB	354.07	200.00	Work in Progress
3	FA1032	<b>Mallat (Manvi):</b> Establishing 2x100MVA, 220/110/11kV and 1x10MVA, 110/11kV Station with associated 220kV and 110kV lines. 220KV line: 2.80Kms. 110KV lines:39.727 Kms	Raichur	ES 34.22 BCR 3.48	17/07/12 3948.94	12.02.2013	4093.00	0.00	4093.00	CB	802.83	2000.00	Work in Progress
4	FA1039	<b>Googal:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Raichur		15.05.2014 781.01	11.03.2015	934.03		934.03		0.00	200.00	To be Tendered
5	FB1035	<b>Kudligi:</b> Establishing 2x100MVA, 220/66/11kV & 1x12.5MVA, 66/11kV Station at Kudligi (Badeladaku) along with associated lines & TB's for a distance of 116.81 Kms.	Bellary	ES 36.23 BCR 2.94	21/09/11 4967.70	20.11.2012	4565.69	0.00	4565.69	CB	1413.85	2000.00	Work in Progress
6	FB1044	<b>Metri/Devalapur:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated 110kV lines for a distance of 18.72 Kms.	Bellary	ES 3.091 BCR 1.97	11.12.12 554.96		554.96		554.96	CB	69.26	450.00	Tendering in progress

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7	FC1016	<b>Hunasagi:</b> Up-gradation of existing 33/11kV MUSS to 1x20MVA, 110/33kV and 1x10MVA, 110/11kV Sub-Station at Hunasagi with 110kV SC line on DC towers from 110kV Kembhavi Sub-Station for a distance of 23.34 Kms.	Gulbarga	<b>ES 8.82 BCR 2.08</b>	<b>02/07/09 1226.40</b>	<b>31.03.2011</b>	<b>1030.07</b>	<b>0.00</b>	<b>1030.07</b>	<b>CB</b>	<b>341.46</b>	<b>500.00</b>	<b>Work in Progress</b>
8	FC1018	<b>Nalwar:</b> Up-gradation of existing 2x5MVA, 33/11kV MUSS to 1x10MVA 110/11kV and 1x10MVA, 110/33-11kV Sub-Station at Nalwar with 110kV LLO line from 110kV Shahbad-Raichur CKT-II DC line for a distance of 25.50 Kms.	Gulbarga	<b>ES 3.66 BCR 1.40</b>	<b>01/07/09 1256.74</b>	<b>31.03.2011</b>	<b>1124.82</b>	<b>0.00</b>	<b>1124.82</b>	<b>CB</b>	<b>454.71</b>	<b>500.00</b>	<b>Work in Progress</b>
9	FC1048	<b>Chowdapura:</b> Up-gradation of 33/11kV MUSS to 1x10MVA, 110/11kV and 1x20MVA, 110/33kV Sub-Station with associated line for a distance of 20.00 Kms.	Gulbarga	<b>ES 6.46 BCR 21.00</b>	<b>27/05/11 1102.03</b>	<b>29.11.2011</b>	<b>912.79</b>	<b>36.20</b>	<b>948.99</b>	<b>CB</b>	<b>347.73</b>	<b>200.00</b>	<b>Station Commissioned on 21.2.2015. Lined Work under progress</b>
10	FD1016	<b>Koppal :</b> Establishing 2x100MVA, 220/110kV and 1x10MVA, 110/11kV Station at Koppal (Halavarthi) along with associated lines & TB's. 11.06 (11KM-110KV&0.06KM-220KV)	Koppal	<b>ES 15.9 BCR 2.435</b>	<b>25/06/11 3759.87</b>	<b>14.08.2012</b>	<b>2997.91</b>	<b>0.00</b>	<b>2997.91</b>	<b>CB</b>	<b>152.35</b>	<b>100.00</b>	<b>Work in Progress</b>
11	FE1018	<b>Nirna:</b> Up-gradation of 33/11kV, 2x5MVA to 2x10MVA 110/11kV Sub-Station with associated line	Bidar	<b>ES 7.94 BCR 2.46</b>	<b>30.06.07 1066.16</b>	<b>29.12.2014</b>				<b>CB</b>	<b>0.00</b>	<b>250.00</b>	<b>Land Finalised</b>
<b>11</b>		<b>Total of Sub-stations</b>					<b>19332.09</b>	<b>354.40</b>	<b>19686.49</b>		<b>6479.92</b>	<b>6410.00</b>	
1	FA1030	<b>Vadavatti:</b> Providing additional 1x10MVA, 110/11kV Transformer	Raichur	<b>BCR 0.92</b>	<b>19.03.13 214.47</b>	<b>06.05.14</b>	<b>57.80</b>	<b>160.00</b>	<b>217.80</b>	<b>CB</b>	<b>9.58</b>	<b>50.00</b>	<b>Work in progress</b>

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2	FA1034	<b>APMC Yard :</b> Replacing 1x10MVA, 110/33kV by 1x20MVA, 110/33kV & 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformers.	Raichur	<b>ES 1.097 BCR 0.840</b>	<b>03/08/13 179.03 &amp; 233.79</b>				<b>0.00</b>	<b>CB</b>	<b>293.22</b>	<b>40.00</b>	<b>1st Tr. Commissioned on 26.10.2013. 2nd Tr. Commissioned on 08.11.2013.</b>
3	FB1046	<b>Kurugod :</b> Swapping 1x10MVA, 110/33-11kV Transformer with the existing 1x20MVA, 110/33kV Transformer.	Bellary	<b>ES 128.387 BCR 3.00</b>	<b>21/05/12 68.07</b>	<b>07.08.2013</b>	<b>28.93</b>	<b>26.68</b>	<b>55.61</b>	<b>CB</b>	<b>41.04</b>	<b>20.00</b>	<b>commissioned 15.06.2013 Balance work to be completed</b>
4	FB1051	<b>Somasamudra:</b> Providing additional 1x20MVA, 110/33kV Transformer	Bellary	<b>BCR 1.78</b>	<b>29.12.11 249.61</b>	<b>06.05.14</b>	<b>47.78</b>	<b>138.00</b>	<b>185.78</b>	<b>CB</b>	<b>12.48</b>	<b>40.00</b>	<b>Work in progress</b>
5	FB1068	<b>Gudekote:</b> Providing additional 1x8MVA, 66/11kV Transformer	Bellary	<b>BCR 1.14</b>	<b>24.12.12 156.25</b>	<b>16.01.15</b>	<b>21.69</b>		<b>21.69</b>	<b>CB</b>	<b>3.01</b>	<b>20.00</b>	<b>Work in progress</b>
6	FC1036	<b>Jewargi:</b> Providing additional 1x10MVA, 110/11kV Transformer	Gulbarga	<b>BCR 1.07</b>	<b>18/08/11 207.07</b>	<b>06.02.12</b>	<b>54.02</b>	<b>132.01</b>	<b>186.03</b>	<b>CB</b>	<b>92.59</b>	<b>30.00</b>	<b>Work in Progress</b>
7	FC1038	<b>Mahagaon:</b> Providing additional 1x10MVA, 110/33-11kV Transformer	Gulbarga	<b>BCR 1.17</b>	<b>01/08/11 189.22</b>	<b>24.02.12</b>	<b>72.66</b>	<b>103.50</b>	<b>176.16</b>	<b>CB</b>	<b>103.67</b>	<b>15.00</b>	<b>Work in Progress</b>
8	FC1039	<b>Saidapur:</b> Creating 33kV reference by installing 1x20MVA, 110/33-11kV Transformer	Gulbarga	<b>BCR 1.74</b>	<b>21/07/11 254.62</b>	<b>06.02.12</b>	<b>71.51</b>	<b>140.35</b>	<b>211.86</b>	<b>CB</b>	<b>132.26</b>	<b>50.00</b>	<b>Work in Progress</b>
9	FC1053	<b>Gulbarga (South):</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Gulbarga	<b>BCR 1.4</b>	<b>10.12.13 172.76</b>					<b>CB</b>	<b>0.00</b>	<b>225.00</b>	<b>To be Tendered</b>
10	FE1019	<b>Kolar:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Bidar	<b>BCR 0.701</b>	<b>30.01.2014 235.48</b>					<b>CB</b>	<b>0.00</b>	<b>225.00</b>	<b>To be Tendered</b>

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11	FF1001	<b>Shahapur:</b> Replacing 1x5MVA, 110/11kV by 1x10MVA, 110/11kV Transformer	Yadgiri	BCR 1.013	13.12.13 119.77					CB	0.00	50.00	To be Tendered
11		<b>Total of Augmentations</b>					354.39	700.54	1054.93		687.85	765.00	
1	FA1041	<b>Arranging start up power to YTPS:</b> Construction of 400kV MC line to LILO the existing RTPS-BTPS 400kV SC line between locations 34 and 35 to proposed YTPS in Raichur district for arranging start up power to YTPS.	Raichur		7587.96 16.11.2013	09.07.2014	9914.50		9914.50	CB	7480.49	3300.00	Work in progress
2	FB1025	<b>Munirabad - Ujjini:</b> Dismantling of existing 66kV Munirabad-Sokke-Davangere line emanating from Munirabad Generating Station & Erecting a new 66kV line with Coyote conductor upto 66kV Ujjani Sub-Station in Kudligi Taluk for a distance of 204.31 Kms	Bellary		24/10/09 991.18	28.08.10	773.98	0.00	773.98	CB	439.86	25.00	Work in Progress
3	FB1053	<b>Kurugod to Thekkalakote:</b> Construction of 110kV Link line from 110kV Sub-Station Kurugod to 110kV Sub-Station at Thekkalakote for a distance of 88.24 Kms.	Bellary	ES 2.32 BCR 1.11	588.00 21.09.12	16.06.14	722.91		722.91	CB	158.00	480.00	Work in progress
4	FB1083	<b>400 KV line from BTPS to BPS:</b> Construction of 400 Kv MC Line with Quad Moose Conductor from BTPS to Proposed Bellary 400 Kv pooling station	Ballari		2157.89 11.05.15						0.00	5.00	



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5	FC1023	<b>Chincholi-Mannekalli-Sedam:</b> i) Construction of 110kV DC link line between 110kV Chincholi and 110kV Manna-E-Khelly Sub-Stations. ii) Stringing Second circuit on existing DC towers from <b>220kV Sedam Station to 110kV Chincholi Sub-Station</b> for a distance of 49.90 kMs.	Gulbarga		07/01/11 1128.89	11.07.2011	924.99	0.00	924.99	CB	101.49	100.00	Work in Progress
6	FE1015	<b>Kapnoor to Humanbad:</b> Construction of 220kV DC link line from 220kV Kapnoor Station to 220kV Humanbad Station.	Gulbarga / Bidar	ES 7.60 BCR 0.775	02.03.13 2757.08		3499.95		3499.95	CB	957.78	2500.00	Work in progress
6		<b>Total of Lines</b>					15836.33	0.00	15836.33		9137.62	6410.00	
1	FB1063	<b>Lingapur 220kV switching station :</b> R & M Works at 220kV Lingapur Station	Bellary		16/08/13 1488.04	04.03.14	1768.92		1768.92	CB	188.47	1300.00	Work in Progress
1		<b>Total of TB's &amp; Others</b>					1768.92	0.00	1768.92		188.47	1300.00	
29		<b>Total of Gulbarga Zone</b>					37291.73	1054.94	38346.67		16493.86	14885.00	
226		<b>Total of List-II All Zones</b>					231507.75	19269.22	345694.11		186839.99	92306.45	





















































































**List III Works which are proposed to be taken up during the present fiscal year 2015-16**

Rs.in Lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings in MU & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp upto 31/03/15	Budget for 2015-16	Remarks
1	2	3	4	5	6	7	8	9	10(8+9)	11	12	13	14
		<b>BENGALURU TRANSMISSION ZONE</b>											
1	AA1043	<p><b>a) Electronic City (Mylasandra):</b> Establishing 2x500MVA 400/220kV Station.</p> <p><b>b) Electronic City (Mylasandra) Lines:</b> (i)400kV LILO line (0.468kms) from 400kV Somanahalli-Kolar SC line to Mylasandra. (ii)220kV-220kV MC line (1.99 kms) from Mylasandra to LILO the 220kV Somanahalli-Malur DC line. (iii)220kV-220kV MC line (6.63 kms) Mylasandra to Somanahalli-Naganathapura-HSR Layout for a distance of 26.54 Kms.</p>	Bengaluru Urban	ES 26.54 BCR 2.31	25/06/2010 21091.09	24.03.2012	16787.64		16787.64	CB	80.22	70.00	Work to be tendered DPR to be Revised
2	AA1131	<p><b>Koramangala:</b> Establishing 220/66/11kV GIS substation at Koramangala with 220 kV cable from HAL</p>	Bengaluru Urban		13542.83					CB	0.00	500.00	Approved in 59th TCCM held on 11.07.14. DPR Sent for approval
3	AA1132	<p><b>ITI :</b> Establishing 2x150MVA, 220/66/11kV station in the premises of 66/11kV ITI Sub-Station.</p>	Bengaluru Urban		15.04.15 14429.10					CB	0.00	500.00	Approved in 59th TCCM held on 11.07.14. DPR Sent for approval
4	AA1154	<p><b>Brindavan alloys:</b> Establishing 2x150 MVA, 220/66/11kV GIS Sub-station</p>	Bangalore Urban		7893.37							1.00	To be Tendered



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5	AA1076	<b>Alur:</b> Establishing 2x12.5MVA, 66/11kV Sub-Station with associated line.	Bengaluru Urban		18.05.15 769.8							1.00	To be Tendered
6	AC1029	a) Evacuation of 2x100MVA, 220/66/11kV Station with associated line. b) Evacuation of 66kV lines from Magadi station: 1. Construction of 66KV MC and D/C towers to link 66KV Magadi & T.G.Halli 66KV Gudemaranahalli sub-station 2. Construction of 66KV S/C line on D/C towers from Magadi station to Hulikatte 3. Construction of 66KV Terminal Bay at the 66KV Hulikatte	Rama nagara	ES 40.39 BCR 1.77	02/08/14 7659.56	24.09.07				CB	1.76	500.00	Work Tendered
7	AD1037	<b>Mallanayakanahalli:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Kolar	ES 1.23 BCR 1.82	15/09/14 554.24						0.00	50.00	Tendered on 27.09.14
8	AD1038	<b>Doddakari :</b> Establishing 2x12.5MVA, 66/11kV Sub-Station with associated line	Kolar	ES.4.68 BCR 2.10	05.01.15 859.77							50.00	Tendered on 29.11.14
9	AE1026	<b>Mittemari:</b> Establishing 2x100MVA, 220/66/11kV Station with associated lines for a distance of 220kV 91 kms & 66kV 80.36 kms	C. B. PURA	ES 25.38 BCR 1.46	25/03/14 7564.79		320.96		320.96	CB	1.27	1000.00	Work Tendered
10	AE1027	<b>Nandi (Muddenahalli):</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 4.00 Km.	C. B. PURA	ES 1.42 BCR 1.41	20/06/11 394.20	31.01.2012	320.96	104.75	425.71	CB	99.07	50.00	Balance Work tendered.
11	AE1028	<b>Pallicherlu:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line & TB for a distance of 9.25 Kms.	C. B. PURA	ES 2.51 BCR 1.82	01/06/11 473.30	31.01.2012	54.11	24.07	78.18	CB	86.07	100.00	Balance Work tendered.

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12	AC1047	<b>Chathra(Rayasandra) :</b> Establishing 2x8MVA 66/11kV S/s with associated line	Ramanagar		18.05.15 576.5							1.00	To be tendered
13	AC1048	<b>Allimaranhalli:</b> Establishing 1X 12.5 MVA, 66/11 kV s/s along with associated line	Ramanagara		01.06.15 459.11							1.00	To be tendered
13		<b>Total of Sub-stations</b>					17483.67	128.82	17612.49		268.39	2824.00	
1	AA1094	<b>Somanahalli 220kV R/S:</b> Replacing 1x8MVA, 66/11kV by 1x12.5 MVA, 66/11kV Transformer	Bengaluru Urban	BCR 1.02	28/10/14 121.55			122.00		CB	0.00	117.00	Tr. to be allotted . Work to be Tendered.
2	AA1097	<b>Tavarekere:</b> Replacing 2x8MVA, 66/11kV by 2x20MVA, 66/11kV Transformer	Bengaluru Urban	BCR 1.53	16/02/13 432.61					CB	0.00	61.00	Work Tendered
3	AA1112	<b>Attur Yelahanka:</b> Providing additional 1x20MVA, 66/11kV Transformer	Bengaluru Urban	BCR 2.26	12/02/13 243.88	07.10.2013	83.08	174.58	257.66	CB	0.00	1.00	To be Re-tendered
4	AA1114	<b>Telecom Layout:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV Transformer	Bengaluru Urban	BCR 1.34	02/01/13 235.00					CB	0.00	200.00	To be tendered Transformer is awaited..
5	AA1118	<b>Devarabisanahalli:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV Transformer	Bengaluru Urban	BCR 1.51	10/01/13 198.00					CB	0.00	200.00	To be tendered.
6	AA1151	<b>Hoody:</b> Providing additional 1x20/31.5 MVA, 66/11 kV transformer.	Bengaluru Urban									70.00	To be Tendered & Transformer awaited
7	AB1038	<b>BIAL(Begur):</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Bengaluru Rural	BCR 0.57	21/09/11 258.93			33.30	33.30	CB	40.55	12.00	To be tendered.
8	AB1041	<b>Thyamagondlu:</b> Replacing 2x8MVA, 66/11kV by 2x20MVA, 66/11kV Transformers	Bengaluru Rural	BCR 1.03	27/08/11 455.96					CB	0.00	100.00	To be tendered.

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9	AB1050	<b>Budigere:</b> Replacing 1x8MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Bengaluru Rural		26.08.14 224.5							2.00	To be Tendered & Transformer awaited
10	AB1051	<b>Vijayapura:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Bengaluru Rural		21.08.14 180.55							2.00	To be Tendered & Transformer awaited
11	AB1054	<b>Dabespeta:</b> Replacing 2x20MVA, 66/11kV by 2x31.5MVA, 66/11kV Transformers	Bangalore Rural		13.03.15 437.46							5.00	To be Tendered & Transformer awaited
12	AC1033	<b>Rangandoddi:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Rama nagara		05/09/11 121.55				0.00	CB	0.00	120.00	Transformer is awaited
13	AC1044	<b>Bidadi 220kV R/S :</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV Transformer	Ramanagar		05.11.14 238.65							2.00	To be Tendered & Transformer awaited
14	AC1045	<b>Kempanahalli :</b> Providing additional 1x8MVA, 66/11kV Transformer	Ramanagar		27.09.14 185.05							50.00	To be Tendered & Transformer awaited
15	AC1046	<b>Hunasanahalli :</b> Providing Additional 1x 8 MVA , 66/11kV power transformer	Ramanagara		186.29							50.00	To be Tendered & Transformer awaited
16	AD1012	<b>Lakshampur:</b> Replacing first 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Kolar	BCR 0.72	21/05/11 122.15					CB	0.00	120.00	Work Tendered
17	AD1015	<b>Dibburahalli:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Kolar	BCR 1.20	13/12/10 101.17					CB	0.00	2.00	To be tendered.
18	AD1025	<b>Dalasanur:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Kolar	BCR 0.72	26/10/11 121.55					CB	0.00	2.00	To be tendered.

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19	AD1026	<b>Tamaka:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Kolar	BCR 1.02	30/08/11 144.75					CB	0.00	82.00	To be tendered.
20	AD1027	<b>Vemagal:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Kolar	BCR 1.02	30/08/11 144.75					CB	0.00	2.00	To be tendered.
21	AD1028	<b>S.M.Mangala:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Kolar	BCR 0.72	27/08/11 121.55					CB	0.00	2.00	To be tendered.
22	AD1029	<b>Masti:</b> Replacing 2nd 2x12.5MVA, 66/11kV by 2x20MVA, 66/11kV Transformer	Kolar		20/02/13 286.15			35.00	35.00	CB	133.19	5.00	To be Tendered Transformer to be allotted
23	AD1034	<b>Kyalanur:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Kolar	BCR 0.75	08/01/13 117.01					CB	0.00	2.00	To be tendered.
24	AD1039	<b>Anderdsonpet :</b> Replacing 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformer	Kolar		05.11.14 269.61							2.00	To be Tendered & Transformer awaited
25	AD1040	<b>Malur Industrial Area:</b> Replacing of 2X8 MVA, 66/11kV by 2X20 MVA Transformer at 66/11KV S/S Malur Industrial Area	KOLAR		10.06.15 435.98							1.00	To be Tendered
26	AE1017	<b>M.G.Halli:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	C. B. PURA	BCR 1.25	09/11/10 110.49					CB	0.01	2.00	To be tendered.
27	AE1030	<b>Y.Hunasnahalli:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	C. B. PURA	BCR 0.72	27/08/11 121.55					CB	0.00	2.00	To be tendered.

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28	AE1031	<b>Cheemangala:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	C. B. PURA	<b>BCR 0.97</b>	27/08/11 127.35					CB	0.43	2.00	To be tendered.
29	AE1032	<b>Bagepalli:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	C. B. PURA	<b>BCR 1.02</b>	05/09/11 144.75			136.30	136.30	CB	0.00	12.00	To be tendered.
30	AE1033	<b>C.B.Pura (Urban):</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	C. B. PURA	<b>BCR 1.02</b>	05/09/11 144.75					CB	0.00	200.00	Tendered
31	AE1039	<b>Chintamani 220kV R/S:</b> Providing additional 100MVA, 220/66kV Transformer	C. B. PURA	<b>BCR 2.43</b>	17/01/14 808.76		372.08			CB	0.00	100.00	Tendered on 30.12.14
32	AE1041	<b>Ganjigunte :</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	C. B. Pura		02.09.14 136.52							2.00	To be Tendered & Transformer awaited
33	AE1042	<b>Yenigadale :</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	C. B. Pura		02.09.14 136.52							2.00	To be Tendered & Transformer awaited
34	AE1043	<b>Thimmampalli :</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	C. B. Pura		21.10.14 137.52							2.00	To be Tendered & Transformer awaited
35	AE1044	<b>Gudibande :</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	C.B.Pura		27.10.14 137.52							2.00	To be Tendered & Transformer awaited
36	AE1045	<b>Thondebavi :</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	C.B.Pura		13.11.14 175.91							2.00	To be Tendered & Transformer awaited
37	AE1046	<b>V.H.Halli :</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	C.B.Pura		27.10.14 137.52							2.00	To be Tendered & Transformer awaited

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38	AC1049	<b>Channapatna:</b> Augmentation of 1X12.5 MVA 66/11 kV Tr. By 1 X 20 MVA at 66/11 kV Channapatna	Ramanagara		05.06.158 181.74							1.00	To be Tendered
39	AC1050	<b>Akkurmole:</b> Replacing of 1X12.5 MVA 66/11 kV Tr. By 1 X 20 MVA at 66/11 kV Akkurmole.	Ramanagara		01.06.15 175.94							1.00	To be Tendered
40	AC1051	<b>Hanumanthanagara:</b> Replacing 1x8 MVA, 66/11 kV Power Transformer by 1x12.5 MVA, 66/11 kV	Ramanagara		10.06.15 138.88							1.00	To be Tendered
41	AC1052	<b>Harobele:</b> Replacing of 6.3MVA 66/11kV by 12.5MVA 66/11kV Power Transformer	Ramanagara		01.06.15 140.1							120.00	To be Tendered
42	AC1053	<b>Kodihalli:</b> Replacing of 1X8MVA, 66/11kV by 1X12.5MVA, 66/11kV Power Transformer	Ramanagara		01.06.15 138.99							1.00	To be Tendered
43	AC1054	<b>Honniganahalli:</b> Replacing existing 2nd 8MVA, 66/11kV Power Transformer by 1X12.5MVA, 66/11kV Power Transformer	Ramanagara		30.05.15 137.72							1.00	To be Tendered
44	AE1047	<b>Manchenahalli :</b> Replacing 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV transformer	CB Pura		05.06.15 272.12							1.00	To be Tendered
44		<b>Total of Augmentations</b>					455.16	501.18	462.26		174.18	1668.00	
1	AA1040	<b>HAL-Amarjyothi:</b> Strengthening of existing 66kV line by replacing Coyote by HTLS Conductor for a distance of 3.21 kms	Bengaluru Urban		21/06/11 481.6					CB	0.00	10.00	To be tendered.

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2	AA1047	<b>Somanahalli - Subramanyapura :</b> Construction of 220kV -66kV MC - MV line from Somanahalli in the Existing corridor for a distance of 220kV 13.00kms & 66kV 13.00Kms	Bengaluru Urban		02/06/11 4118.9	29.12.14	6666.28	0.00	6666.28	CB	0.00	10.00	Tendered
3	AA1048	<b>Nelmangala-Peenya/NRS/Valley, Peenya to A station</b> Construction of 220kV MC line from <b>Nelamangala 400kV Station to 220kV Peenya Station</b> (Two Ckts.) LILO of <b>NRS Vrushabhavathy Valley Line</b> (Two Ckts.). Running of 1000Sqmm UG Cable from <b>Peenya to A Station</b> with 4 nos TB's at Nelamangala for a distance of 19.00 kms.	Bengaluru Urban/Rural		07/12/11 12434.8					CB	0.00	10.00	To be Tendered
4	AA1110	<b>Hoody to EPIP:</b> Running of 220kV 1000 Sq. mm XLPE UG Cable from 400/22kV Hoody to proposed 220/66/11kV EPIP GIS station for a distance of 3.65 Kms.	Bengaluru Urban	ES 3.33	21/09/13 3523.09					CB	0.00	10.00	Tendered.
5	AA1123	<b>St. John Wood station:</b> Providing alternate 66 kV supply for a distance of 0.20 kms.	Bengaluru Urban		13/08/12 67.00					CB	0.00	10.00	To be Re-tendered.
6	AA1133	<b>Hoody to ITI:</b> Providing 630sqmm cable from Hoody-ITI (remaining portion). 4.KM	Bengaluru Urban		615.52					CB	0.00	10.00	DPR sent for approval

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7	AA1134	<b>BIAL to Vidyanagar:</b> Running 66kV SC 1000Sq mm XPLE copper UG Cable for a route length 9.5 Kms from 220/66/11kV Sub-station to 66/11kV Vidyanagar S/s	Bengaluru Urban		25.02.15 5082.46					CB	0.00	10.00	To be Tendered
8	AA1136	<b>Hejjala to Kumbalgod:</b> Providing 66 kV 1000 sq mm cable 2 runs from Hejjala to Kumbalgod sub-station	Bengaluru Urban							CB	0.00	5.00	
9	AA1137	<b>66kV Prestige Shanthinikethan substation to 66kV Kadugodi:</b> Interlinking of 66kV Prestige Shanthinikethan substation to 66kV Kadugodi substation through 66kV 1000sqmm cable along with additional switchgears at both the substations.	Bengaluru Urban							CB	0.00	10.00	Estimate to be received
10	AA1139	<b>Amarjyothi-Audugodi:</b> Replacement of Existing Coyote ACSR Conductor by HTLS Conductor for a route length of 4.20Kms in the existing 66kV DC Audugodi-Amarjyothi line.	Bengaluru Urban		05/11/14 665.24					CB	0.00	10.00	To be Tendered
11	AA1141	<b>HAL to ITI:</b> Replacement of existing Coyote ACSR Conductor by HTLS Conductor for a route length of 2.115Kms in the existing 66kV DC HAL to ITI line.	Bengaluru Urban		05.11.14 294.63					CB	0.00	10.00	To be Tendered
12	AA1142	<b>Hosakote to Hosakote:</b> Strengthening of existing line between 66kVSub-station Hosakote to 220kV Sub-station Hosakote by replacing Coyote by HTLS.	Bengaluru Urban		5.11.14 1288.00					CB	0.00	1.00	To be Tendered



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13	AA1146	<b>EPIP &amp; Yerandanahalli:</b> Strenghtening of existing 66 kV line between EPIP & Yerandanahalli sub-station by replacing Coyote by HTLS	Bengaluru Urban							CB	0.00	1.00	
14	AA1147	<b>Peenya to DG-Plant Sub-station:</b> Strenghtening of existing 66 kV DG1 & DG2 lines from Peenya to DG-Plant sub-station by replacing Coyote by HTLS	Bengaluru Urban							CB	0.00	10.00	DPR sent for approval
15	AA1148	<b>DG Plant to DB Pura:</b> Strenghtening of existing 66 kV line between DG Plant to DB Pura sub-stations by replacing Coyote by HTLS	Bengaluru Urban							CB	0.00	10.00	
16	AA1152	<b>NRS to REMCO upto NPS limits:</b> Conversion of portion of existing 66 kV NRS to REMCO DC M1-M2, B1-B2 DC line (2 Nos.) to the proposed 1000 Sqmm UG cable (2 Circuits) from existing 220/66 kV NRS station to four pole structure near National Public School, Rajajinagara, Bangalore for a route length of 1.305 Kms	Bangalore Urban									270.00	

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17	AA1155	<b>Sommanahaalli-Malur I &amp; II Lines:</b> Construction of 220-220kV Narrow based Multi Circuit Lines for route length of 6.615kms from the proposed 220kV Sommanahaalli-Malur I & II Lines to the existing 220/66/11kV Yarandanahally S/s in existing 220kV Sommanahally-Singarpet SC line Corridor	Bangalore Urban		01.06.15 1550.63							1.00	To be Tendered
18	AB1055	<b>Konadasapura to 4 Pole Structure:</b> Running 66/11 kV 1000 Sqmm UG Cable form 66/11kV Sub-station Konadasapura to 4 Pole Structure near Kadugodi for a distance of 1.337 Kms	Bangalore Rural		15.05.14 788.79							400.00	Tendered
19	AC1035	<b>Ranganadoddi Sub-Station:</b> Providing 66kV LILO arrangement to 66/11kV Sub-Station for a distance of 0.10 kms.	Ramanagar		24/01/12 41.00					CB	0.00	10.00	To be Re-tendered
20	AC1036	<b>Ramnagara Sub-Stn. :</b> Constructing additional 66kV circuit from Bidadi - Bevoor line to provide LILO arrangements for a distance of 0.50 kms.	Ramanagara		11/02/13 34.00					CB	0.00	10.00	To be Re-tendered
21	AC1037	<b>Magadi Sub-Station:</b> Construction of 66kV DC line to provide LILO arrangement for a distance of 0.95 kms	Ramanagara		16/02/13 62.19					CB	0.00	10.00	To be Re-tendered

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22	AE1034	<b>Siddlaghatta - Y.Hunasehalli:</b> Running of 2nd Circuit on existing DC Tower of Siddlaghatta 66kV line upto Tower No.51 and linking the same to Y.Hunasehalli line with TB at 220kV R/S Chintamani for a distance of 12.00 kms.	C. B. PURA		05/05/12 115.05		529.93		529.93	CB	0.00	5.00	Re- Tendered
23	AE1035	<b>Gowribidanur to Peresandra :</b> Construction of 66kV D/C line in the existing 66kV S/C line Corridor for a distance of 32.00 kms.	C. B. PURA		11/12/12 485.98					CB	0.00	5.00	Re- Tendered
24	AE1036	<b>Jangankote Sub-Station:</b> Providing 66kV LILO arrangement to 66/11kV Sub-Station for a distance of 7.00 kms.	C. B. PURA		14/05/12 55.00					CB	0.00	5.00	Re- Tendered
24		<b>Total of Lines</b>					7196.21	0.00	7196.21		0.00	843.00	
1	AA1072	<b>Audugodi:</b> R & M works at Audugodi 66/11kV Sub-Station.	Bengaluru Urban		23/05/11 146.79					CB	0.00	10.00	To be Tendered
2	AA1150	Providing Capacitor Bank and allied equipment's in KPTCL Sub-stations of Bangalore Zone.	Bengaluru Urban		13.01.15 2779.67					CB	0.00	500.00	Tendered
3	AA1153	Renovation and upgradation of protection systems of 220 kV substations (26 Nos.) & 400 kV (2 Nos) in Bangalore Transmission Zone	Bengaluru Urban		20.06.14 1353.30					CB		600.00	Tendered
3		<b>Total of TB's &amp; Others</b>					0.00	0.00	0.00		0.00	1110.00	
84		<b>Total for Bangalore Zone</b>					25135.04	630.00	25270.96		442.57	6445.00	

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		<b>TUMKUR TRANSMISSION ZONE</b>											
1	BA1049	<b>Puravara :</b> Establishing 1x8MVA, 66/11kV Sub-Station along with line	Tumkur		04.04.15 557.96					CB		50.00	To be tendered.
2	BB1042	<b>Benkikere (Channagiri):</b> Establishing 2x100MVA, 220/66kV Station with associated 220kV line.	Davanagere		20.11.14 8341.82					CB		200.00	To be tendered.
3	BB1049	<b>Jagalur (Hiremallanahole):</b> Establishing 2x500MVA,400/220 KV GIS S/S with associated 220kV line to 220kV Thallak Station	Davanagere		48436.00							1.00	Work included under Green Energy Corridor
4	BC1068	<b>Hosadurga:</b> Establishing 2x100MVA, 220/66 KV S/s with associated 220kV line	Chitradurga		7468.00							1.00	Work included under Green Energy Corridor
5	BA1113	<b>Chikkanayakanahalli 400kV :</b> Establishing 400KV switching station at Chikkanayakanahalli	Tumkur									1.00	
5		<b>Total of Sub-stations</b>					0.00	0.00	0.00	0.00	0.00	253.00	
1	BA1083	<b>Antharasanahally 220kV R/S:</b> Providing additional 100MVA, 220/66kV Transformer	Tumkur	ES 1404.5 BCR 3.5	12/03/13 698.63		0.00	0.00	0.00	CB	0.00	650.00	Tendered
2	BA1091	<b>K.B. Cross:</b> Providing Spare 1 x 100 MVA 220/110/11 KV Power transformer	Tumkur	ES 14040.5 BCR 3.903	12/02/14 621.73				0.00	CB	1.19	5.00	To be tendered.
3	BA1092	<b>Doddaguni:</b> Providing Spare 1x10MVA, 110/11kV Transformer	Tumkur	ES NA BCR 1.123	12/02/14 186.18				0.00	CB	0.00	5.00	To be tendered.

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4	BA1093	<b>K.B Cross:</b> Providing Spare 1x20 MVA, 110/11 kV Power Transformer at 110/11kV Station in K.B.Cross	Tumkur	ES NA BCR 1.58	12.02.14 307.04				0.00	CB	0.00	50.00	To be tendered.
5	BA1104	<b>ID Halli:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer.	Tumkur	BCR 1.102	08/04/14 136.52					CB	0.00	5.00	To be tendered.
6	BA1106	<b>Pattanayakanahalli:</b> Replacement of 1x8MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Tumkur	BCR 0.807	08/04/14 135.36					CB	0.00	102.00	To be tendered.
7	BA1107	<b>Thovinakere:</b> Replacement of 1x12.5MVA, 66/11kV by 1x 20MVA, 66/11kV Transformer.	Tumkur	BCR 1.028	08/04/14 177.07					CB	0.00	5.00	To be tendered.
8	BA1108	<b>Y.N. Hosakote:</b> Replacing 2nd 1x6.3MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Tumkur	BCR 1.102	25/07/14 136.52					CB	0.00	5.00	To be tendered.
9	BA1110	<b>Gubbi :</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer.	Tumkur		27.08.14 201.61							5.00	To be tendered.
10	BA1111	<b>Nittur :</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer.	Tumkur		05.09.14 262.04							5.00	To be tendered.
11	BB1051	<b>Kattige:</b> Providing additional 1x8MVA, 66/11kV Transformer	Davanagere	ES NA BCR 0.90	12/10/11 173.45				0.00	CB	22.86	5.00	Re-tendered.
12	BB1052	<b>Kundur:</b> Providing additional 1x8MVA, 66/11kV Transformer	Davanagere	ES NA BCR 0.90	24/09/11 174.69				0.00	CB	22.86	5.00	Re-tendered.

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13	BB1061	<b>Davanagere:</b> Providing Spare 1x20MVA, 66/11kV Transformer at 220/66kV Davanagere SRS.	Davanagere	ES NA BCR 2.44	09/12/13 253.24				0.00	CB	0.00	5.00	To be tendered.
14	BB1065	<b>Nyamathi:</b> Replacing 1x6.3MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Davanagere	BCR 0.854	15/04/14 138.79					CB	0.00	105.00	To be tendered.
15	BB1071	<b>Devarhalli:</b> Providing Additional 1x8MVA, 66/11kV Power Transformer.	Davanagere		27.08.14 179.01							5.00	To be tendered.
16	BB1072	<b>Bidarekere:</b> Providing Additional 1x8MVA, 66/11kV Power Transformer.	Davanagere		27.08.14 179.01							5.00	To be tendered.
17	BB1073	<b>Obbajihalli:</b> Providing Additional 1x8MVA, 66/11kV Power Transformer	Davanagere		02.09.14 179.01							5.00	To be tendered.
18	BB1074	<b>Avaregare:</b> Replacing 1x8MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Davanagere		05.09.14 136.52							5.00	To be tendered.
19	BB1075	<b>Malebennur:</b> Replacing 1x8MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Davanagere		05.09.14 177.74							5.00	To be tendered.
20	BB1076	<b>Mayakonda:</b> Replacing 1x8MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Davanagere		02.09.14 137.84							5.00	To be tendered.
21	BC1040	<b>Rangenhalli:</b> Providing additional 1x8MVA, 66/11kV Transformer	Chitradurga	ES NA BCR 1.14	12/10/11 170.97				0.00	CB	21.53	5.00	Re-tendered.
22	BC1041	<b>Dyavaranahalli:</b> Providing additional 1x8MVA, 66/11kV Transformer	Chitradurga	ES NA BCR 1.14	12/10/11 170.97				0.00	CB	29.20	5.00	Re-tendered.

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23	BC1057	<b>Hindusghatta:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Chitradurga	ES NA BCR 1.3	27/12/12 117.52				0.00	CB	0.00	105.00	Re-tendered.
24	BC1060	<b>Bharamasagara:</b> Providing Spare 1x12.5MVA, 66/11kV Transformer	Chitradurga	ES NA BCR 1.53	23/01/14 198.54				0.00	CB	0.00	5.00	To be tendered.
25	BC1062	<b>Imangala:</b> Replacement of 1x12.5 MVA by 1x20 MVA 66/11kV Power Transformer.	Chitradurga	BCR 1.048	19/04/14 173.59					CB	0.00	5.00	To be tendered.
26	BC1063	<b>Garaga:</b> Replacing 1x6.3MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Chitradurga	BCR 1.102	06/05/14 136.52					CB	0.00	105.00	To be tendered.
27	BC1064	<b>Halrumeshwara:</b> Replacing 1x8MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Chitradurga	BCR 1.102	12/05/14 136.52					CB	0.00	5.00	To be tendered.
28	BC1065	<b>Holalkere;</b> Replacing 1x12.5MVA, 66/11kV by 1x 20MVA, 66/11kV Transformer.	Chitradurga	BCR 1.028	08/04/14 177.07					CB	0.00	5.00	To be tendered.
29	BC1066	<b>Method:</b> Replacing 1x6.3MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Chitradurga	BCR 1.084	17/05/14 138.79					CB	0.00	105.00	To be tendered.
30	BC1067	<b>PR Pura:</b> Replacing 1x8MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Chitradurga		05.09.14 145.75							5.00	To be tendered.
30		<b>Total of Augmentations</b>			0.00		0.00	0.00	0.00		97.64	1337.00	
1	BA1079	<b>Chelur Sub-Station:</b> Construction of DC line for a length of 16.22 kms using Drake conductor from Chelur tap point to Chelur Sub-Station and in the existing corridor with modification of 66kV Bays	Tumkur		23.04.14 116.47					CB	0.00	10.00	To be tendered.

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2	BA1094	<b>Vasanthanarasapura to Anthrasanahally:</b> Construction of 220kV DC line from PGCIL station at Vasanthanarasapura to existing 220kV station at Anthrasanahally along with terminal bays for a distance of 18.8 kms.	Tumkur		28.06.14 2241.56	18.05.15	2799.00		2799.00	CB	0.00	600.00	Awarded
3	BA1096	<b>Vasanthanarasapura to Madhugiri:</b> Construction of 220kV DC line with Moose ACSR from PGCIL Station at Vasanthanarasapura to existing 220kV station at Madhugiri along with terminal bays for a distance of 44.481KMS.	Tumkur		15.09.14 5678.46					CB	0.00	800.00	To be awarded
4	BA1112	<b>400 KV BTPS to Chikkanayakanahalli:</b> Construction of 400 KV Quad Moose DC Line from 400 KV BTPS pooling station to the proposed Chikkanayakanahalli 400 KV station in Tumkuru District 210 kms	Tumkur									1.00	
5	BB1064	<b>Mayakonda Sub-station:</b> Construction of 66kV Line to provide LILO arrangement for a distance of 1.00 kms.	Davanagere		25.02.14 53.06					CB	0.00	5.00	To be tendered.
6	BC1069	<b>Hiriyur-Chitradurga</b> Cosntruction of 220kV SC line from 400kV Hiriyur(PGIL) S/s to 220/66/11kV Hiriyur S/s and Construction of 220kV DC line from 220/66/11kV Chitradurga S/s to 220/66/11kV Hiriyur S/s in Exisisting Corridor	Chitradurga		3272.00							1.00	Work included under Green Energy Corridor
6		<b>Total of Lines</b>					2799.00	0.00	2799.00		0.00	1417.00	



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1	BA1109	<b>Tumkur :</b> Providing 12.1kV 2.9MVAR Capacitor Banks and Other allied equipments to 57 Nos of existing KPTCL Sub-station in the jurisdiction of Tumkur Transmission Zone	Tumkur		23.09.14 1430.00		2799.00				0.00	600.00	To be tendered.
2	BA1114	<b>765/400/220KV Vasanthanarasapura:</b> Providing 04Nos. Of 400KV Terminal Bay for Terminating the 400KV quade moose ACSR condcutor at 765/400/220KV Vasanthanarasapura	Tumkur				0.00					500.00	
3	BA1115	Renovation and Up gradation of Protection systems of 220kV substations(11 Nos) & 400kV Sub-stations(1 No) in Tumkur Transmission Zone	Tumkur		20.06.2014 1283.10							500.00	To be tendered.
3		<b>Total of TB's &amp; Others</b>					2799.00	0.00	0.00	0.00	0.00	1600.00	
44		<b>Total of Tumkur Zone</b>					5598.00	0.00	2799.00		97.64	4607.00	

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		<b>HASSAN TRANSMISSION ZONE</b>											
1	CA1041	<b>Ugane:</b> Establishing 1x8MVA, 66/11kV Sub- Station with associated line for a distance of 2.26 Kms.	Hassan	ES 2.17 BCR 1.75	28.10.14 449.74					CB	0.00	5.00	To be tendered
2	CA1055	<b>Hettur:</b> Establishing 1x8MVA, 66/11kV Sub-Station at Hettur in S.K.Pura tq & hassan Dist with constrn of 66kV SC tap line on DC towers from 66kV Arakalgudu-Yeslur line for a dist of 12.67kms	Hassan	ES 0.048 BCR 0.23	01.10.14 642.98						0.00	5.00	To be tenderd
3	CB1047	<b>Belapu :</b> Establishing 1x10MVA, 110/11kV Sub-Station at Belapu in Udupi Tq & Dist with construction of 110kV SC line on DC towers from the proposed 110kV Nandikur S/S for a dist of 10Kms with 110kV TB at Nandikur	Dakshina Kannada	ES 1.46 BCR 0.63	16.03.2007 964.93						0.00	5.00	To be tenderd
4	CC1016	<b>Karkala:</b> Up-gradation of 2x5MVA, 33/11kV Sub-station to 2x10MVA, 110/11kV Sub-station at Karkala and Construction of 110kV LILLO line from existing 110kV Khemar-Hiriyadka SC line to the proposed 110/11kV Karkala Sub-station for a distance of 1.1Kms	Udupi		18.02.15 1127.95						0.00	1.00	To be tendered

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5	CD1055	<b>Rippenpete:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line and Construction of 110kV SC tap line on DC towers from 110kV Shivmogga-Sagar SC line to proposed 1x10MVA 110/11kV Substation at Ripponpet for a distance of 10.16Kms	Shimoga	ES 0.571	18.02.15 916.38						0.00	5.00	To be tenderd
6	CE1036	<b>Duggalapura:</b> Establishing 2x 8MVA, 66/11kV Sub-Station at Duglapura in Tarikere Tq , Chikkamagalur Dist with Constrn of 66kv DC line for a length of 0.295Kms to LILO one of the circuits of 66kV Bhadra-Chikkmagalur DC line.	Chikka-magalur	ES 1.87 BCR 1.29	29/10/14 651.04						0.00	5.00	To be tenderd
6		<b>Total of Sub-stations</b>					0.00	0.00	0.00		0.00	26.00	
1	CA1053	<b>Hagare:</b> Providing additional 1x8MVA, 66/11kV Transformer	Hassan	BCR 0.97	12.05.14 183.45						0.00	75.00	To be tendered
2	CA1057	<b>CR Patna:</b> Replacing of 1 X 12.5/1x20MVA, 66/11 KV power Transformer by 1 X 20 MVA at CR Patna S/S	Hassan		13.03.15 174.86							92.00	Approved in 62nd TCCM for repl of 1X12.5MVA/1X20MVA, 110/11kV Transformer. Hence nomenclature changed.
3	CA1058	<b>Shravanabelagola:</b> Replacing of 1 X 12.5 MVA , 66/11 KV power Transformer by 1 X 20 MVA at Shravana Belagola S/S	Hassan		13.03.15 174.86							100.00	Approved in 62nd TCCM for repl of 1X12.5MVA/1X20MVA, 110/11kV Transformer. Hence nomenclature changed.

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4	CA1060	<b>Doddamagge:</b> Providing additional 1x8MVA, 66/11kV Transformer @ Doddamagge	Hassan		194.01							1.00	To Be Tendered
5	CA1061	<b>Mallipatna:</b> Providing additional 1x8 MVA, 66/11kV Transformer @ Mallipatna S/s.	Hassan		197.68							1.00	To be Tendered
6	CA1062	<b>Belur:</b> Replacement of 1 X 6.3 MVA , 66/11 KV power Transformer by 1 X 12.5MVA, 66/11kV @ Belur S/s.	Hassan		05.05.15 253.63							1.00	To be Tendered
7	CB1048	<b>Baikampady:</b> Providing additional 1x20MVA, 110/33-11KV Transformer	Dakshina Kannada		10.06.2014 222.02						0.00	60.00	To be tendered
8	CC1026	<b>Hiriyadka:</b> Replacing 1x10MVA, 110/33kV by 1x20MVA, 110/33-11kV Transformer	Udupi	0.02	12.05.2014 193.40						0.00	1.00	To be tendered
9	CD1046	<b>Machenahalli:</b> Replacing 2nd 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Shimoga	ES 1.09 BCR 0.81	02.01.14 274.27			173.15	173.15	CB	0.40	250.00	To be tendered
10	CD1053	<b>Shiralkoppa:</b> Replacing 1x10 MVA 110/11 kV Power Transformer by 1x20MVA, 110/11 kV Power Transformer.	Shimoga	/0.86	08.04.2014 257.54						0.00	5.00	To be tendered
11	CD1054	<b>Shikaripura:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Shimoga	/0.86	20.06.2014 256.69						0.00	250.00	To be tendered

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12	CD1056	<b>Kittadahalli:</b> Providing additional 1x10MVA, 110/11kV Transformer	Shimoga		23.07.14 213.60							1.00	To be tendered. DPR approved on 23.07.2014 for Rs.213.60lakhs.
13	CD1057	<b>Balligavi:</b> Providing additional 1x10MVA, 110/11kV Transformer	Shimoga		18.07.14 284.42							1.00	To be tendered. DPR approved on 18.07.2014 for Rs.284.42lakhs.
14	CD1049	<b>Alkola:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Shimoga		256.77							1.00	To be Tendered
15	CE1018	<b>Nagenahalli:</b> Providing additional 1x10MVA, 110/11kV Transformer	Chikka-magalur	BCR 0.91	25.05.11 244.37					CB	38.09	50.00	To be Re-tendered
16	CE1019	<b>Ajjampura:</b> Replacing 1x10MVA , 110/11kV Transformer by 1x20MVA,110/11kV Transformer	Chikka-magalur	BCR 0.79	25.05.11 282.04			90.00	90.00	CB	31.70	225.00	To be Re-tendered
17	CE1024	<b>Balehonnur:</b> Replacing 1x8MVA, 66/33kV by 1x12.5MVA, 66/33kV Transformer	Chikka-magalur	BCR 0.61	02.12.11 164.51	30.01.14	4.45	140.00	144.45	CB	7.33	40.00	Work re-tendered
18	CE1027	<b>Tangli:</b> Providing additional 1x10MVA, 110/11kV Transformer	Chikka-magalur		27.02.15 262.61							200.00	Approved in 62nd TCCM held on 29-11-2014 for Repl of 1X10/1X20MVA, 110/11kV. Hence nomenclature changed.
19	CE1034	<b>Nidaghatta:</b> Providing additional 1x10MVA, 110/11kV Transformer	Chikka-magalur	BCR 0.88	20.06.2014 252.83						0.00	1.00	To be tendered
20	CE1035	<b>Lingadahalli:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Chikkamagaluru	BCR 0.59	23.07.2014 231.62						0.00	5.00	To be tendered

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21	CE1037	<b>Hiremagalur S/s:</b> Providing additional 1x8MVA, 66/11kV Transformer at 66/11kV	Chikkamagalur		11.07.14 185.11							1.00	To be tendered. DPR approved on 11.07.2014 for Rs.185.11lakhs.
22	CE1038	<b>Kalasapura:</b> Providing additional 1x8MVA, 66/11kV Transformer	Chikkamagalur		18.07.14 185.73							1.00	To be tendered. DPR approved on 18.07.2014 for Rs.185.73lakhs.
23	CE1039	<b>Kadur:</b> Providing Spare Transformer of 1X10MVA, 110/11kV at 220kV Kadur Station.	Chikkamagalur		12.06.15 236.14							1.00	To be Tendered
23		<b>Total of Augmentations</b>					4.45	403.15	407.60	0.00	77.52	1363.00	
1	CA1034	<b>Hagare Sub-Station:</b> Providing LILO arrangement to Hagare S/S by stringing of 2nd ckt on existing DC towers from 66kV Hassan-Chikkamagalur line to Hagare S/S with TB at Hagare S/s.	Hassan		22.03.13 32.77					CB	0.00	30.00	Tendered
2	CA1035	<b>Balupete:</b> Providing LILO arrangements to 66/11kV Balupete Sub-Station by stringing the 2nd ckt line on the existing DC towers from 66kV Hassan-S.K.Pura 2nd Ckt line to 66/11kV Balupet S/S with TB at 66/11kV Balupet S/s.	Hassan		11.02.13 33.31					CB	0.00	30.00	Tendered
3	CA1043	<b>Doddahally:</b> Stringing of 66kV 2nd circuit on existing 66kV DC towers from tap point of 2nd circuit of 66kV Kadavinakote-Hootagally line to the existing 66/11kV Doddahally S/S with TB at Doddahally Sub-Station.	Hassan		07.11.12 29.05					CB	0.00	20.00	Tendered

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4	CA1047	<b>Hangarahally:</b> Construction of 66kV D/C line for providing LILO arrangement to 66/11kV Hangarahalli S/S with TB at 66/11kV Hangarahalli S/S.for a distance of 0.35 kms	Hassan		03.04.13 52.93					CB	0.00	50.00	Tendered
5	CA1054	<b>Shravanabelagola:</b> Providing metering and protection to 66kV Yachenahalli-Shravanabelagola at 66/11kV sub station at Shravanabelagola	Hassan		30.07.14 21.47						0.00	5.00	Tendered
6	CA1050	<b>LILO Arrangement at Hadavanahally:</b> 1.Construction of 66kV D/C line from the existing 66kV S/C H N Pura-C R Patna line to provide LILO arrangements at 66/11 KV Hadavanahally Sub-Station 2.Providing Metering & Protection to 66kV H N Pura-C R Patna 2nd Incoming line (LILO) and 66kV Outgoing Hariharapura line at 66/11kV Hadavanahally Sub-Station. 3. Providing Additional 1x8MVA, 66/11kV Trasformer at Hadavanahalli	Hassan		15.06.15 269.35							1.00	To be Tendered
7	CB1028	<b>Gurupura Sub-Station:</b> Providing LILO arrangement to 110KV Gurupura Sub-Station for a distance of 1.50 kms	Dakshina Kannada		06.07.13 72.32					CB	0.00	10.00	Tendered

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8	CD1025	<b>Shimoga-Bengaluru 1 &amp; 2 lines:</b> Re-stringing of existing Drake Conductor, replacing of Ground Conductor, Disc Insulators, Hardwares of 220kV Shimoga-Bangalore 1 & 2 DC line from MRS Shimoga to Basavanahalli gate (Loc.No.1 to 269)	Shimoga		19.10.11 289.52					CB	91.72	5.00	Tendered
9	CE1028	<b>Shimoga Station to 220kV Kadur Station:</b> Construction of 110kV DC line in the existing 110kV Shimoga-Bengaluru SB line corridor from 220kV Shimoga Station to 220kV Kadur Station.	Chikka-magalur		1963.70							1.00	To be Tendered
9		<b>Total of Lines</b>					0.00	0.00	0.00		91.72	152.00	
1	CA1056	Providing Capacitor Bank and allied equipment's in KPTCL Sub-stations of Hassan Zone.	Hassan		09.09.14 762.72						0.00	300.00	To be tendered
2	CA1059	Renovation and upgradation of protection system of 220kV Sub-stations (10Nos) & 400kV Sub- Station (1No) in Hassan Transmission Zone	Hassan		20.06.14 1257.03							41.00	To be tendered
3	CB1022	<b>Kulashekar:</b> Providing additional 1x20MVA, transformer 110/33 and R & M Works at Kulashekar 110kV Sub-Station for a distance of 0.625 kms	Dakshina Kannada	BCR 0.55	18.02.11 773.93					CB	0.11	1.00	To be re-tendered
4	CB1023	<b>Kavoor:</b> R & M Works at Kavoor 220kV Station.	Dakshina Kannada		30.04.11 1948.23					CB	0.00	1.00	To be tendered



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5	CC1012	<b>Kundapura:</b> Construction of 2 Nos. TBs for feeding 110kV Navunda Sub-Station (R & M works of Kundapura Sub-Station)	Udupi		25.01.11 238.32					CB	15.22	1.00	To be tendered
6	CC1028	Formation of <b>220KV rigid bus</b> at 220KV RS, <b>Kemar</b>	Udupi		04/12/2009 236.89							1.00	To be tendered
7	CE1032	<b>Kadur 220kV R/S:</b> Construction of 110kV Terminal Bay for Ajjampura 110kV line.	Chikka-magalur		10.04.15 57.92							1.00	To be Tendered
7		<b>Total of TB's &amp; Others</b>					0.00	0.00	0.00		15.33	346.00	
45		<b>Total of Hassan Zone</b>					4.45	403.15	407.60		184.57	1887.00	

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		<b>MYSORE TRANSMISSION ZONE</b>											
1	DA1043	<b>Kalamandir Campus:</b> Establishing 2x12.5 MVA, 66/11kV Gas Insulated (GI) Sub-Station near Dhobighat in Mysore with associated line	Mysore	<b>ES 4.38 BCR 0.52</b>	<b>15.05.2014 3521.03</b>					CB	0.00	1.00	To be tendered.
2	DA1086	<b>Hebbal Industrial Area:</b> Establishing 1x20MVA, 66/11kV Sub-Station with associated line	Mysore	<b>ES 0.2 BCR 1.05</b>	<b>03.11.14 514.42</b>						0.00	1.00	Tendered
3	DA1087	<b>Devanoor Stage-II:</b> Establishing 2x12.5MVA, 66/11kV Sub-Station with associated line	Mysore	<b>ES 1.87 BCR 1.1</b>	<b>16.03.14 918.42</b>						0.00	1.00	To be tendered
4	DB1047	<b>Tumbekere:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 6.596 Kms.	Mandya	<b>ES 12.84 BCR 1.77</b>	<b>24.01.12 504.98</b>					CB	0.00	1.00	To be Tendered
5	DB1084	<b>Belagola</b> Establishing 2 x 12.5 MVA 66/11 KV SS with 2 TB at Belagola new place	Mandya		<b>27.09.14 510.52</b>						0.00	50.00	Tendered
6	DB1089	<b>220kV Shivanasamudra:</b> Establishing 2x100MVA, 220/66kV Station with associated lines	Mandya		<b>9401.00</b>							1.00	Work included under Green Energy Corridor
6		<b>Total of Sub-stations</b>					0.00	0.00	0.00		0.00	55.00	
1	DA1047	<b>Hootagalli:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Mysore	<b>ES NA BCR 1.30</b>	<b>12.09.11 116.02</b>		0.00	0.00		CB	0.00	120.00	To be Tendered
2	DA1076	<b>Suttur :</b> Replacing 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformers	Mysore	<b>ES NA BCR 0.71</b>	<b>23.12.13 279.99</b>					CB	0.00	160.00	Tendering in process

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3	DA1088	<b>Bannur 2 :</b> Replacing 2nd 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer with additional SWG.	Mysore		13.05.2014 248.25						0.00	1.00	To be Tendered
4	DA1089	<b>Megalapura :</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Mysore		12.05.2014 156.76						0.00	1.00	To be Tendered
5	DA1090	<b>T.N.Pura :</b> Repl 2X12.5MVA by 2X20 MVA 66/11kV Transformer	Mysore		20.06.2014 426.97						0.00	1.00	To be Tendered
6	DA1091	<b>Bhogadhi:</b> Providing Spare 1x20 MVA 66/11kV Transformer	Mysore		12.09.14 225.70						0.00	1.00	To be Tendered
7	DA1092	<b>Jayapura:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Mysore		27.09.14 134.19						0.00	1.00	To be Tendered
8	DA1093	<b>Santhesargur:</b> Replacing 2x6.3MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformers	Mysore		12.11.14 270.57						0.00	1.00	To be Tendered
9	DA1094	<b>KHB Colony:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Mysore		03.11.14 138.86						0.00	1.00	To be Tendered
10	DA1095	<b>H.D.Kote:</b> Replacing 2x12.5MVA, 66/11kV by 2x20MVA, 66/11kV Transformers	Mysore		19.11.14 348.82						0.00	190.00	To be Tendered
11	DA1096	<b>Hunsur:</b> Replacing 2x12.5MVA, 66/11kV by 2x20MVA, 66/11kV Transformers	Mysore		20.11.14 390.20						0.00	190.00	To be Tendered
12	DA1098	<b>R.K Nagar :</b> Replacement of 2 nd 12.5 MVA NGEF Power Transformer by 20 MVA, Power Transformer as per the R&D Authorities instructions .	Mysore		16.03.15 198.75							1.00	To be Tendered

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13	DA1099	Hebbal : Replacement of 2 X 12.5 MVA, 66/11 KV Power Transformer by 2 X 20 MVA .	Mysore		27.02.15 371.90							1.00	To be Tendered
14	DA1100	Thandya : Providing 12.5 MVA Transformer to the existing bay	Mysore		05.02.11 554.83							1.00	To be Tendered
15	DA1102	Ravandur : Providing Additional 1X8 MVA, and Augmenting Existing 8MVA by 12.5MVA 66/11kV Transformer.	Mysore		22.06.15 233.05							1.00	To be Tendered
16	DA1103	Bylukuppe: Providing Additional 1X8 MVA, and Augmenting Existing 8MVA by 12.5MVA 66/11kV Transformer.	Mysore		232.28							1.00	To be Tendered
17	DA1104	Vajamangala: Providing additional 1X20 MVA , 66/11 KV transformer .	Mysore		331.59							1.00	To be Tendered
18	DA1105	Haradanahalli : Providing additional 1 X 8 MVA, 66/11 KV Transformer and Replacing the existing 1 X 6.3 MVA by 1 X 8 at 66/11 KV in Periyapatna taluk, Mysore District.	Mysore		08.04.15 155.78							1.00	To be Tendered
19	DB1070	Huygonahalli 220kV: Providing additional 1x12.5 MVA, 66/11kV at 220/66/11kV Transformer	Mandya	ES NA BCR 0.93	19.02.14 296.98				0.00	CB	0.00	153.00	Tendering in process
20	DB1077	BG Pura: Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Mandya	ES NA BCR 0.68	08.11.13 146.24				0.00	CB	0.00	30.00	Tendering in process
21	DB1083	Koppa: Replacing 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformers	Mandya	ES NA BCR 0.67	21.11.13 298.36					CB	0.00	50.00	To be Tendered

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22	DB1085	<b>Jakkanhalli:</b> Replacing 1x6.3MVA, by 1x12.5MVA, 66/11kV Transformer	Mandya		24.07.2014 176.36						0.00	1.00	To be Tendered
23	DB1086	<b>Haradanahalli :</b> Additional 1 X 8 MVA 66/11kV Transformer	Mandya		28.06.2014 186.58						0.00	80.00	To be Tendered
24	DB1088	<b>Haradanahalli :</b> Replacing the existing 1 X 8 MVA by 1 X 12.5 MVA at 66/11 KV in Nagamangala taluk, Mandya District.	Mandya		08.04.15 155.78							130.00	To be Tendered
25	DB1080	<b>Kolkaranadoddi:</b> Addl. 1X8 MVA, and Augmenting Exisisting 8MVA by 12.5MVA 66/11kV Transformer.	Mandya		05.05.15 288.31							1.00	To be Tendered
26	DD1031	<b>Terakanambi:</b> Replacing 2X8MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformers	Chamarajana- nagar	BCR 0.96	27.12.12 226.51					CB	0.00	30.00	To be Tendered
27	DD1037	<b>P.G.Palya :</b> Providing Additional 1X8 MVA, 66/11kV Transformer	Chamarajana gar		03.11.14 186.91						0.00	1.00	To be Tendered
28	DD1038	<b>Begur MUSS:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Chamarajana gar		18.02.15 168.61							1.00	To be Tendered
29	DD1039	<b>Chandakavadi :</b> Replacing 2X8 MVA,66/11 KV transformers by 2X12.5 MVA transformers .	Chamarajana gar		16.03.15 290.17							1.00	To be Tendered
29		<b>Total of Augmentations</b>					0.00	0.00	0.00		0.00	1152.00	

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1	DA1056	<b>Hootagalli R/S, Vijayanagar and FTS Sub-Station:</b> Stringing of 66kV 2nd circuit between Hootagalli R/S, Vijayanagar and FTS Sub-Station on existing D/C towers with Terminal Bays at both ends	Mysore		06.08.11 128							1.00	To be tendered
2	DA1059	<b>Bettadapura Sub-station:</b> Reconstruction of 66 kV SC line on SC towers by LILO line from existing 66 kV Chunchanahatti-Kushalnagar line to 66/11 kV Bettadapura S/S for a distance of 2.457 km in Periyapatna Taluk, Mysore District for a distance of 2.46 kms	Mysore	NA	18.08.12 94.25					CB	0.00	85.00	Tendered
3	DA1060	<b>Jayapura :</b> Providing additional 1 No. of 66 kV TB and LILO of Kadakola - Sargur 66kV line by constructing additional Circuit on existing towers for a distance of 6.0 kms along with Terminal Bay at Jaipura for a distance of 6 kms	Mysore	NA	06.09.11 58.00					CB	0.00	60.00	To be Tendered
4	DA1080	<b>Hootgalli-Kanayanbetta upto Bavali limit:</b> Re-Construction of 220kV Hootgalli-Kanayanbetta line upto Bavali limit for a distance of 81kms as per Southern Grid instruction.	Mysore		26.03.15 415.2							1.00	To be tendered
5	DB1024	<b>Shimsha - Mandya:</b> Construction of 66kV SC link line in the existing corridor for a distance of 44.57KMs.	Mandya	NA	13.10.09 431.53		346.87		346.87	CB	42.29	1.00	To be tendered for balance works

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6	DB1053	<b>Hampapura :</b> LILO of Kadakola - Santhesaguru 66kV line by constructing additional Circuit on existing towers for a distance of 6.5km along with Terminal Bay at Hampapura (HD Kote) for a distance of 6.5 kms	Mandya		06.09.11 60.57					CB	0.00	60.00	To be Tendered
7	DB1055	<b>Sri Rangapatna LILO:</b> LILO Arrangement for the Garudanaukkada - Metagalli 66kV line for a distance of 1.322Kms along with TBs at <b>Sri Rangapatna</b> Sub-Station for a distance of 1.322 kms	Mandya		31.10.12 136.5					CB	0.00	100.00	To be Tendered
8	DB1087	<b>Kiragavalu LILO:</b> Conversion of 66kV S/C Line on SC Tower to 66kV LILO line on DC Towers from the existing 66kV SFC-Vajamangala DC line.	Mandya		01.10.14 132.38				0.00		0.00	1.00	To be tendered
9	DB1090	<b>Anegola LILO:</b> Construction of 2nd circuit on existing 66kV DC towers for a distance of 3.0 Kms for Making LILO arrangement to Anegola Sub-Station	Mandya		12.06.15 74.09							1.00	To be Tendered
10	DD1029	<b>Santhamaranahalli Sub-station:</b> Providing LILO arrangement	Chamarajanagar		20.01.15 154.78							1.00	To be tendered
11	DD1036	<b>Ramapura LILO:</b> Construction of 66kV 2nd circuit line for a distance 1.5Kms. on existing D/C towers for making LILO arrangement to Ramapura Sub-Station along with Terminal Bay.	Chamarajana gar		20.11.14 56.27						0.00	1.00	To be tendered

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12	DD1040	<b>SFC-Madhuvanahalli to Kollegala Limits:</b> Reconstruction of existing I BEAM 66kV line by 66kV D/C towers with replacement of existing deteriorated Coyote Conductor /earth wire by new one for a distance of 22.0KM	Chamarajana gar		23.06.15 564.2							1.00	To be Tendered
12		<b>Total of Lines</b>					346.87	0.00	346.87		42.29	313.00	
1	DA1097	<b>Mysore:</b> Providing 12.1kV 2.9MVAR Capacitor Bank and allied equipment's to 14 Nos of existing KPTCL Sub-stations in the jurisdiction of Mysore Transmission Zone.	Mysore		09.09.14 324.59						0.00	150.00	To be tendered
2	DA1101	Renovation and upgradation of protection system of 220kV Sub-stations (8 Nos) ) in Mysore Transmission Zone	Mysore		10.05.13 965.39							184.00	To be tendered
2		<b>Total of TB's &amp; Others</b>					0.00	0.00	0.00		0.00	334.00	
49		<b>Total of Mysore Zone</b>					346.87	0.00	346.87		42.29	1854.00	



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		<b>BAGALKOTE TRANSMISSION ZONE</b>											
1	EA1020	<b>Somanakatte Cross (Shibar):</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Haveri	<b>ES 6.393 BCR 3.82</b>	<b>27.03.15 522.18</b>							<b>42.37</b>	<b>To be Tendered</b>
2	EA1022	<b>Hosa Honnaatti:</b> Establishing 1x10MVA, 110/11kV Station with associated lines	Haveri		<b>15.04.15 516.61</b>							<b>42.44</b>	<b>To be Tendred</b>
3	EC1010	<b>Doni 400kV (Gadag):</b> Establishing 2x500MVA, 400/220kV Station with associated 440kV & 220kV link lines	Gadag		<b>25.03.2014 13249.28</b>							<b>1.00</b>	<b>To be tendered</b>
4	EE1058	<b>Sankratti :</b> Establishing 2x10MVA, 110/11kV Sub-Station with LILO line from 110kV Kudachi -Teradal line for a distance of 8.3 Kms.	Belgaum	<b>ES 2.77 BCR 1.31</b>	<b>17/02/11 844.07</b>	<b>11.11.11</b>	<b>700.34</b>	<b>73.00</b>	<b>773.34</b>	<b>CB</b>	<b>57.00</b>	<b>1.00</b>	<b>Work in progress.</b>
5	EE1108	<b>Yadwad:</b> Upgradation of 2x5MVA 33/11kV S/s to 2x10MVA, 110/11kV Sub-Station with associated line & TB 11.04Kms	Belgaum		<b>1.10.14 925.78</b>						<b>0.00</b>	<b>100.00</b>	<b>to be tendered</b>
6	EE1059	<b>Mughalkod:</b> Establishing 2x100MVA, 220/110kV & 1x10MVA, 110/11kV Station with asociated 220kV & 110kV lines	Belgaum		<b>7249.00</b>							<b>1.00</b>	<b>Work included in Green Energy corridor</b>
7	EE1066	<b>Aratagal(Kitadal):</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Belgaum		<b>17.05.15 908.81</b>							<b>1.00</b>	<b>To be Tendered</b>
8	EE1069	<b>Naganur:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line	Belgaum		<b>05.05.15 824.89</b>							<b>1.00</b>	<b>To be Tendered</b>

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9	EE1114	<b>Morab:</b> Establishing 2x10MVA 110/11kV Sub-Station with associated line.	Belgaum		05.05.15 949.92							1.00	To be Tendered
10	EE1115	<b>Benakatti:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Belgaum		10.06.15 765.97							1.00	To be Tendered
11	EE1048	<b>Islampur:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line	Belgaum		01.06.15 811.67							1.00	To be Tendered
12	EF1060	<b>Kulageri Cross:</b> Up-gradation of 2x5 MVA 33/11kV, Su-station to 2x10 MVA 110/11kV Sustation with associated line	Bagalkote		13.11.2014 697.32							1.00	Tendered
13	EF1061	<b>Halaki:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line.	Bagalkot	ES 4.72 BCR 1.94	06.01.15 767.97							1.00	To be Tendered
14	EF1062	<b>Tolamatti:(Anagawadi)</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line.	Bagalkote	ES 32.108 BCR 1.48	23.03.15 721.67							1.00	To be Tendered
15	EF1063	<b>Hebballi:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line.	Bagalkote	ES 2.2 BCR 1.02	02.01.15 769.06							1.00	To be Tendered
16	EF1066	<b>Navalagi:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Bagalkot		06.01.15 791.98							1.00	To be Tendered
17	EG1030	<b>Devaragennur:</b> Up-gradation of 33/11kV to 2x10MVA, 110/11kV Sub-Station with associated line	Bijapur		10.06.15 761.22							1.00	To be Tendered
17		<b>Total of Sub-stations</b>					700.34	73.00	773.34		57.00	198.81	
1	EA1019	<b>Haveri:</b> Providing spare 1x20MVA, 110/33-11kV Transformer	Haveri		21.08.14 207.93							1.00	To be Tendered

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2	EB1023	<b>Navanagar:</b> Replacement of existing 1x10MVA by 1x20 MVA , 110/11 KV Transformer	Dharwad	BCR 1.06	11.02.14 227.96				0.00	CB	23.20	205.00	Tendered
3	EB1026	<b>Gadag Road:</b> Providing additional 1x10MVA, 110/11kV Transformer	Dharwad	BCR 1.12	2.06.2014 215.78							43.48	To be Tendered
4	EB1027	<b>Lakamanahalli:</b> Replacing 1x10MVA by 1x20MVA, 110/11kV Transformer	Dharwad		19.06.15 239.65							1.00	To be Tendered
5	EC1014	<b>Dambal:</b> Providing additional 1x10MVA, 110/11kV Transformer	Gadag	BCR 1.14	28.01.13 172.34					CB	17.29	1.00	To be Retendered
6	EC1015	<b>Naregal:</b> Providing spare 1x10MVA, 110/33-11kV Transformer	Gadag	BCR 1.084	07.12.13 181.41					CB	22.77	1.00	Tendered
7	EC1016	<b>Shirahatti :</b> Providing additional 1x10MVA, 110/11kV Transformer	Gadag	BCR 0.87	11.02.14 226.18					CB	39.84	1.00	Tendered
8	ED1021	<b>Karwar(Shejwad):</b> Providing additional 1x20MVA, 110/33-11kV Transformer	Uttar Kannada	BCR 1.52	21.08.14 320.05				0.00	CB	0.00	150.00	To be Tendered
9	EE1091	<b>220KV Kudachi:</b> Providing additional 1x10MVA, 110/11kV Transformer	Belgaum	BCR 0.68	20.08.13 243.87					CB	32.27	120.00	Tendered
10	EE1092	<b>Sadalga:</b> Conversion of 33 kV reference to 11 kV reference of existing 1x20 MVA, 110/33 kV transformer	Belgaum		07.12.13 89.43					CB	32.27	60.00	Tendered
11	EE1095	<b>Ugar:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Belgaum		20.11.14 258.50					CB	0.00	200.00	To be Tendered

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12	EE1096	<b>220KV Chikkodi:</b> Providing additional 1x10MVA, 110/11kV Transformer	Belgaum	ES95.49 BCR 0.59	17.09.14 280.27					CB	0.00	185.00	To be Tendered
13	EE1097	<b>110KV S/S Ankalagi :</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Belgaum	ES 95.49 BCR 0.63	19.04.14 261.72					CB	0.00	328.99	To be Tendered
14	EE1098	<b>110KV S/S P.G. Hunshyal</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Belgaum	BCR 0.69	15.07.2014 239.94							1.00	To be Tendered
15	EE1100	<b>110KV S/S Nagaramunnoli</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Belgaum	BCR 0.67	02.12.14 247.71							1.00	To be Tendered
16	EE1101	<b>110KV S/S Boregaon :</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Belgaum		18.07.14 243.27					CB	0.00	311.59	To be Tendered
17	EE1102	<b>110KV S/S Bhoj :</b> Replacement of existing 1x10MVA, 110/11kV by transformer by 1x20MVA, 110/11kV transformer at 110/33/11kV	Belgaum	BCR 0.67	11.07.14 246.71					CB	0.00	306.88	To be Tendered
18	EE1103	<b>110KV S/S Hukkeri :</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Belgaum	BCR 0.68	25.05.14 242.48					CB	0.00	298.51	To be Tendered
19	EE1104	<b>110KV S/S Sankeshwar :</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Belgaum	BCR 0.67	02.06.14 246.13					CB	0.00	303.58	To be Tendered
20	EE1105	<b>110KV S/S Mache :</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Belgaum		18.07.14 262.05					CB	0.00	317.99	To be Tendered

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21	EE1106	<b>Hukkeri:</b> Providing spare 1x10MVA, 110/11KV Power Transformer at 110KV S/S Hukkeri	Belgaum		2.06.14 183.05						0.00	102.25	To be Tendered
22	EE1107	<b>Munavali:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer without SWG	Belgaum	BCR 0.65	15.05.2014 253.48						0.00	304.09	To be Tendered
23	EE1109	<b>M.K.Hubli:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer at 110 KV S/S M.K.Hubli	Belgaum	BCR 0.64	21.08.14 256.48							1.00	To be Tendered
24	EE1110	<b>Bailhongal:</b> Providing spare 1x20MVA, 110/33KV Transformer at 110KV S/S Bailhongal	Belgaum		21.08.14 187.32							1.00	To be Tendered
25	EE1111	<b>Soundatti:</b> Providing spare 1x10MVA, 110/11KV Transformer at 110KV S/S Soundatti	Belgaum	BCR 0.88	26.08.14 188.48							1.00	To be Tendered
26	EE1112	<b>Nehru Nagar:</b> Replacing 2x10MVA, 110/11kV by 2x20MVA, 110/11kV Transformers	Belgaum		4.06.2014 420.54							1.00	To be Tendered
27	EF1048	<b>Ramadurga:</b> Conversion of 33 kV reference to 11 kV reference of existing 1x20 MVA, 110/33 kV transformer	Belagum		15.10.13 37.53					CB	0.00	20.00	Tendered
28	EE1116	<b>110 KV S/S Salahalli :</b> Swapping of 1X10 MVA, 110/11 KV & 1X20 MVA, 110/33 KV transformer	Belagavi		20.06.15 103.3							1.00	To be Tendered

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29	EF1051	<b>Neerbudihal:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkot		23.07.14 216.36					CB	0.00	1.00	To be Tendered
30	EF1056	<b>110KV S/S Teradal:</b> Providing additional 1X10MVA, 110/11kV Power Transformer	Bagalkot	BCR 0.67	03.12.14 244.70							1.00	To be Tendered
31	EF1064	<b>Rampur:</b> Replacement of 1x10MVA, 110/33kV by 1x20MVA, 110/33kV Transformer	Bagalkot	BCR 0.96	21.08.14 171.55							1.00	To be Tendered
32	EF1067	<b>110 KV S/s Badami:</b> Replacement of 1X10 MVA, 110/11 KV by 1X20 MVA, 110/11 KV transformer	Bagalkot		18.05.15 253.68							1.00	To be Tendered
33	EG1035	<b>Muddebihal:</b> Providing additional 1x10MVA, 110/33kV Transformer	Bijapur	BCR 1.09	14.10.10 179.3					CB	5.75	1.00	Tendered
34	EG1039	<b>Hirebevanur:</b> Providing additional 1x10MVA, 110/11kV Transformer.	Bijapur		17.09.14 222.40					CB	0.00	1.00	To be Tendered
35	EG1040	<b>Lachyan:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer.	Bijapur	ES 113.62 BCR 0.80	27.10.14 245.85					CB	0.00	1.00	To be Tendered
36	EG1046	<b>Moratagi:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bijapur	BCR 0.83	25.03.14 237.24					CB	0.00	1.00	To be Tendered
37	EG1048	<b>B Bagewadi:</b> 1x100MVA Transformer 220/110KV for arranging the power supply to the Chimmalagi LIS.	Bijapur	ES 11.362 BCR 3.39	19.01.15 579.19							1.00	To be Tendered

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38	EG1043	<b>220KV Station, Indi:</b> Providing Additional 1x10MVA, 110/11kV transformer	Bijapur		19.06.15 255.13							1.00	To be Tendred
38		<b>Total of Augmentations</b>					0.00	0.00	0.00		173.39	3279.36	
1	EA1021	<b>Hirekerur - Rattihalli Line:</b> Stringing of 110kV 2nd Circuit on existing D/C towers between Rattihalli and Hirekerur Sub-Stations for a distance of 15 Kms	Haveri		05.11.14 200.52							1.00	To be tendered
2	EB1022	<b>Kalaghatagi station:</b> Conversion of 110kV tap line to LILO line for a distance of 4.67 kms.	Dharwad		18.07.11 61.04		0.0			CB	0.00	1.00	Tendered
3	EC1017	<b>Gadag-Naregal-Ron:</b> Conversion of 110kV SC line to DC line from 220kV Gadag S/s to 110kV Naregal S/s and Stringing of 110kV 2nd Circuit from 110kV Naregal S/s to 110kV Ron S/s	Gadag		19.03.15 1246.40							1.00	To be tendered
4	ED1019	<b>Jog-Sirsi:</b> Replacement of Existing Towers Dog/Coyote Conductor by new towers and Lynx Conductor of 110kV NK1 & NK-2 DC line form MGHE PH Jog to 110kV Sirsi S/s for A distance of 49.71 Kms	Uttar Kannada		02.02.15 1534.87							1.00	To be tendered

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5	ED1020	<b>Sirsi and Kavalawada line</b> Replacement of 110kV Dog/coyote ACSR conductor by Lynx conductor of NK-1 and NK-2 lines between Sirsi and Kavalawada for a distance of 67.376Kms	North Canara		15.05.14 1560.53						0.00	1.00	To be tendered.
6	EE1113	<b>Nehru nagar-6 Pole Struture</b> : conversion of 110 kV Nehrunagar-6 pole structure SC line constructed on 110 kV SC towers(MS towers)to 110 kV SC line on DC towers for a distance of 2.3 kms	Belgaum		15.05.2014 82.19							1.00	To be tendered
7	EF1030	<b>Rampur - Hungund line:</b> Construction of 110kV S.C. link line from 110kV Sub-Station Rampur to 110kV Hungund Tap line for a distance of 0.93 kms.	Bagalkote		07.12.11 71.38					CB	0.00	75.00	Tendered
8	EF1049	<b>Mudhol Station:</b> Conversion of existing 110kV Mudhol tap line to D/C line along with 1 TB for a distance of 1.176kms.	Bagalkot		25.03.14 88.16					CB	0.00	1.00	To be Tendered



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9	EF1050	<b>Mahalingpur to Jamkhandi:</b> construction of 110 kV DC line from 220 kV Mahalingapur S/S to 110 kV Jamakhandi S/S in the existing 110 kV SC line corridor along with 110 kV Terminal bays at both ends for a distance of 23.897 kms.	Bagalkot		19.04.14 917.86					CB	0.00	1.00	To be Tendered
10	EF1059	<b>Mahalingapur - Mudhol :</b> Conversion of 110KV SC tap line to LILO line at 110kV Uttur Sub-station by construction of 110kV TB & 110kV SC line on DC towers from 110kV Mahalingapur-Mudhol station for a distance of 5.945Kms.	Bagalkot		28.02.15 240.75						0.00	268.10	To be Tendered
11	EG1026	<b>Atharga station:</b> Conversion of 110kV tap line to LILO line for a distance of 10.705 kms.	Bijapur		24.01.12 94.76					CB	0.00	1.00	Tendered
12	EG1037	<b>Kudalgi Ultra Mega Power Plant Evacuation Lines:</b>	Bijapur							CB	0.00		
	EG1047	(A) Construction of 220kV MC Line from proposed Kudagi 400kV STPP to LILO existing 220kV B.Bagewadi-Bijapur DC line for a distance of 18.168 kms.	Bijapur		23.05.13 2143.75	05.06.15	2216.28		2216.28	CB	244.08	2000.00	Tendered.
		(B) Construction of 220kV DC Line from proposed Kudagi 400kV STPP to 220kV Sub-station Vajramatti	Bijapur		08.01.15 5002.81					CB	0.00	1.00	Survey work in progress

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13	EB1028	<b>Bidnal LILO:</b> Construction of 220kV DC line for having LILO arrangement of 220kV Narendra-Haveri first circuit to 220kV Station Bidnal.	Dharwad		1544.00							1.00	Work included in Green Energy corridor
14	EB1029	<b>110KV Kawalwad-Hubli Line:</b> Replacing of Exisisting Dog/Wolf conductor by Lynx Conductor of 110kV NK1 & NK2 Line from 110kV Kavalavad S/s 220kV SRS Hubali S/s for a distance of 32kms along with strengththening of line by replacing weekend Towers	Dharwad		15.04.15 869.92							1.00	To be Tendered
14		<b>Total of Lines</b>					2216.28	0.00	2216.28	0.00	244.08	2355.10	
1	EC1013	<b>Mundaragi Sub-station:</b> Providing 1No of 110kV TB for Uppinabetagera Line.	Gadag		28.10.14 37.73			5.53	5.53	CB	11.56	1.00	To be Tendered
2	EE1093	<b>Chikkodi 220kV R/S:</b> Construction of 2 Nos of 220kV TBs at 220kV Chikkodi S/s for Terminating 220kV Ghataprabh-Chikkodi DC line.	Belagum		01.01.14 362.32					CB	0.00	1.00	Tendered on 04-03-2014
3	EE1094	<b>Ramadurga:</b> Construction of 1 No of 110kV Terminal Bay	Belagum		17.09.13 39.31					CB	0.00	1.00	Tendered on 28-02-2014
4	EF1058	Providing 12.1kV 2.9MVAR Capacitor Bank and other allied equipment's in KPTCL Sub-stations of Bagalkote Zone.	Bagalkote		27.08.14 1612.78						0.00	600.00	New Work included

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5	EF1065	Renovation and up-gradation of protection systems of 220KV Sub Stations(22 Nos) in Bagalkot Transmission Zone	Bagalkot		20.06.2014 1481.29							700.00	
5		<b>Total of TB's &amp; Others</b>					0.00	5.53	5.53		11.56	1303.00	
74		<b>Total of Bagalkote Zone</b>					2916.62	78.53	2995.15		486.03	7136.27	

Sl. No.	Work Code	Name of the Work	District	Energy Savings in MU & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp upto 31/03/15	Budget for 2015-16	Remarks
		<b>GULBARGA TRANSMISSION ZONE</b>											
1	FA1040	<b>Muddapura:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Raichur		06.05.2014 509.75						0.00	10.00	To be awarded
2	FA1042	<b>Yaragera:</b> Up-gradation of existing 33/11kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line	Raichur	ES 6.56 BCR 2.26	1339.47 28.10.14					CB	0.00	10.00	To be awarded
3	FA1044	<b>Yapaladinni:</b> Up-gradation of existing 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line	Raichur		08.05.15 982.38							1.00	To be tendered
4	FB1039	<b>Bachigondanahalli:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Bellary	ES1.883 BCR 1.49	23.09.14 474.36							1.00	To be Tendered
5	FB1081	<b>Harivi :</b> Establishing of 66/11kV Sub-station with installed capacity of 1x8MVA 66/11kV Transformer	Bellary	ES 1.36	05.11.14 467.78						0.00	10.00	To be Tendered
6	FB1082	<b>Mylara:</b> Up-gradation of 33/11kV 2x10MVA, 110/11kV Sub-station at Mylara with construction of TB's at 110kV switching station of M/s.Suzlon Ltd at Guttal to the proposed 110kV S/s at Mylara for a distance of 10.58Km	Bellary		02.02.15 1001.88						0.00	10.00	To be Tendered
7	FB1088	<b>Sirigeri Cross:</b> Up-gradation of 33/11kV S/s to 2x10MVA, 110/11kV Sub-Station with associated line	Bellary		11.05.15 776.77							1.00	To be Tendered

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8	FC1056	<b>Ghatarga (Afzalpur Tq):</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Gulbarga									10.00	
9	FD1015	<b>Yeradona:</b> Establishing of 1x10MVA, 110/11kV Sub-Station with associated line for a distance of 4.964 Kms.	Koppal	<b>ES 3.58 BCR 2.32</b>	<b>06.04.11 528.71</b>	<b>02.11.2011</b>	<b>413.29</b>	<b>36.20</b>	<b>449.49</b>	<b>CB</b>	<b>0.00</b>	<b>10.00</b>	<b>Work short closed and the revised estimate is to be submitted</b>
10	FD1018	<b>Thavaragera:</b> Establishing 1x10MVA, 110/11kV and 1x20MVA, 110/33kV Sub-Station with associated 110kV line for a distance of 26.495 Kms.	Koppal	<b>ES 4.17 BCR 1.21</b>	<b>16.05.13 1433.55</b>					<b>CB</b>	<b>1.00</b>	<b>10.00</b>	<b>To be Tendered</b>
11	FD1023	<b>Navali:</b> Establishing 2x10MVA 110/11kV S/s at Navali	Koppal		<b>05.06.15 1037.12</b>							<b>1.00</b>	<b>To be Tendered</b>
12	FE1020	<b>Dubalgundi:</b> Establishing 110/33/11kV Substation with 1x20MVA 110/33kV and 1x10MVA 110/11kV Sub-Station with associated line 0.35Kms	Bidar		<b>27.10.14 680.13</b>						<b>0.00</b>	<b>10.00</b>	<b>To be Tendered</b>
<b>12</b>		<b>Total of Sub-stations</b>					<b>413.29</b>	<b>36.20</b>	<b>449.49</b>		<b>1.00</b>	<b>84.00</b>	
1	FA1043	<b>Lingasugur:</b> Providing additional 100 MVA, 220/110 kV Power transformer at 220 kV R/S Lingasugur	Raichur	<b>ES 1136.23 BCR 3.07</b>	<b>16..03.15 639.88</b>							<b>1.00</b>	<b>To be Tendered</b>
2	FA1045	<b>Alkod:</b> Providing additional 1 x 10 MVA, 110/11 kV Power Transformer at Alkod S/s	Raichur		<b>12.06.15 241.17</b>							<b>1.00</b>	<b>To be Tendered</b>
3	FA1046	<b>Maliyabad :</b> Providing additional 1 x 10 MVA, 110/11 kV Power Transformer at Maliyabad S/s	Raichur		<b>12.06.15 241.97</b>							<b>1.00</b>	<b>To be Tendered</b>

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4	FA1047	<b>Maski:</b> Providing additional 1 x 10 MVA, 110/11 kV Power Transformer at Maski S/s	Raichur		12.06.15 241.97							1.00	To be Tendered
5	FB1071	<b>Kudligi:</b> Replacement of 1X6.3MVA,66/11KV Transformer by 1X12.5MVA,66/11KV Transformer at 66/11KV	Bellary	ES.1	01.10.2013 138.10					CB	0.00	111.00	To be awarded
6	FB1072	<b>Kottur :</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Bellary	BCR 1.037	17.09.13 132.64					CB	0.00	111.00	To be awarded
7	FB1073	<b>UP Halli:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Bellary	BCR 1.01	17.09.13 135.88					CB	0.00	111.00	To be awarded
8	FB1074	<b>Venkatapura:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Bellary	BCR 1.02	21.09.13 134.72					CB	0.00	111.00	To be awarded
9	FB1075	<b>Kogali:</b> Providing additional 1x8MVA, 66/11kV Transformer	Bellary	BCR 1.00	178.18 20.08.13					CB	0.00	1.00	To be awarded
10	FB1076	<b>Sovenahalli:</b> Providing additional 1x8MVA, 66/11kV Transformer	Bellary	BCR 0.994	20.08.13 178.52					CB	0.00	1.00	To be awarded
11	FB1077	<b>Banavikallu:</b> Providing additional 1x8MVA, 66/11kV Transformer	Bellary	BCRS 0.99	20.08.13 180.84					CB	0.00	1.00	To be awarded
12	FB1078	<b>Moregere:</b> Providing additional 1x8MVA, 66/11kV Transformer	Bellary	BCR 0.99	20.08.13 179.79					CB	0.00	1.00	To be awarded

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13	FB1084	<b>HB Halli:</b> Replacement of 1X 8MVA,66/11KV Transformer by 1X12.5MVA,66/11KV	Bellary	<b>ES 57.77 BCR 0.732</b>	<b>02.09.14 136.45</b>							<b>1.00</b>	<b>To be Tendered</b>
14	FB1085	<b>Siruguppa :</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Bellary		<b>12.09.14 197.51</b>							<b>1.00</b>	<b>To be Tendered</b>
15	FB1086	<b>Somasamudra:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bellary		<b>15.05.14 209.74</b>							<b>1.00</b>	<b>To be Tendered</b>
16	FB1089	<b>Kamalapur (Hospet Tq.):</b> Providing additional 1 X10MVA, 110/11kV Power Transformer at kamalapur in Hospet Tq.	Bellary		<b>04.06.15 268.92</b>							<b>1.00</b>	<b>To be Tendered</b>
17	FC1034	<b>Gulbarga University:</b> Providing additional 1x10MVA, 110/33kV Transformer and construction of 2 TB's for providing LILO arrangement of 110kV Shahabad-Gulbarga Ckt-1 at Gulbarga University S/s.	Gulbarga	<b>BCR 0.82</b>	<b>296.27 19.04.11</b>					<b>CB</b>	<b>0.00</b>	<b>10.00</b>	<b>To be.Re-tendered</b>
18	FC1037	<b>Chincholli:</b> Providing additional 1x10MVA, 110/33kV Transformer	Gulbarga	<b>BCR 1.41</b>	<b>157.75 01.08.11</b>					<b>CB</b>	<b>0.00</b>	<b>10.00</b>	<b>To be Tendered</b>
19	FD1024	<b>Bevoor :</b> Providing additional 1 x 10 MVA, 110/11 kV Power Transformer at Bevoor S/s	Koppal		<b>04.06.15 243.72</b>							<b>1.00</b>	<b>To be Tendered</b>
20	FD1025	<b>Ganadal :</b> Providing additional 1 x 10 MVA, 110/11 kV Power Transformer at Ganadal S/s	Koppal		<b>04.06.15 241.45</b>							<b>1.00</b>	<b>To be Tendered</b>
<b>20</b>		<b>Total of Augmentations</b>					<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>478.00</b>	

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1	FA1036	<b>YTPS to 400kV Bellary pooling station (BPS):</b> Construction of 400kV DC Line with Quad Moose Conductor from YTPS to Proposed 400kV Bellary pooling station (BPS)	Raichur		26.02.15 39439.25					CB	0.00	1000.00	To be awarded
2	FB1057	<b>Alipur to Bellary(South):</b> Stringing of 110kV 2nd Circuit on existng DC towers from Alipur Station to Bellary (South) Sub-Station for a distance of 24.36 Km.	Bellary	ES 0.3 BCR 1.62	51.95 13.08.12					CB	0.00	5.00	To be tendered
3	FB1080	<b>Bellary 400kV pooling station to Ramapura limits:</b> Construction of 400kV MC Line with Quad Moose Conductor from Proposed Bellary 400kV pooling station (BPS to Ramapura limits (Kelagina kanavi) to connect to 400kV Madhurgiri & Chikkanayakan Halli DC Lines.	Bellary		26.02.15 25819.26					CB	0.00	1000.00	To be awarded
4	FD1022	<b>Koppal-Guddadahalli:</b> Construction of 220kV DC line from proposed Koppal (Halavarthy) S/S to existing 400kV S/S PGCIL Guddadahalli	Koppal									100.00	
5	FC1042	<b>Shahapur - Haattigudar:</b> Re-construction of 110kV DC line from 220kV Hattigudar(Shahapur) RS to 110kV Shahapur S/s for a distance of 10.63kms using Lynx conductors	Yadgiri		11.05.15 494.34							1.00	To be Tendered
5		<b>Total of Lines</b>					0.00	0.00	0.00		0.00	2106.00	



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1	FB1062	<b>Gangavathi:</b> LILoing of 110kV Munirabad-Sindhur line - II and construction of 2 Nos. TBs at 110kV Gangavathi Sub-Station	Bellary		162.74 21.05.12					CB	0.00	5.00	To be awarded
2	FB1087	<b>Ujjani:</b> Construction of new control room building along with shifting of equipments from existing control room to proposed control building	Ballari									5.00	
3	FC1055	Providing 12.1KV, 2.9MVAR Capacitor Bank and other allied equipment's in KPTCL Sub-stations of Gulbarga Zone.	Gulbarga		02.09.14 577.83						0.00	100.00	To be awarded
4	FC1057	Renovation and Upgradation of Protection systems of 220kV Substations (12 Nos) in Gulbarga Transmission Zone	Gulbarga		20.06.14 1384.05							210.00	To be awarded
5	FD1021	<b>Munirabad:</b> Shifting of existing control room at 220 kV Munirabad Power House to existing workshop building at 220 kV Munirabad Power House yard.	Koppal		06.07.13 315.78					CB	1.00	1.00	To be Tendered
5		<b>Total of TB's &amp; Others</b>					0.00	0.00	0.00	0.00	1.00	321.00	
42		<b>Total of Gulbarga Zone</b>					413.29	36.20	449.49		2.00	2989.00	
338		<b>Total of List-III of All Zones</b>					34414.27	1147.88	32269.07		1255.10	24918.27	

## GENERAL CAPITAL BUDGET FOR 2015-16

Rs. in Lakhs

Category	Particulars	Bangalore Zone	Bagalkote Zone	Gulbarga Zone	Hassan Zone	Mysore Zone	Tumkur Zone	Total
<b>A</b>	Providing new 11kV Switch Gears, Replacement of faulty switch gears and Retrofitting of switch gears & others	900.00	300.00	200.00	500.00	200.00	200.00	2300.00
<b>B</b>	Replacement of faulty EHV breakers / faulty CTs / faulty PTs / faulty CR panels / faulty Relays / faulty Battery & Battery Charges, Earthmat works & Bus bar protection & others	300.00	400.00	150.00	400.00	100.00	150.00	1500.00
<b>C</b>	Realignment of EHT lines, Providing intermediate towers, Strengthening of transmission lines, Replacement of insulator and towers footings & others	50.00	300.00	20.00	20.00	20.00	10.00	420.00
<b>D</b>	Replacement of Faulty Capacitors	200.00	50.00	50.00	30.00	30.00	50.00	410.00
<b>E</b>	Replacement of failed power transformer	320.00	200.00	250.00	30.00	150.00	65.00	1015.00
<b>F</b>	Survey & Investigation	100.00	100.00	150.00	30.00	25.00	50.00	455.00
<b>G</b>	Land acquisition, levelling and area fencing	400.00	100.00	100.00	80.00	70.00	200.00	950.00
<b>H</b>	Retrofitting of Distance Relays in 220kV Stations	20.00	15.00	10.00	10.00	5.00	10.00	70.00
<b>I</b>	Protection Equipments & Metering	10.00	10.00	10.00	10.00	10.00	10.00	60.00
<b>J</b>	Exclusive 11kV Switch gears for Niranthara Jyothi works	180.00	30.00	50.00	75.00	100.00	20.00	455.00
<b>K</b>	Budgetary grant for procurement of materials for Minor Capital Works.	30.00	11.28	10.00	10.00	30.00	20.00	111.28
	<b>Total</b>	<b>2510.00</b>	<b>1516.28</b>	<b>1000.00</b>	<b>1195.00</b>	<b>740.00</b>	<b>785.00</b>	<b>7746.28</b>

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