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Abstract of Total Capital Budget for the year 2018-19

Rs.in Lakhs

Sl. No.	Particulars	Bengaluru		Tumakuru		Hassana		Mysuru		Bagalkote		Kalaburagi		Total	
		Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget
A	MAIN CAPITAL WORKS														
1	List-I : Commissioned Works	23	3078.75	23	6315.50	26	2169.44	21	1593.00	20	2841.00	15	6388.11	128	22385.80
2	List-II : Ongoing Works	53	99818.00	29	33479.00	33	8370.85	44	16792.00	40	19083.00	25	18479.73	224	196022.58
3	List-III : Works proposed to be taken up this year	87	7134.00	53	8693.00	42	4205.22	50	2188.00	35	1493.00	42	2285.82	309	25999.04
4	Sub-Total	163	110030.75	105	48487.50	101	14745.51	115	20573.00	95	23417.00	82	27153.66	661	244407.42
B	GENERAL CAPITAL WORKS		6427.98		2049.08		2430.00		1000.00		7099.00		3753.37		22759.43
C	Total	163	116458.73	105	50536.58	101	17175.51	115	21573.00	95	30516.00	82	30907.03	661	267166.85
	a) Civil Budget (at the disposal of CEE (P&C) for meeting the budgetary requirement for Civil works).														4000.00
D	b) Construction of office Complex at A.R Circle Bengaluru														5000.00
	c)Construction of Multipurpose Auditorium , Amphitheatre, Executive Hostel Block and Additional Hostel Block at HRDC Hoody Bengaluru.														3000.00
E	LDC / SCADA (at the disposal of CEE LDC for procurement of materials for Telecommunication Division and for meeting expenditure for SCADA works only).														5000.00
F	Transport for meeting expenditure for procurement of Vehicles.														50.00
G	T&P, Computers and RT and R&D (at the disposal of CEE (P&C) for meeting budgetary requirment) for procurement of Tools & Plants, Computers, office equipments and RT and R & D equipments.														5000.00
H	Contingency Budget : (to be held by CEE (P&C) for releasing budgetary requirement) for taking up unforeseen and urgent works/Expenses.														5000.00
I	GRAND TOTAL (Rs.in Lakhs)														294216.85

GENERAL CAPITAL BUDGET FOR 2018-19

Rs.in Lakhs

Category	Particulars	Bengaluru	Tumakukru	Hassana	Mysuru	Bagalkote	Kalaburagi	Total
A	Providing new 11kV Switch Gears	3351.31	1393.27	503.26	200.00	890.00	432.38	6770.22
B	Providing new EHV breakers & C&R panels	1391.37	136.52	479.30	50.00	779.00	0.00	2836.19
C	Spare Transformers	1059.00	0.00	436.00	350.00	450.00	1635.69	3930.69
D	Survey & Investigation	50.00	129.85	237.24	100.00	450.00	451.29	1418.38
E	Land acquisition, levelling and area fencing	400.00	126.00	509.20	200.00	2585.00	874.50	4694.70
F	Protection Equipments & Metering	156.30	84.90	139.00	50.00	1881.00	349.51	2660.71
G	Budgetary grant for procurement of materials for Minor Capital Works.	20.00	178.54	126.00	50.00	64.00	10.00	448.54
	Total	6427.98	2049.08	2430.00	1000.00	7099.00	3753.37	22759.43

Zone Wise Abstract of all Works 2018-19

Rs. in Lakhs

Name of the Zone	Sub-Stations		Augmentations		Exclusive Lines		TB's & Others		Total	
	Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget
Bengaluru	54	90333.00	69	7520.75	31	5202.00	9	6975.00	163	110030.75
Tumakuru	19	24003.00	60	4720.50	23	18807.00	3	957.00	105	48487.50
Hassana	30	6956.20	37	4324.76	24	1882.48	10	1582.07	101	14745.51
Mysuru	39	14685.00	55	4777.00	19	561.00	2	550.00	115	20573.00
Bagalkote	25	9837.00	44	4815.00	21	6198.00	5	2567.00	95	23417.00
Kalaburagi	24	8105.65	41	2554.55	11	15850.59	6	642.87	82	27153.66
Total	191	153919.85	306	28712.56	129	48501.07	35	13273.94	661	244407.42

List - I : Abstract of Commissioned works for the year 2018-19

Rs. in Lakhs

Name of the Zone	Sub-Stations		Augmentations		Exclusive Lines		TB's & Others		Total	
	Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget
Bengaluru	8	2353.00	11	638.75	4	87.00	0	0.00	23	3078.75
Tumakuru	5	580.00	11	264.50	6	5461.00	1	10.00	23	6315.50
Hassana	8	1431.20	8	49.13	7	141.04	3	548.07	26	2169.44
Mysuru	10	1129.00	7	176.00	3	138.00	1	150.00	21	1593.00
Bagalkote	7	399.00	7	173.00	5	1723.00	1	546.00	20	2841.00
Kalaburagi	7	1589.51	5	71.73	2	4446.00	1	280.87	15	6388.11
Total	45	7481.71	49	1373.11	27	11996.04	7	1534.94	128	22385.80

List I - Commissioned Works 2018-19

Rs.in Lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp up to 31/03/18	Budget 2018-19	Remarks
1	2	3	4	5	6	7	8	9	10(8+9)	11	12	13	14
		BENGALURU TRANSMISSION ZONE											
1	AA1078	<p>Khodays glass factory: a) Establishing 2x150MVA, 220/66/11kV Station along with 220kV DC line on NBTs to LILO the existing 220kV Peenya-Subramanyapura SC line near Avalahalli limits b) Khodays glass factory_66kV UG Cables: i) 630 sq.mm UG Cable from Elite Promade S/s to RBI S/s for a route length of 0.982kms ii) 1000 sq.mm UG Cable to 66/11kV South city S/s for a route length of 6.62kms iii) 1000 sq.mm UG Cable to 66/11kV BTM 4th phase sub-station iv) 66kV TBs at Southcity & BTM 4th Phase.</p>	Bengaluru Urban	ES 5.86 BCR 1.72	5569.00 & 26.10.11	12.08.13	12043.13	0.00	12043.13	CB	12226.69	100.00	<p align="center">b) i. Commissioned on 06.11.2017. ii. Commissioned on 04.02.2017. iii. Commissioned on 20.03.2017. iv. TB Commissioned on 04.02.2017. TB at South City Commissioned on 04.02.2017 TB at BTM 4th Stage Commissioned on 20.03.2017 TB at Elite Commissioned on 21.03.2017</p>
2	AA1157	<p>Bengaluru International Exhibition center (BIEC): Establishing 2x31.5 MVA, 66/11 kV sub-station at Bengaluru International Exhibition center</p>	Bengaluru urban	BCR 0.726	4217.80 & 28.12.15	06.02.17 24.03.17	936.44	3560.00	4496.44	CB	2712.98	1500.00	<p align="center">Commissioned on 31.03.2018 & Balance work in progress</p>

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp up to 31/03/18	Budget 2018-19	Remarks
3	AB1008	Sarjapura : a) Est 2x100 MVA, 220/66/11 kV S/S with 220kV LILO of Somanahalli-Malur line b) Const. of 66KV LILO line from Sarjapura station to 66 kV S/C Hoody-Chandapura line near Muttanallur Village limits for a distance of 8.5 Kms and Const. of 66KV S/C line from 220/66/11KV Sarjapura station to the CTT for running 66KV 630 sqmm UG Cable to 66/11KV S/s at Attibele for a distance of 11.1 Kms and Terminal Bay at Attibele. a) 5.885 Kms b) 8.5 & 11.1 Kms	Bengaluru Rural	ES 21.13 BCR 2.38	6855.93 & 06.10.08	a) 26.04.07 b) 05.09.07	a)4339.33 b) 342.86	1200.67	5882.86	CB	5000.58	22.00	Commissioned on 31.03.2009 & remaining work in progress
4	AC1057	Dashavara Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 3.5Kms	Ramanagara	ES 1.38 BCR 1.49	551.86 & 24.11.15	15.09.16	551.86	40.00	591.86	CB	699.76	65.00	Commissioned on 26.07.2017 & Balance work in progress
5	AC1058	Godur (Tattekere) : Establishing 1x8 MVA, 66/11kV Sub-Station with associated line for a distance of 7.25Kms	Ramanagar	ES 0.17 BCR 0.525	656.39 & 24.11.15	14.02.17	659.43	0.00	659.43	CB	574.97	305.00	Commissioned on 27.03.2018
6	AC1059	Bijjahalli (Arendappanahalli) : Establishing 1X8 MVA, 66/11 kV s/s for a distance of 3.213 kms.	Ramanagara	ES 0.688 BCR 5.734	525.19 & 27.11.15	25.10.16	536.17	30.00	566.17	CB	596.64	79.00	Commissioned on 31.08.2017
7	AC1061	Mattikere: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 5.114Kms	Ramanagara	ES 1.351 BCR 1.195	682.45 & 10.12.15	12.09.16	682.45	30.00	712.45	CB	813.92	102.00	Commissioned on 12.01.2018

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp up to 31/03/18	Budget 2018-19	Remarks
8	AC1064	Guruvinapura (Kanchanahalli): Est 12.5 MVA, 66/11kV S/s with Construction of 66kV LLO line on DC towers from proposed 66kV B. V. Halli SC line on DC towers to proposed 66/11kV Station at Guruvinapura for a distance of 0.834Kms	Ramanagara	ES 8.825 BCR 7.809	505.42 & 08.01.15	14.02.17	517.88	60.00	577.88	CB	401.62	180.00	Commissioned on 12.01.2018
8		Total of Sub-stations					15927.36	4920.67	25530.22		23027.16	2353.00	
1	AA1052	400kV R/S Hoody: Providing additional 500MVA, 400/220kV Transformer with associated equipments.	Bengaluru Urban		4572.24 & 08.02.10	05.02.11	4176.09	0.00	4176.09	CB	3941.73	270.75	ICT 1 Commissioned on 18.12.16 & line Commissioned on 1.10.2014
2	AA1158	Naganathapura: Providing Additional 1x20MVA 66/11kV Transformer	Bengaluru Urban	1.79	385 & 28.01.17	28.06.17	99.99	223.00	322.99	CB	267.26	35.00	Commissioned on 31.03.2018
3	AA1159	Malgudi: Providing Additional 1x20MVA 66/11kV Transformer	Bengaluru Urban	4.14	361 & 04.01.17	20.03.17	65.21	223.00	288.21	CB	252.61	10.00	Commissioned on 31.07.2017
4	AA1160	Velankani: providing Additional 1x20MVA 66/11kV Transformer	Bengaluru Urban	4.21	355 & 04.01.17	20.03.17	55.57	223.00	278.57	CB	255.22	13.00	Commissioned on 31.07.2017
5	AA1169	Replacement of second 8 MVA, by 20 MVA, Power Transformer at 66/11kV BIALS/s	Bengaluru Urban	1.68	203.88 & 20.06.17	07.12.17	2.11	148.89	151.00	CB	126.30	35.00	Power Transformer Commissioned on 30.06.2017 & balance work in progress
6	AC1034	Kudur: Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Ramanagara	BCR 1.02	144.75 & 05.09.11	15.03.14	1.69	135.00	136.69	CB	136.86	120.00	1st Tr is Commissioned on 23.09.2016
7	AC1072	Ramanagara: Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Power Transformer	Ramanagara	0.63	198.15 & 05.07.17	26.03.18	3.40	135.76	139.76	CB	2.39	20.00	Commissioned on 03.03.2018

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8	AD1040	Malur Industrial Area: Replacing of 2X8 MVA, 66/11kV by 2X20 MVA Transformer at 66/11KV S/S Malur Industrial Area	KOLAR	BCR 1.91	435.98 & 10.06.15	24.08.17 & 18.12.17	4.83	298.00	303.00	CB	247.83	45.00	Power Transformer Commissioned on 26.03.2018
9	AE1039	Chintamani 220kV R/S: Providing additional 100MVA, 220/66kV Transformer	C.B.Pura	BCR 2.43	808.76 & 17.01.14	27.07.15	372.08	597.00	969.08	CB	743.79	35.00	Commissioned on 31.03.2017
10	AE1041	Ganjigunte : Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	C.B.Pura	BCR 0.647	136.52 & 02.09.14	29.01.18	2.50	93.50	96.00	CB	77.56	20.00	Commissioned on 13.03.2018
11	AE1048	Nallimaradhahalli : Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	C. B. Pura	BCR 0.832	177.07 & 30.03.16	18.09.17	2.45	0.00	2.45	CB	130.66	35.00	Power Transformer Commissioned on 22.09.2017
11		Total of Augmentation					4785.92	2077.15	6863.84		6182.21	638.75	
1	AA1105	66kV Nimhans Station to 66kV Jayadeva Station: Running of 66kV 1000Sqmm EHV UG Cable for a distance of 3.51 Kms.	Bengaluru Urban	NA	1960.00 & 05.05.12	13.02.13	1621.60	0.00	1621.60	CB	1415.52	20.00	Commissioned on 31.10.2017
2	AA1108	a)Peenya-DG Plant 3 & 4 : Re-conductoring of 66kV Peenya-DG Plant 3 & 4 DC line from Peenya to 8 pole structure near CB Hally limits from Coyote to HTLS. b) Re-arrangement of existing 220 kV Nelamangala-Hoody to Peenya by LILO arrangements for a route length of 3.817 kms.	Bengaluru Urban	NA	1873.03 & a) 01.08.11 484.31 & b) 24.11.11	30.01.13	1156.00	0.00	1156.00	CB	595.74	7.00	Commissioned on 30.07.2017
3	AA1133	Hoody to ITI: Providing 630sqmm cable from Hoody-ITI (remaining portion) for a length of 1.335KM	Bengaluru Urban	NA	615.52 & 20.06.15	06.01.17	718.28	0.00	718.28	CB	596.18	30.00	Commissioned on 30.12.2017

Rs.in Lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp up to 31/03/18	Budget 2018-19	Remarks
4	AB1055	Konadasapura to 4 Pole Structure: Running 66/11 kV 1000 Sqmm UG Cable from 66/11kV Sub-station Konadasapura to 4 Pole Structure near Kadugodi for a distance of 1.337 Kms	Bengaluru Rural	NA	788.79 & 15.05.14	19.08.16	886.49	0.00	886.49	CB	703.17	30.00	66 kv 1000 sq.mm UG Cable is idle charged from 66/11kv konadasapura station to 4 pole structure on 31/5/2017 .Agency has agreed to take up the chain mesh link fencing work as per SR rated vide Lt dt 26.10.2017 Estimate approved work to be taken up
4		Total of Lines					4382.37	0.00	4382.37		3310.61	87.00	
23		Total for Bengaluru Zone					25095.65	6997.82	36776.43		32519.98	3078.75	

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp up to 31/03/18	Budget 2018-19	Remarks
		TUMAKURU TRANSMISSION ZONE											
1	BA1036	Hagalawadi : Establishing 1x8MVA, 66/11kV Sub-Station with 66kV tap line from Chelur - Hosakere line for a distance of 12.33 Kms.	Tumakuru	ES 1.38 BCR 1.00	564.6 & 20.03.11	08.02.13	597.57	19.00	616.57	CB	717.38	85.00	Commissioned on 15.05.2017
2	BA1049	Puravara : Establishing 1x8MVA, 66/11kV Sub-Station along with line	Tumakuru	ES 14.05 BCR 1.25	557.96 & 04.04.15	19.05.16	492.98	223.69	716.67	CB	708.65	30.00	Commissioned on 27.10.2017
3	BB1047	Kadajji (Nagarakatte) : Establishing 2x8MVA, 66/11kV Sub-Station with associated line for a distance of 4.538 Kms.	Davanagere	ES 3.12 BCR 2.25	529.00 & 22.11.12	11.06.13	553.70	50.82	604.52	CB	586.33	125.00	Commissioned on 27.09.2017
4	BB1048	Shyagale(Lokikere): Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 6.04 Kms.	Davanagere	ES 2.56 BCR 1.93	455.42 & 13.01.12	06.09.13	530.52	50.82	581.34	CB	377.92	150.00	Commissioned on 23.03.2018
5	BC1070	Neeragunda Gate: Establishing 1x8MVA, 66/11kV Sub-Station in Neeragunda gate in Hosadurga Taluk, Chitradurga Dist.by constructing 66kv SC tap line on DC towers from existing 66kv Hosadurga-Bagur line for a distance of 10.205 kms	Chitradurga	ES 14.05 BCR 2.95	646.70 & 07.12.15	20.01.16	663.00	24.60	687.60	CB	416.08	190.00	Commissioned on 23.03.2018
5		Total of Sub-stations					2837.77	368.93	3206.70		2806.36	580.00	
1	BA1063	Chowdanakuppe: Providing additional 1x8MVA, 66/11kV Transformer	Tumakuru	ES 1.36 BCR 1.15	168.49 & 12.10.11	03.10.13	75.00	98.00	173.00	CB	58.23	20.00	Commissioned on 26-03-2018
2	BA1083	Antharasanahally 220kV R/S: Providing additional 100MVA, 220/66kV Transformer	Tumakuru	ES 1404.5 BCR 3.5	698.63 & 12.03.13	29.07.15	268.98	594.40	863.38	CB	738.24	70.00	Commissioned on 22.06.2017

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3	BA1090	Dasudi: Providing additional 1x8MVA, 66/11 kV Power Transformer	Tumakuru	ES 112.36 BCR 1.05	184.81 & 30.10.13	03.03.14	87.00	24.00	111.00	CB	62.78	30.00	Commissioned on 24.03.2018
4	BA1104	ID Halli: Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer.	Tumakuru	BCR 1.102	136.52 & 08.04.14	18.09.15	1.57	93.47	95.04	CB	85.06	7.00	Idle charged on 31.07.2017
5	BA1108	Y.N. Hosakote: Replacing 2nd 1x6.3MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Tumakuru	BCR 1.102	136.52 & 25.07.14	18.09.15	1.54	93.47	95.01	CB	88.71	5.00	Idle charged on 30.06.2017
6	BA1111	Nittur : Replacing 1x10MVA 3rd Power Transformer of 110/11kV by 1x20MVA, 110/11kV Transformer.	Tumakuru	BCR 0.926	262.04 & 05.09.14	06.02.18	8.40	174.78	183.18	CB	138.87	25.00	Commissioned on 14.03.2018
7	BA1128	Kora: Replacing 1x8MVA 66/11kV Tr-2 by 1x20MVA, 66/11kV Transformer	Tumakuru	BCR 1.41	200.62 & 12.06.17	06.02.18	156.10	149.00	305.10	CB	127.92	21.00	Commissioned on 23.03.2018
8	BB1079	Nandigudi: Replacing 1x6.3MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Davanagere	BCR 0.75	140.08 & 01.03.17	06.12.17	7.99	93.47	101.46	CB	87.85	6.00	Commissioned on 11.01.2018
9	BC1034	BG Kere: Providing additional 1x6.3MVA, 66/11kV transformer	Chitradurga	ES NA BCR 0.76	201.58 & 05.03.11	23.01.12	92.53	78.55	171.08	CB	76.60	17.50	Commissioned on 09.01.2018
10	BC1040	Rangenhalli: Providing additional 1x8MVA, 66/11kV Transformer	Chitradurga	ES NA BCR 1.14	170.97 & 12.10.11	16.03.17	92.58	32.00	124.58	CB	78.38	48.00	Commissioned on 28.03.2018
11	BC1065	Holalkere; Replacing 1x12.5MVA, 66/11kV by 1x 20MVA, 66/11kV Transformer.	Chitradurga	BCR 1.028	177.07 & 08.04.14	23.09.17	5.17	148.87	154.04	CB	131.94	15.00	Commissioned on 07.11.2017
11		Total of Augmentation					796.86	1580.01	2376.87		1674.58	264.50	

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1	BA1020	Hiriyur - Gowribidnur: Construction of 220kV DC line from 400kV Hiriyur Station to Gowribidnur Station for 121Kms.	Tumakuru	ES 21.5 BCR 1.54	7488.40 & 27.01.09	13.03.06	6493.00	0.00	6493.00	CB	7117.48	50.00	Commissioned on 04.03.2015
2	BA1094	Vasanthanarasapura to Anthrasanahally: Construction of 220kV DC line from PGCIL station at Vasanthanarasapura to existing 220kV station at Anthrasanahally along with terminal bays for a distance of 18.8 kms.	Tumakuru	NA	2241.56 & 28.06.14	18.05.15	2799.00	1466.39	4265.39	CB	3769.60	150.00	Commissioned on 11.01.2018
3	BB1056	220kV SRS, Davangere to 66kV MUSS Davangere: Construction of 66kV DC Line on DC Narrow Based Towers in the existing corridor for a distance of 3.263 Kms.	Davanagere	NA	258.00 & 30.03.12	17.10.12	248.50	0.00	248.50	CB	273.73	58.00	Commissioned on 13.08.2015
4	BB1077	Honnali station-Devarabelikere LILO Point 66 KV DC line: Stringing of 2nd 66kV circuit on existing DC towers from 220kV Honnali Station to Devarabelikere LILO Point for a distance of 31.84Kms.	Davanagere	NA	3188.88 & 04.05.16	12.09.16	383.94	0.00	383.94	CB	396.69	45.00	Commissioned on 03.07.2017
5	BC1038	Thallak-Hanagal: Construction of 66kV D/C Thallak - Hanagal line in the existing corridor for a distance of 33.52 Kms.	Chitradurga	NA	543.28 & 18.07.11	28.01.12	575.96	45.00	456.70	CB	646.36	52.00	Commissioned on 19.01.2018
6	BC1052	Tumakuru to Rampura limits: Construction of 400kV DC with Quad Moose ACSR from V.N.pura to Rampura Limits (Kelaginakanive) for distance of 188.74Kms	Chitradurga	NA	43277.77 & 08.04.14	24.12.14	54347.73	8980.00	63327.73	CB	58058.13	5106.00	Commissioned on 29.03.2018
6		Total of Lines					64848.13	10491.39	75175.26		70261.99	5461.00	

Rs.in Lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp up to 31/03/18	Budget 2018-19	Remarks
1	BA1114	765/400/220KV Vasanthanarasapura: Providing 02Nos. Of 400KV Terminal Bay for Terminating the 400KV quade moose ACSR condutor at 765/400/220KV Vasanthanarasapura	Tumakuru	NA	1237.50	24.12.14	1345.00	8980.00	10325.00	CB	1441.49	10.00	Commissioned on 11.01.2018
1		Total of TB's and Others					1345.00	8980.00	10325.00		1441.49	10.00	
23		Total of Tumakuru Zone					69827.76	21420.33	91083.83		76184.42	6315.50	

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		HASSANA TRANSMISSION ZONE											
1	CA1037	Arasikere: Establishing 2x100MVA, 220/110kV and 1x10MVA, 110/11kV Station with associated lines for a distance of 9.883 Kms.	Hassana	ES 29.5 BCR 3.67	3526.17 & 06.09.11	24.11.12	3251.50	193.00	3444.50	CB	2684.94	834.50	Commissioned on 21.12.2015
2	CA1041	Ugane: Establishing 1x8MVA, 66/11kV Sub- Station with Construction of 66kV LILO line from MBT-1 line to proposed 66/11kV S/s at Ugane for a distance of 2.26 Kms.	Hassana	ES 2.17 BCR 1.75	449.74 & 10.04.07	18.08.15	574.04	60.60	634.64	CB	558.89	28.70	Commissioned on 17.03.2017
3	CA1065	Belagumba: Establishing 2x10MVA, 110/11kV Sub-Station with construction of 110kV SC tap line on DC towers from existing 110kV Kadur-110kV K.B. cross (SBT-2) SC line to the proposed 110/11kV Belagumba Sub-station in Arasikere, Hassana District for a distance of 0.155Km.	Hassana	ES.182 BCR 1.27	675.40 & 04.03.2016	23.12.16	669.75	161.93	831.68	CB	789.90	116.00	Commissioned on 19.10.2017
4	CA1067	Manjunathapura(Kothanaghatta) near Shravanbelagola: Establishing 2x8MVA, 66/11kV sub-station at Manjunathapura(Kothanaghatta)near Shravanabelagola Channarayaptana Taluk, Hassana District along with construction of 66kV DC line to make LILO line from existing Yachenahally-Shravanbelagola-Santhebachahally 66kV SC line to the proposed sub-station for a distance of 0.546 Kms	Hassana	ES 0.38 & BCR 0.76	728.88 & 01.03.17	26.05.17	637.95	143.66	781.61	CB	671.28	155.00	Commissioned on 23.01.2018 & 2nd P.Tr Commissioned on 20.03.2018

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5	CD1034	Jade: Establishing 1x10MVA, 110/11kV Sub-Station with associated line for a distance of 11.850 Kms.	Shimoga	ES 0.97 BCR 0.62	792.16 & 22.08.13	26.12.14	780.27	50.62	830.89	CB	631.77	92.00	Commissioned on 24.03.2016
6	CD1055	Rippenpete: Establishing 1x10MVA, 110/11kV Sub-Station at Ripponpet and Construction of 110kV SC tap line on DC towers from 110kV Shivmogga-Sagar SC line to proposed 1x10MVA 110/11kV Substation at Ripponpet for a distance of 10.16Kms	Shimoga	ES 0.571 ES 0.82	916.38 & 18.02.15	21.01.16	975.42	51.95	1027.37	CB	835.94	135.00	Commissioned on 27.07.2017
7	CE1008	Shivapura: Establishing 1x10MVA, 110/11kV Sub-Station with LILO from SBT 2 line for a distance of 0.03 Kms.	Chikkamagaluru	ES 1.116 BCR 1.6	520.34 & 05.03.09	23.05.07	318.64	140.90	459.54	CB	305.67	50.00	Tr Commissioned on 12.05.2014 & 11 KV Swith Gear on 03.09.2014
8	CE1036	Duggalapura: Establishing 2x 8MVA, 66/11kV Sub-Station at Duglapura in Tarikere Tq , Chikkamagaluru Dist with Constrn of 66kv DC line for a length of 0.295Kms to LILO one of the circuits of 66kV Bhadra-Chikkamagaluru DC line.	Chikkamagaluru	ES 1.87 BCR 1.29	651.04 & 29.10.14	10.03.16	647.40	44.90	692.30	CB	652.34	20.00	Commissioned on 07.02.2017
8		Total of Sub-stations					7854.97	847.56	8702.53		7130.73	1431.20	
1	CD1049	Alkola: Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Power Transformer at 110/11kV Alkola S/s.	Shimoga	BCR 1.77	250.90 & 16.05.15	26.08.16	53.89	158.01	211.90	CB	234.78	7.00	Commissioned on 01.08.2017
2	CD1053	Shiralkoppa: Replacing 1x10 MVA 110/11 kV Power Transformer by 1x20MVA, 110/11 kV Power Transformer.	Shimoga	BCR 0.86	257.54 & 08.04.14	09.12.15	65.23	195.52	260.75	CB	248.43	8.00	Commissioned on 05.07.2017

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3	CD1054	Shikaripura: Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Shimoga	BCR 0.86	256.69 & 20.06.14	17.06.15	72.54	232.49	305.03	CB	227.53	10.00	Commissioned on 08.10.2015
4	CD1056	Kittadahalli: Providing additional 1x10MVA, 110/11kV Power Transformer at 110/11kV Kittadahalli S/s.	Shimoga	BCR 1.048	213.60 & 23.07.14	26.08.16	76.97	35.09	112.06	CB	107.87	3.13	Commissioned on 31.03.2017
5	CE1019	Ajjampura: Replacing 1x10MVA , 110/11kV Transformer by 1x20MVA,110/11kV Transformer	Chikkamagaluru	BCR 0.79	282.04 & 25.05.11	08.07.15	141.31	241.73	383.04	CB	353.69	10.00	Commissioned on 22.01.2016
6	CE1034	Nidaghatta: Providing additional 1x10MVA, 110/11kV Transformer	Chikkamagaluru	BCR 0.88	252.83 & 20.06.14	28.09.16	84.00	45.64	129.64	CB	131.02	5.00	Commissioned on 31.03.2017
7	CE1037	Hiremagalur S/s: Providing additional 1x8MVA, 66/11kV Transformer at 66/11kV	Chikkamagaluru	BCR 0.96	185.11 & 11.07.14	12.07.16	78.23	30.00	108.23	CB	104.53	3.00	Commissioned on 13.11.2017
8	CE1038	Kalasapura: Providing additional 1x8MVA, 66/11kV Transformer	Chikkamagaluru	BCR 0.96	185.73 & 18.07.14	12.07.16	76.39	30.00	106.39	CB	97.39	3.00	Commissioned on 23.06.2017
8		Total of Augmentations					648.56	968.48	1617.04		1505.24	49.13	
1	CA1034	Hagare Sub-Station: Providing LILo arrangement to Hagare S/S by stringing of 2nd ckt on existing DC towers from 66kV Hassana-Chikkamagaluru line to Hagare S/S with TB at Hagare S/s for a distance of 0.7Kms	Hassana		32.77 & 22.03.13	23.05.16	28.46	2.66	31.12	CB	25.56	3.00	Commissioned on 29.07.2017

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2	CA1035	Balupete: Providing LILO arrangements to 66/11kV Balupete Sub-Station by stringing the 2nd ckt line on the existing DC towers from 66kV Hassana-S.K.Pura 2nd Ckt line to 66/11kV Balupet S/S with TB at 66/11kV Balupet S/s for a distance of 0.6Kms	Hassana		33.31 & 11.02.13	23.05.16	38.38	2.66	41.04	CB	34.94	2.50	Commissioned on 28.07.2017
3	CA1043	Doddahally: Stringing of 66kV 2nd circuit on existing 66kV DC towers from tap point of 2nd circuit of 66kV Kadavinakote-Hootagally line to the existing 66/11kV Doddahally S/S with TB at Doddahally Sub-Station for a distance of 0.315Kms	Hassana		29.05 & 07.11.12	23.05.16	37.50	2.80	40.30	CB	34.67	3.00	Commissioned on 26.07.2017
4	CA1047	Hangarahally: Construction of 66kV D/C line for providing LILO arrangement to 66/11kV Hangarahalli S/S with TB at 66/11kV Hangarahalli S/S for a distance of 0.35 kms	Hassana		52.93 & 03.04.13	23.05.16	39.48	29.34	68.82	CB	46.69	42.54	Work slip to be approved

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5	CA1050	LILO Arrangement at Hadavanahally: 1.Construction of 66kV D/C line on DC towers for a distance of 0.11Km from existing 66kVHolenarasipura-C R Patna SC line to provide LILO arrangements at 66/11 KV Hadavanahally Sub-Station in H.N. Pura Taluk, Hassana District.. 2.Construction of 66kV TB and Providing Metering & Protection to 66kV H.N.Pura-C.R.Patna and Hariharpura line at 66/11kV Hadavanahalli S/s. 3. Providing Additional 1x8MVA, 66/11kV power Trasformer at 66/11kV Hadavanahalli S/s.	Hassana	BCR 1.165	269.35 & 15.06.15	03.06.16	150.72	41.31	192.03	CB	170.51	20.00	1)Commissioned on 25.11.2017 2)Commissioned on 28.09.2017 3)Power Tr Test charged on 31.05.2017
6	CB1008	Varahi - Khemar & Khemar - Kavoar: Construction of 220kV DC line in the existing corridor of 110kV SC SK line for a distance of 113.3 Kms	Dakshina Kannada	ES 57.812 BCR 2.71	10082.99 & 05.03.09	07.02.07	8317.16	2221.76	10538.92	CB	9745.56	50.00	Commissioned on 15.02.2018
7	CB1028	Gurupura Sub-Station: Construction of 110kV LILO line from the proposed (under Construction) 220/110kV Varahi-Kavoar DC line (b/n Loc no.30 & 31) to 110kV S/s at Gurupura for a distance of 1.50Kms.	Dakshina Kannada		72.32 & 06.07.13	19.08.16	113.21	8.25	121.46	CB	85.41	20.00	Commissioned on 15.02.2018
7		Total of Lines					8724.91	2308.78	11033.69		10143.34	141.04	
1	CA1056	Providing Capacitor Bank and allied equipment's in KPTCL Sub-stations of Hassana Zone.	Hassana		762.72 & 09.09.14	07.08.15	517.05	301.67	818.72	CB	429.02	478.96	Total no of Capacitor Banks to be installed :52 Commissioned 31/52 nos.

Rs.in Lakhs

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2	CC1027	Hiriyadka: a) Renovation and Modernisation of 110/33/11kV S/S at Hiriyadka in Udupi Tq & Dist. B) Construction of towers for re-arranging of the work of R&M of 110/33/11kv S/S at Hiriyadka in Udupi Tq & Dist.	Udupi		410.24 & 20.02.10	12.02.15	715.04	57.76	772.80	CB	725.64	12.00	Commissioned on 09.06.2017
3	CD1033	Talaguppa: Providing 63MVAR Bus Reactor at 400/220kV Station.	Shimoga		896.5 & 29.06.09	06.01.11	658.88	0.00	658.88	CB	339.37	57.11	Commissioned on 26.11.2015
3		Total of TB's & Others					1890.97	359.43	2250.40		1494.03	548.07	
26		Total of Hassana Zone					19119.41	4484.25	23603.66		20273.34	2169.44	

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		MYSURU TRANSMISSION ZONE											
1	DA1043	Kalamandir Campus: a) Establishing 2x12.5 MVA, 66/11kV Gas Insulated (GI) Sub-Station near Dhobighat in Mysuru with associated line b) Running of 66 kv single core, 630 sq mm XLPE copper UG cable LILo line for a route length of 3.08 kms from the existing 66 kv bogadi-mysuru south line to the proposed Kalamandir GIS Station.	Mysuru	ES 4.38 BCR 0.52	3521.03 & 15.05.14	15.02.14	3880.29	390.00	4270.29	CB	3568.24	500.00	Commissioned on 14.02.2018 & remaining work in progress
2	DA1086	Hebbal Industrial Area: Establishing 1x20MVA, 66/11kV Sub-Station with associated line 0.1Kms	Mysuru	ES 0.2 BCR 1.05	514.42 & 03.11.14	12.08.15	614.24	61.96	676.20	CB	612.42	35.00	Commissioned on 22.03.2017
3	DA1087	Devanoor Stage-II: Establishing 2x12.5MVA, 66/11kV Sub-Station with associated line 2.215Kms	Mysuru	ES 1.87 BCR 1.1	918.42 & 16.03.14	21.01.16	933.13	111.96	1045.09	CB	1066.85	6.00	Commissioned on 23.03.2017
4	DA1113	Maradihundi Village Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 6.302Kms	Mysuru	ES 1.32 & BCR 1.44	618.05 & 11.01.17	13.04.17	566.32	117.19	683.51	CB	571.25	60.00	Commissioned on 29.11.2017
5	DA1114	Hadya (Karya) Village Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 7.30Kms	Mysuru	ES 1.27 & BCR 1.15	667.24 & 11.01.17	13.04.17	615.16	117.19	732.35	CB	580.40	70.00	Commissioned on 30.11.2017
6	DA1116	Ranganathapura(Tumbla) Village Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 0.597Kms	Mysuru	ES 1.72 & BCR 2.05	544.15 & 11.01.17	26.05.17	472.36	100.00	572.36	CB	478.68	40.00	Commissioned on 08.02.2018
7	DA1122	Tayuru Village Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 5.259Kms	Mysuru	ES 2.08 & BCR 2.13	645.23 & 11.01.17	13.04.17	576.68	117.19	693.87	CB	586.15	70.00	Commissioned on 30.12.2017

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8	DB1065	Krishnapura: Establishing 1x8 MVA 66/11kV Sub-Station with associated line for a distance of 0.18 Kms.	Mandya	ES 1.68 BCR 1.70	382.88 & 10.10.13	13.06.14	438.28	56.69	494.97	CB	406.13	80.00	Commissioned on 04.03.2016
9	DB1084	Belagola Establishing 2 x 12.5 MVA 66/11 KV SS with 2 TB at Belagola new place for a distance 0.18Kms	Mandya		510.52 & 27.09.14	01.12.15	511.30	130.00	641.30	CB	572.55	58.00	Commissioned on 17.03.2017
10	DB1100	(Thirumalapura) Vaderahalli Establishing 1 x 8MVA, 66/11 KV Sub-Station with associated line for a distance of 3.869Kms	Mandya	ES 1.321 & BCR 1.4	635.59 & 13.04.17	01.09.17	591.38	39.69	631.07	CB	447.81	210.00	Line Commissioned on 29.12.2017 Station Commissioned on 02.02.2018
10		Total of Sub-stations					9199.14	1241.87	10441.01		8890.48	1129.00	
1	DA1046	Kadakola: Replacing 2x8MVA, 66/11kV Tr. by 2x12.5MVA, 66/11kV Transformer	Mysuru	ES NA BCR 0.92	237.08 & 03.08.11	08.01.13	19.27	210.20	229.47	CB	220.75	11.00	Commissioned Tr on 4.1.2014 & Balance work in progress
2	DA1069	Bannur-I: Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Mysuru	ES NA BCR 1.14	159.90 & 22.03.13	04.03.14	15.00	136.00	151.00	CB	139.36	8.00	Commissioned on 26.09.2016
3	DA1104	Vajamangala: Providing additional 1X20 MVA , 66/11 KV transformer	Mysuru	BCR 2.589	331.59 & 29.06.15	03.09.16	144.79	189.00	333.79	CB	294.13	35.00	Commissioned on 19.03.2018
4	DA1105	Haradanahalli : Providing additional 1 X 8 MVA, 66/11 KV Transformer and Replacing 1 X 6.3 MVA by 1 X 8 at 66/11 KV in Periyapatna taluk, Mysuru District.	Mysuru	ES NA BCR 2.10	270.38 & 18.08.15	12.05.17	85.00	224.16	309.16	CB	56.93	30.00	Commissioned Addl Tr on 23.03.2018 & Replcing Tr on 11.12.2017
5	DB1072	Kirugavalu: Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Mandya	ES NA BCR 0.78	193.40 & 05.12.13	28.03.15	38.95	30.86	69.81	CB	58.02	12.00	Commissioned on 14.03.2017
6	DB1082	Seeleneere: Providing additional 1 X 12.5 MVA ,66/11 kV Transformer	Mandya	ES NA BCR 1.22	226.74 & 12.02.14	28.03.15	89.00	147.00	236.00	CB	172.85	65.00	Commissioned on 27.11.2017

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7	DB1088	Hardanahally (Devalapura): Replacing the existing 1 X 8 MVA by 1 X 12.5 MVA at 66/11 KV in Nagamangala taluk, Mandya District.	Mandya	ES NA BCR 0.64	155.78 & 08.04.15			100.00	100.00	CB	84.45	15.00	Commissioned Tr on 19.07.2017
7		Total of Augmentation					392.01	1037.22	1429.23		1026.49	176.00	
1	DA1029	Chunchanakatte - Kushalnagar: Construction of 66kV DC line in the existing Corridor for a distance of 38.17 Kms	Mysuru	ES 4.56 BCR 2.18	588.66 & 20.11.09	29.06.10	519.07	51.00	570.07	CB	572.35	55.00	Commissioned on 05.05.2015
2	DA1072	Vajamangala-Varun limits: Construction of 220/66KV MCMV line from location 4(3) to 20 along the proposed 66kV Vajamangala-Kadakola DC line corridor in Varun limits and providing 2 Nos. of 66kV TBs at Kadkola R/S for a distance of 4.52 kms	Mysuru	NA	556.67 & 04.05.13	13.08.14	705.03	55.00	760.03	CB	728.21	60.00	Commissioned TB on 03.02.16 & Commissioned Line on 31.03.2016
3	DD1040	SFC-Madhuvanahalli to Kollegala Limits: Reconstruction of existing I BEAM 66kV line by 66kV D/C towers with replacement of existing deteriorated Coyote Conductor /earth wire by new one for a distance of 22.0KM	Chamarajanagara	ES 1.81 BCR 0.296	564.2 & 23.06.15	09.11.16	510.00	125.00	635.00	CB	564.62	23.00	Commissioned on 27.03.2017
3		Total of Lines					1734.10	231.00	1965.10		1865.18	138.00	
1	DA1097	Providing 12.1kV 2.9MVAR Capacitor Bank and allied equipment's to 14 Nos of existing KPTCL Sub-stations in the jurisdiction of Mysuru Transmission Zone.	Mysuru	NA	324.59 & 09.09.14	07.08.15	205.95	134.86	340.81	CB	231.93	150.00	All works completed and Commissioned
1		Total of TB's & Others					205.95	134.86	340.81		231.93	150.00	

Rs.in Lakhs

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21		Total of Mysuru Zone					11531.20	2644.95	14176.15		12014.08	1593.00	

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		BAGALKOTE TRANSMISSION ZONE											
1	EE1118	Khadaklat: Upgradation of 2x5MVA,33/11 kV S/S to 2x10 MVA, 110/11 kV S/S with associated line.	Belgaum	ES 3.064 & BCR 1.96	920.69 & 05.02.16	23.08.16	923.41	79.01	1002.42	CB	921.36	52.00	Line Commissioned on 23.08.2017
2	EF1061	Halaki: Establishing 1x10MVA, 110/11kV Sub-Station with associated line for a distance of 13.154Kms	Bagalkote	ES 4.72 BCR 1.94	767.97 & 06.01.15	12.09.06	882.02	39.75	921.77	CB	914.46	75.00	Commissioned on 27.07.2017
3	EF1062	Tolamatti:(Anagawadi) Establishing 1x10MVA, 110/11kV Sub-Station with associated line.	Bagalkote	ES 3.21 BCR 1.48	721.67 & 23.03.15	20.09.16	746.17	39.75	785.92	CB	767.29	50.00	Commissioned on 31.05.2017
4	EF1066	Navalagi: Establishing 2x10MVA, 110/11kV Sub-Station with associated line for a distance of 1.906Kms	Bagalkote	ES 4.89 BCR 2.15	791.98 & 06.01.15	20.02.16	856.05	73.37	929.42	CB	885.18	43.00	Test charged on 30.3.2017 & 24.05.2017
5	EG1009	Lachyan: Up-gradation of 2x5MVA, 33/11kV MUSS to 2x10MVA, 110/11kV & 1x20MVA, 110/33kV Sub-Station with 110kV SC line from 220kV Indi Station for a distance of 13.041 Kms.	Bijapur	ES 1.48 BCR 1.1	980.68 & 11.05.06	07.12.06	739.99	257.32	997.31	CB	858.95	50.00	Station and Line Commissioned on 30.03.2010
6	EG1030	Devaragennur: Up-gradation of 33/11kV to 2x10MVA, 110/11kV Sub-Station with associated line for a distance of 1.464Kms	Bijapur	ES 6.252 BCR 4.18	761.22 & 10.06.15	22.10.16	820.00	82.53	902.53	CB	896.60	24.00	Commissioned on 27.12.2017
7	EG1050	Hiremasali: Establishing 1x10MVA, 110/11kV Sub-Station with associated line for a distance of 6.955Kms	Bijapur	ES 1.64 BCR 1.6	625.40 & 13.08.15	16.08.16	660.00	39.75	699.75	CB	597.85	105.00	Commissioned on 26.07.2017
7		Total of Sub-stations					5627.64	611.48	6239.12		5841.69	399.00	

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp up to 31/03/18	Budget 2018-19	Remarks
1	EB1026	Gadag Road: Providing additional 1x10MVA, 110/11kV Transformer	Dharwad	BCR 1.12	215.78 & 2.06.14	15.09.16	71.92	6.24	78.16	CB	59.88	16.00	Commissioned on 30.12.2017
2	EB1027	Lakamanahalli: Replacing 1x10MVA by 1x20MVA, 110/11kV Transformer	Dharwad	BCR 1.79	239.65 & 19.06.15	13.05.16	48.09	198.12	246.21	CB	199.99	5.00	Commissioned on 28.03.2017
3	EE1095	Ugar: Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Belagum	BCR 0.64	258.50 & 20.11.14	11.11.16	64.98	248.79	313.77	CB	232.57	10.00	Commissioned Trs on 4.12.2017
4	EF1023	Vajramatti 220 kV: Installing 1x10MVA, 110/11kV Transformer	Bagalkote	BCR 0.84	197.18 & 17.12.09	03.03.11	97.98	177.81	275.79	CB	139.92	34.00	Commissioned on 24.03.2017 & Balance work in progress
5	EF1051	Neerbudihal: Providing additional 1x10MVA, 110/11kV Transformer	Bagalkote	BCR 0.76	216.36 & 23.07.14	27.03.17	92.98	40.70	133.68	CB	81.77	43.00	Commissioned on 20.11.2017
6	EF1056	110KV S/S Teradal: Providing additional 1X10MVA, 110/11kV Power Transformer	Bagalkote	BCR 0.67	244.70 & 03.12.14	27.05.17	109.51	48.79	158.30	CB	235.10	27.00	Commissioned on 19.02.2018
7	EF1067	110 KV S/s Badami: Replacement of 1X10 MVA, 110/11 KV by 1X20 MVA, 110/11 KV transformer	Bagalkote	BCR 1.15	253.68 & 18.05.15	11.11.16	62.28	248.69	310.97	CB	231.07	38.00	Commissioned on 09.10.2017
7		Total of Augmentation					547.74	969.14	1516.88		1180.30	173.00	
1	EE1026	Belgaum-Ghataprabha: Re-costruction of 110kV SC line on DC towers in the existing 110kV Ghataprabha line corridor from Belgaum (6-pole structure near Kanabargi) to 110kV Ghataprabha Sub-Station for a distance of 49.045 Kms.	Belgaum		824.89 & 08.08.06	17.07.07	812.74	40.00	852.74	CB	681.19	1.00	Commissioned on 22.05.2016

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp up to 31/03/18	Budget 2018-19	Remarks
2	EF1021	Gadag-Bagalkote : Construction of 220kV DC line for a distance of 95.295 Kms.	Dharwad/ Gadag/ Bagalkot	ES 26.14 BCR 1.509	4869.82 & 21.09.11	31.01.14	7624.00	81.66	7705.66	CB	7183.48	884.00	Commissioned on 28.12.2015 &TBS's Commissioned on 28.12.2015, 30.12.2015.
3	EF1059	Mahalingapur-Mudhol : Conversion of 110KV SC tap line to LILO line at 110kV Uttur Sub-station by construction of 110kV TB & 110kV SC line on DC towers from 110kV Mahalingapur-Mudhol station for a distance of 5.945Kms.	Bagalkote		240.75 & 28.02.15	22.07.15	263.70	15.26	278.96	CB	194.20	40.00	Commissioned on 03.12.2016
4	EG1026	Atharga LILO: Conversion of 110kV tap line to LILO line for a distance of 10.705 kms.	Bijapur		94.76 & 24.01.12	08.01.16	102.82	5.14	107.96	CB	106.42	14.00	Commissioned on 26.10.2016
5	EG1037	Kudagi Ultra Mega Power Plant Evacuation Lines: Construction of 220kV MC Line from proposed Kudagi 400kV STPP to LILO existing 220kV B.Bagewadi-Bijapur DC line for a distance of 18.168 kms.	Bijapur		2143.75 & 23.05.13	04.03.14	3161.88	255.85	3417.73	CB	3105.29	784.00	Commissioned on 07.12.2017
5		Total of Lines					11965.14	397.91	12363.05		11270.58	1723.00	
1	EB1015	SRS Hubli : R & M Works at 220kV SRS Hubli Station	Dharwad		1789.35 & 03.03.11	13.09.11	1714.71	0.00	1714.71	CB	1648.51	546.00	Commissioned on 31.03.2017
1		Total of TB's & Others					1714.71	0.00	1714.71		1648.51	546.00	
20		Total of Bagalkote Zone					19855.23	1978.53	21833.76		19941.08	2841.00	

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		KALABURAGI TRANSMISSION ZONE											
1	FA1032	Mallat (Manvi): Establishing 2x100MVA, 220/110/11kV and 1x10MVA, 110/11kV Station with associated 220kV and 110kV lines. 220KV line: 2.80Kms. 110KV lines:39.727 Kms	Raichur	ES 34.22 BCR 3.48	3948.94 & 17.07.12	12.02.13	4093.00	39.86	4132.86	CB	2955.01	1100.00	Commissioned on 07.03.2018 & 25.05.2018.
2	FA1039	Googal: Establishing 1x10MVA, 110/11kV Sub-Station with associated line for a distance of 15.78Kms	Raichur	ES 2.410 BCR 1.12	781.01 & 15.05.14	11.03.15	934.03	36.20	970.23	CB	961.19	23.74	Commissioned on 31.03.2017
3	FA1040	Muddapura: Establishing 1x10MVA, 110/11kV Sub-Station with associated line for a distance of 2.09Kms	Raichur	ES 2.018 BCR 1.50	509.75 & 06.05.14	25.01.16	589.67	0.00	589.67	CB	703.43	25.00	Transformer test charged on 07.02.2018
4	FA1042	Yaragera: Up-gradation of existing 33/11kV MUSS to 2x10MVA, 110/11kV and 1X20 MVA,110/33 kV Sub-Station with associated line or a distance of 9.81Kms	Raichur	ES 6.56 BCR 2.26	1339.47 & 18.07.07	13.06.16	1334.68	81.32	1416.00	CB	1437.32	50.00	Commissioned on 27.12.2017 & 10.01.2018
5	FC1016	Hunasagi: Up-gradation of existing 33/11kV MUSS to 1x20MVA, 110/33kV and 1x10MVA, 110/11kV Sub-Station at Hunasagi with 110kV SC line on DC towers from 110kV Kembhavi Sub-Station for a distance of 23.34 Kms.	Kalaburagi	ES 8.82 BCR 2.08	1226.40 & 02.07.09	31.03.11	1030.07	0.00	1030.07	CB	627.28	69.00	Commissioned on 16.10.2017
6	FC1056	Ghatarga (Afzalpur Tq): Establishing 2x10MVA, 110/11kV Sub-Station with associated line for a distance of 0.64Kms	Kalaburagi	ES 2.30 BCR 2.32	763.44 & 01.06.15	26.12.16	844.76	35.00	879.76	CB	674.51	144.25	Commissioned on 25.11.2017

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp up to 31/03/18	Budget 2018-19	Remarks
7	FE1020	Dubalgundi: Establishing 110/33/11kV Substation with 1x20MVA 110/33kV and 1x10MVA 110/11kV Sub-Station with associated line 0.35Kms	Bidar	ES 5.72 BCR 3.09	680.13 & 27.10.14	23.12.16	633.00	35.00	668.00	CB	702.31	177.52	Commissioned on 23.02.2018
7		Total of Sub-stations					9459.21	227.38	9686.59		8061.05	1589.51	
1	FA1034	APMC Yard : Replacing 1x10MVA, 110/33kV by 1x20MVA, 110/33kV & 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformers.	Raichur	BCR 1.097 BCR 0.840	179.03 & 233.79 03.08.13	16.09.13	3.50	297.00	300.50	CB	341.65	1.41	1st Tr Commissioned on 26.10.2013 & 2nd Tr Commissioned on 08.11.2013
2	FA1047	Maski: Providing additional 1 x 10 MVA, 110/11 kV Power Transformer at Maski S/s	Raichur	BCR 1.43	241.97 & 10.06.15	18.03.17	116.60	126.28	242.88	CB	221.14	40.00	Yet to be Commissioned
3	FB1078	Moregere: Providing additional 1x8MVA, 66/11kV Transformer	Bellary	BCR 0.99	179.79 & 20.08.13	25.10.16	99.15	103.11	202.26	CB	118.93	0.11	Commissioned on 25.02.2017
4	FC1034	Kalaburagi University: Providing additional 1x10MVA, 110/11kV Transformer and construction of 2 TB's for providing LILO arrangement of 110kV Shahabad-Kalaburagi Ckt-1 at Kalaburagi University S/s.	Kalaburagi	BCR 0.82	296.27 & 19.04.11	22.02.15	293.83	174.91	468.74	CB	338.44	0.21	Commissioned on 31.03.2017
5	FC1038	Mahagaon: Providing additional 1x10MVA, 110/33-11kV Transformer	Kalaburagi	BCR 1.17	189.22 & 01.08.11	24.02.12	72.66	103.50	176.16	CB	137.01	30.00	Commissioned on 12.10.2017
5		Total of Augmentation					585.74	804.80	1390.54		1157.17	71.73	
1	FB1053	Kurugod to Thekkalakote: Construction of 110kV Link line from 110kV Sub-Station Kurugod to 110kV Sub-Station at Thekkalakote for a distance of 28.98 Kms.	Bellary	ES 2.32 BCR 1.11	587.85 & 21.09.12	16.06.14	722.91	0.00	722.91	CB	479.61	46.00	Commissioned on 24.03.2017

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp up to 31/03/18	Budget 2018-19	Remarks
2	FB1080	Bellary 400kV pooling station to Ramapura limits: Construction of 400kV MC Line with Quad Moose Conductor from Proposed Bellary 400kV pooling station (BPS to Ramapura limits (Kelagina kanavi) to connect to 400kV Madhurgiri & Chikkanayakan Halli DC Lines for a distance of 43.018Kms	Bellary	NA	25819.26 & 26.02.15	24.12.14	34190.82	0.00	34190.82	CB	32100.13	4400.00	Completed on 10.02.2017 Yet to be Commissioned
2		Total of Lines					34913.73	0.00	34913.73		32579.74	4446.00	
1	FB1063	Lingapur 220kV switching station : R & M Works at 220kV Lingapur Station	Bellary	NA	1488.04 & 16.02.13	04.03.14	1768.92	12.83	1781.75	CB	1431.63	280.87	Commissioned on 28.07.2017
1		Total of TB's & Others					1768.92	12.83	1781.75		1431.63	280.87	
15		Total of Kalaburagi Zone					46727.60	1045.01	47772.61		43229.59	6388.11	
128		Total of List-I for All Zones					192156.85	38570.89	235246.44		204162.49	22385.80	

List - II : Abstract of Ongoing works for the year 2018-19

Rs. in Lakhs

Name of the Zone	Sub-Stations		Augmentations		Exclusive Lines		TB's & Others		Total	
	Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget
Bengaluru	30	87451.00	6	677.00	8	4715.00	9	6975.00	53	99818.00
Tumakuru	10	23272.00	5	1094.00	12	8166.00	2	947.00	29	33479.00
Hassana	16	5020.00	5	661.63	10	1709.22	2	980.00	33	8370.85
Mysuru	17	12880.00	23	3252.00	3	260.00	1	400.00	44	16792.00
Bagalkote	13	9433.00	18	3381.00	7	4287.00	2	1982.00	40	19083.00
Kalaburagi	12	6399.14	8	926.00	3	10894.59	2	260.00	25	18479.73
Total	98	144455.14	65	9991.63	43	30031.81	18	11544.00	224	196022.58

List II - On-going works 2018-19

Rs. In Lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp up to 31/03/18	Budget 2018-19	Remarks
1	2	3	4	5	6	7	8	9	10(8+9)	11	12	13	14
		BENGALURU TRANSMISSION ZONE											
1	AA1021	<p>Naganathapura: a) Establishing 2x100MVA, 220/66kV Station with 220kV LILO of Hoody - Somanahally line, 66kV lines to Keonics City, HSR lay out, E city Sector II Ph II, AECS L/O. b) Naganathapura 2nd Circuit_line: 2nd ckt of 66kV line on existing 66 kV DC towers from keonics city to Naganathpura(5.4 kms) with LILO to Electronic city Ph II Sec II with TBs at Keonics city, HSR & Electronic city</p>	Bengaluru Urban	ES 16.54 BCR 0.89	12175.34 & 23.09.08	a) 06.07.07 b) 20.07.07	(a) 9608.56 (b) 230.54	(a)1191.4 4 (b) 105.81	11136.35	CB	9742.34	82.00	1st Tr. Commissioned on 29.05.2009 2st Tr. Commissioned on 01.02.2010
2	AA1038	<p>Vikas Tech Park: a) Establishing 2x150MVA, 220/66kV Station with line. b) Vikas Technical Park_Evacuation line 1: Running 66kV 630 sqmm UG cable from Vikas Technical Park 220kV S/s to 66 kV Shobha Developers S/s 3.5 Kms c) Vikas Technical Park_Evacuation line 2: 66kV 1000 sq. mm SC UG cable line from the proposed 220 kV Vikas Tech Park S/s to Devarabeesanahalli for a route length of 3.5 ckt. Kms</p>	Bengaluru Urban	ES 42.81 BCR 2.67	7587.86 & 31.10.09	a) 28.04.10 b) 04.11.11 c) 09.03.11	a) 3123.78 b) 1064.93 c) 1794.96	0.00	5983.67	CB	6819.72	1000.00	a) Station: Commissioned on 06.03.2017. b) Commissioned on 11.07.2014. c) Commissioned on 22.12.2014.

Rs. In Lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp up to 31/03/18	Budget 2018-19	Remarks
3	AA1042	Yelahanka (DG Plant): a) Establishing 2x150MVA, 220/66kV Station b) 220-220 kV MC line from Nelamangala-D.B.Pura to Singanayakanahalli 10.33Kms c) Running of DC 220KV, 2000 Sq mm UG cable for a route length of 5.875 Kms from 400/220kV Singanayakanahalli station to 220/66/11kV DG Plant Yelahanka station & Construction of two numbers of 220 kV Terminal Bay at 220/66KV/11kV DG Plant sub-station. d) 220-66 kV MC line from yelahanka to 8 pole structure Chikkabettahalli 5.84k Kms e) 66 kV DC line from DG Plant	Bengaluru Urban	ES 30.68 BCR 4.05	9902.75 & 25.06.10	(a)28.04.10	a) 3346.95 (d) & (e) 2330.93	0.00	5677.88	CB	23024.06	8500.00	a) Commissioned on 28.12.2015. b) Dropped. d) Deferred e) & f) Commissioned on 28.12.2015
4	AA1129	Samanduru : a)Establishing 2x8MVA, 66/11kV Sub-Station.b) laying of 3cx300 Sqmm UG Cable from Anekal S/s to Samanduru s/S for a Route length of 8.64 Kms.	Bengaluru Urban	ES 0.40 BCR 0.72	764.24 & 24.02.14	27.08.14	735.60	0.00	735.60	CB	522.97	500.00	Work in Progress
5	AA1131	Koramangala: Establishing 220/66/11kV GIS substation at Koramangala with 220 kV 1000 sqmm LILU UG cable from existing HSR-NIMHANS UG cable with associated 66kV lines.	Bengaluru Urban	ES.8.75 & BCR 1.334	37339.12 & 24.11.15	06.05.17	18047.93	0.00	18047.93	CB	3881.96	11000.00	Work in Progress
6	AA1132	ITI : Establishing 2x150 MVA, 220/66/11kV GIS substation at ITI with 220kV DC 1200 sq mm Copper single core XLPE UG cable from existing Hoody-Hebbal for a route length of 2.607Kms along with associated 66kV line.	Bengaluru Urban	ES.32.31 & BCR 1.203	14429.10 & 15.04.15	06.05.17	19711.21	0.00	19711.21	CB	5177.66	6000.00	Work in Progress

Rs. In Lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp up to 31/03/18	Budget 2018-19	Remarks
7	AA1154	Brindavan alloys: Establishing 220/66/11kV GIS Sub-station along with construction of 220kV DC line for a distance of 0.52 kms	Bengaluru Urban	ES 21.86 BCR 2.95	7710.86 & 05.09.15	30.12.17	10570.24	0.00	10570.24	CB	0.00	2000.00	Work in Progress
8	AA1156	Kumbalgodu: Establishing 2x150MVA, 220/66/11 kV sub-satation at Kumbalgodu with 220kv 1200sqmm UG Cable between 400/220kv Bidadi and Vrishabhavathi Valley	Bengaluru Urban	ES 24.33 BCR 0.65	37339.12 & 24.11.15	15.03.18	48981.49	0.00	48981.49	CB	0.00	10000.00	Work in Progress
9	AA1161	Hulimangala : Establishing 2x12.5MVA, 66/11kV Keonics (Electronic City) Sub-Station for a route length of 3.789Kms	Bengaluru Urban	ES 1.39 & BCR 0.27	4531.08 & 23.12.16	Stn: 14.03.18 cable: 15.03.18	Stn: 713.26 cable: 2760.87	0.00	3474.13	CB	0.00	1000.00	Work in Progress
10	AA1162	Huskuru : Establishing 2x12.5MVA, 66/11kV Sub-Station with Cable from existing 66/11 KV Malgudi(Electronic City sector -II, Phase -II) Substation for a Route length of 6.885Kms.	Bengaluru Urban	ES 8.11 & BCR 0.96	5140.00 & 22.12.16	Stn: 05.01.18 cable: 15.03.18	Stn: 759.21 cable: 4278.98	0.00	5038.19	CB	0.00	200.00	Work in Progress
11	AA1163	Kumbaranahalli : Establishing 2X12.5MVA, 66/11kV Power Transformer at Kumbaranahalli	Bengaluru Urban	ES 0.85 & BCR 0.4	2662.00 & 06.02.17	06.02.17	694.61	0.00	694.61	CB	0.00	500.00	Work in Progress

Rs. In Lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp up to 31/03/18	Budget 2018-19	Remarks
12	AA1166	Mylasandra (Near Electronic City): Establishing 3 X 500 MVA, 400/220kV GIS Sub-Station at Mylasandra (Near Electronic City) in Bengaluru South Taluk, Bengaluru Urban District along with associated transmission lines and providing additional terminal bays (3 Nos) at 220/66/11Kv S/s at Yerandanahalli (Short closed work code AA1043)	Bengaluru Urban	ES124.88 BCR 2.58	36730 & 30.02.17	24.03.18	44017.63	0.00	44017.63	CB	1.13	10000.00	Work in Progress
13	AB1007	Hoskote: a) Establishing 2x100MVA, 220/66kV Station with 220/66kV MC line from BIAL with 220kV TB at BIAL b) Hoskote 220KV LILO line from Hoody-Kolar line c) 66KV SC line from Hoskote to Mandur, Pillaguppa-sulibele line to Nandagudi, 66 kV TB at Nandagudi & BIAL d) Hoskote to Tower no5 of existing Pillagumpa-Sulibele 66kV line and Tower no5 of existing Pillagumpa-Sulibele 66kV line to Hoskote s/s 1) 21.03 Kms 2) 13.12 Kms 3) 10.25 Kms 4) 10.08 Kms	Bengaluru Rural	ES 61.72 BCR 4.05	5249.00 & 05.07.06	a) 220kV S/s & 220kV MCMV line 23.04.07 b) 23.04.07 c) &d) 08.06.07	(a) & (b) : 5057.5 (c) 892.65	(a) & (b): 1525.3	7475.45	CB	6686.78	250.00	Work in Progress

Rs. In Lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp up to 31/03/18	Budget 2018-19	Remarks
14	AB1009	Dobbaspeta (Nelamangala): a) Establishing 2x100MVA, 220/66kV Station with 220kV LILLO of Kadur - Nelamangala b) 66kV lines to Nelamangala & Kolala Sub-Station upto loc 65 c) Construction of 66kV SC line on DC towers from Dabaspeta to Kolala from location 66 to 99 for a distance of 5.856 kms	Bengaluru Rural	ES 38.7 BCR 4.72	5259.00 & 05.05.12	a) 25.04.07 b) 05.09.07 c) 02.02.13	a) 2555.42 b) 993.54 c) 380.98	1487.00	5416.94	CB	4618.51	40.00	Commissioned on 31.03.2009 b) & c) Work in Progress
15	AB1014	a) Jigani : Establishing 2x31.5MVA & 2x150MVA, 220/66kV Station b) Jigani line: Construction of 220KV DC line with drake Conductor for a route length of 5.714 Kms to LILLO Somanahalli-Yerandanahalli line using MONOPOLE on the road median.	Bengaluru Rural	ES 9.93 BCR 2.54	6491.35 & 20.07.09	08.10.07	9301.38	1300.21	10601.59	CB	7070.97	550.00	Tr Commissioned on 03.10.2011 & Balance work in progress
16	AB1018	Mandur: Establishing 1x12.5MVA, 66/11kV Sub-Station with 66kV D/C line from Budigere for a distance of 9.00 Km.	Bengaluru Rural	ES 1.26 BCR 1.10	724.54 & 12.05.08	03.10.07	486.10	129.00	615.10	CB	439.72	10.00	Work in Progress
17	AB1019	Sondekoppa: Establishing 2x8MVA, 66/11kV Sub-Station with 66kV tap from Dobbaspeta - Nelamangala SBT line for a distance of 12.50 Kms.	Bengaluru Rural	ES 2.09 BCR 1.49	848.02 & 28.04.08	16.03.07	647.27	177.00	824.27	CB	598.59	124.00	Work in Progress

Rs. In Lakhs

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18	AB1057	Devanahalli Hardware Park: Establishing 2 X 500 MVA, 400/220kV Sub-Station (400KV GIS & 220KV AIS) at KIADB Hardware Park, Devanahalli, Bengaluru Rural District and also for creation of required 220kV Terminal Bays at the receiving 220/66kV sub-stations for evacuation of power.	Bangalore Rural	ES 98.39 & BCR 2.60	36815 & 04.02.17	16.03.18	43939.54	0.00	43939.54	CB	5.29	10000.00	Work in Progress
19	AC1015	Kothipura (Ramanagara): Establishing 2x100MVA, 220/66kV Station with 220/66kV MC lines from Bidadi & SC line from Tubinakere. 220 KV DC line -68.82 Kms, MCMV 18.117 Kms	Ramanagara	ES 27.22 BCR 2.02	10501.25 & 05.01.09	13.02.07	7637.98	1323.00	8960.98	CB	10548.26	6754.00	Work in Progress
20	AC1029	a) Magadi: Establishing 2x100MVA, 220/66/11kV Station with associated line. b) Evacuation of 66kV lines from Magadi station: 1. Construction of 66KV MC and D/C towers to link 66KV Magadi & T.G.Halli 66KV Gudemaranahalli sub-station 2. Construction of 66KV S/C line on D/C towers from Magadi station to Hulikatte 3. Construction of 66KV Terminal Bay at the 66KV Hulikatte	Ramanagara	ES 40.39 BCR 1.77	7659.56 & 02.08.14	24.09.07	8660.00	0.00	8660.00	CB	8353.60	1150.00	Station commissioned on 14.02.2017 Work in Progress
21	AC1031	Hosapalya Circle: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 3.99Kms	Ramanagara	ES 3.49 BCR 2.98	558.93 & 29.08.15	04.06.16	551.29	41.00	592.29	CB	488.74	250.00	Work in Progress

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22	AC1055	Vandaraguppe: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 0.926Kms	Ramanagar	ES 1.40 BCR 1.568	531.57 & 29.08.15	18.05.16	573.42	30.00	603.42	CB	495.57	210.00	Work in Progress
23	AC1056	B. V. Halli : Establishing 1x12.5MVA, 66/11kV Sub-Station with associated line for a distance of 18.40Kms	Ramanagar	ES 1.32 BCR 1.421	797.16 & 05.12.15	14.02.17	953.29	43.00	996.29	CB	562.58	760.00	Work in Progress
24	AC1060	Srigiripura : Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 8.6Kms	Ramanagara	ES 3.05 BCR 1.96	761.87 & 08.09.15	13.06.16	780.78	30.00	810.78	CB	565.85	421.00	Work in Progress
25	AC1065	Hegganur: Establishing 1X8 MVA, 66/11 kV s/s with construction of SC line DC towers from Doddalahalli S/s for a distance of 12.238 kms.	Ramanagara	ES 1.82 BCR 1.011	991.51 & 21.03.16	14.02.17	1064.61	35.00	1099.61	CB	738.53	500.00	Work in Progress
26	AC1068	Channapatna: Establishing 1x100 MVA, 220/66/11KV Sub-station (220kV- Partial Hybrid/ Partial AIS, 66kV AIS) in the premises of existing 66/11kV Sub station Channapatna , Ramanagara District.	Ramanagara	ES 5.29 & BCR 1.13	9342.30& 10.10.17	16.03.18	8910.88	0.00	8910.88	CB	0.00	5000.00	Work in Progress
27	AC1069	Uragahalli: Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Ramanagara	ES 5.87 & BCR 2.52	1412.15& 01.03.17	20.03.18	1193.12	0.00	1193.12	CB	0.00	400.00	Work in Progress
28	AC1070	Kunur: Establishing 1x12.5MVA, 66/11kV S/s at Kunur	Ramanagara	ES 1.262& BCR 1.06	822.65 & 11.07.17	21.03.18	703.77	0.00	703.77	CB	0.00	250.00	Work in Progress

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29	AD1006	T.Gollahalli (Thimmasandra) Establishing 2x100MVA, 220/66/11kV and 1x12.5MVA 66/11kV Station with associated lines for a distance of 220kV 27.269 Kms & 66kV (5.828+10.93+12.28)Kms	Kolar	ES 38.00 BCR 2.243	9106.29 & 19.09.15	07.09.16	9533.08	46.16	9579.24	CB	1917.77	5000.00	Work in Progress
30	AE1026	Mittemari: Establishing 2x100MVA, 220/66/11kV Station with associated lines for a distance of 220kV 91 kms & 66kV 80.36 kms	C.B.Pura	ES 25.38 BCR 1.46	7564.79 & 10.07.15	10.07.15	8858.74	38.64	8897.38	CB	6674.61	5000.00	Work in Progress
30		Total of Sub-stations					246553.96	4680.01	293949.58		98935.21	87451.00	
1	AA1097	Tavarekere: Replacing 2x8MVA, 66/11kV by 2x20MVA, 66/11kV Transformer	Bengaluru Urban	BCR 1.53	432.61 & 16.02.13	23.11.15	55.85	377.00	432.85	CB	178.83	2.00	1st Tr Commissioned on 08.10.2016 & Balance work in Progress
2	AA1168	Augmentation of 1x12.5 MVA, 66/11kV Power Transformer 1 by 1x20MVA at 220/66/11kV R/s Somanahalli , Bengaluru.	Bengaluru Urban	BCR 1.00	340.27 & 17.05.17	27.03.17	3.08	0.00	3.08	CB	0.00	130.00	Tr Commissioned on 15.03.2017 & Balance work in Progress
3	AA1176	66/11kV S/S Kodigehalli: Replacing 2x8MVA, 66/11kV Power Transformer by 2x20MVA,	Bengaluru Urban	BCR 1.72	397.72 & 28.03.17	28.09.17	2.16	163.00	165.16		2.16	163.00	Work in Progress
4	AB1028	Nelamangala 400kV: Providing additional 3rd 500MVA, 400/220kV three phase Power ICT with associated equipments for a distance of 3.06 kms	Bengaluru Rural	BCR 3.06	4489.57 & 20.03.10	04.02.11	4177.12	0.00	4177.12	CB	3953.86	100.00	Work in Progress
5	AB1041	Thyamagondlu: Replacing 2x8MVA, 66/11kV by 2x20MVA, 66/11kV Transformers	Bengaluru Rural	BCR 1.03	455.96 & 27.08.11	24.11.16	38.98	376.14	415.12	CB	126.07	162.00	1st Tr Commissioned on 16.09.2016 & Balance work in Progress

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6	AD1012	Lakshnipur: Replacing first 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Kolar	BCR 0.72	122.15 & 21.05.11	25.05.18	2.25	99.34	101.59	CB	0.00	120.00	Commissioned on 31.05.2018 & Balance work in Progress
6		Total of Augmentations					4279.44	1015.48	5294.92		4260.92	677.00	
1	AA1046	Hebbal-ITI: Replacing Coyote ACSR by HTLS Conductor from the existing 66kV line for a distance of 14.334 Kms.	Bengaluru Urban	NA	1780.46 & 21.06.11	07.02.12	1679.14	0.00	1679.14	CB	934.50	500.00	Work in Progress
2	AA1134	BIAL toVidyanagar: Running 66kV SC 1000Sq mm XPLE copper UG Cable for a route length 9.5 Kms from 220/66/11kV Sub-station to 66/11kV Vidyanagar S/s	Bengaluru Urban	NA	5082.46 & 25.02.15	15.12.15	5947.00	0.00	5947.00	CB	4364.20	1255.00	Work in Progress
3	AA1146	EPIP & Yerandahalli: Strengthening of existing 66 kV line between EPIP & Yerandahalli sub-station by replacing Coyote by Drake ACSR	Bengaluru Urban	NA	2202.46 & 13.08.15	30.07.16	2177.30	0.00	2177.30	CB	1014.92	1000.00	Work in Progress
4	AB1017	Somanahally to Kolar via Malur: Construction of 220kV DC line (balance works).	Bengaluru Rural	NA	3085.00 & 19.12.06	28.08.06	2739.09	0.00	2739.09	CB	3381.37	1000.00	Work in Progress
5	AB1046	Tubagere Sub-station: Stringing of 2nd circuit for Providing LILO arrangement	Bengaluru Rural	NA	61.41 & 24.01.12	05.12.13	74.13	0.00	74.13	CB	49.17	25.00	Work in Progress
6	AC1063	T.K Halli to Iggalur: Construction of 66kV DC line for a distance of 9.924Kms from 220/66/11kV T.K.Halli Station to 66kV Iggalur Tap point in the existing corridor of 66kV T.K Halli-Akkurmole SC line and Providing 66kV TB's at T.K Halli	Ramanagara	NA	304.32 & 16.04.15	05.06.17	326.26	0.00	326.26	CB	106.49	165.00	Work in Progress

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7	AD1041	Malur- Malur I/A: Construction of 66kV SC line for a distance of 10.77Kms partly on MC towers and partly on DC towers from 220/66kV Malur S/s to 66/11kV Malur Industrial area S/s	Kolar	NA	569.61 & 23.09.15	05.09.17	619.75	0.00	619.75	CB	149.80	470.00	Work in Progress
8	AD1042	Malur to Lakkur: Construction of 66kV SC line on DC towers and partly on DC towers from 220/66kV Malur Sub-station to 66/11kV Lakkur Sub-station	Kolar	NA	297.43 & 20.02.13	13.03.17	410.00	0.00	410.00	CB	143.74	300.00	Work in Progress
8		Total of Lines					13972.67	0.00	13972.67		10144.19	4715.00	
1	AA1050	Peenya : R & M works at Peenya 220/66kV Station.	Bengaluru Urban	NA	3539.98 & 17.02.11	12.11.13	4093.35	0.00	4093.35	CB	2450.17	1000.00	Work in Progress
2	AA1054	SRS Hoody : R & M Works at SRS Hoody 220/66kV Station	Bengaluru Urban	NA	1807.71 & 27.08.11	07.11.13	2452.88	0.00	2452.88	CB	1443.46	500.00	Work in Progress
3	AA1057	400kV R/S Hoody: Providing 63MVAR Bus Reactor at 400/220kV Station.	Bengaluru Urban	NA	895.98 & 01.07.09	06.01.11	726.20	0.00	726.20	CB	267.82	200.00	Work in Progress
4	AA1071	Singanayakanahalli: Construction of 4Nos of 220kV Bays for KPTCL lines.	Bengaluru Urban	NA	761.93 & 01.01.14	11.03.10	761.93	0.00	761.93	CB	742.31	5.00	Work in Progress
5	AA1073	Somanahalli: R&M works at Somanahalli 220/66kV Station	Bengaluru Urban	NA	2286.04 & 04.09.10	08.03.12	2016.71	0.00	2016.71	CB	1312.02	500.00	Work in Progress
6	AA1150	Providing Capacitor Bank and allied equipment's in KPTCL Sub-stations of Bengaluru Zone.	Bengaluru Urban	NA	2779.67 & 13.01.15	12.12.16	2308.36	0.00	2308.36	CB	944.35	2800.00	Work in Progress

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7	AA1153	Renovation and upgradation of protection systems of 220 kV substations (26 Nos.) & 400 kV (2 Nos) in Bengaluru Transmission Zone	Bengaluru Urban	NA	1353.30 & 20.06.14	26.12.15	1573.21	0.00	1573.21	CB	531.73	1200.00	Work in Progress
8	AB1030	Nelamangala: Providing 63MVAR Bus Reactor at 400/220kV Station.	Bengaluru Rural	NA	859.04 & 20.07.09	06.01.11	641.73	0.00	641.73	CB	232.94	170.00	Work in Progress
9	AB1048	KIADB DB Pura: R & M works at 220/66kV KIADB DB Pura Station for a distance of 0.56	Bengaluru Rural	BCR 1.67	2488.00 & 08.11.12	04.03.14	3072.66	0.00	3072.66	CB	2120.36	600.00	Work in Progress
9		Total of TB's & Others					17647.03	0.00	17647.03		10045.16	6975.00	
53		Total for Bengaluru Zone					282453.10	5695.49	330864.20		123385.48	99818.00	

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		TUMAKURU TRANSMISSION ZONE											
1	BA1034	Pavagada: Establishing 2x100MVA, 220/66kV Station with associated lines for a distance of 120.00 Kms.	Tumakuru	ES 81.5 BCR 4.00	7160.37 & 17.10.11	16.01.13	7661.00	1812.37	9473.37	CB	5700.17	3000.00	Work in Progress
2	BA1119	Theriyur: Establishing 1 x 8 MVA 66/11 KV S/S with associated line in Madhugiri Taluk, Tumakuru District.	Tumakuru	ES 1.008 & BCR 1.25	488.65 & 28.01.17	20.09.17	498.41	31.50	529.91	CB	234.83	300.00	Work in Progress
3	BA1120	Thippur: Establishing 1 x 8 MVA 66/11 KV S/S with associated line	Tumakuru	ES 2.091 & BCR 3.20	442.5 & 01.07.16	27.09.17	509.60	31.50	541.10	CB	141.49	350.00	Work in Progress
4	BB1042	Benkikere (Channagiri): Establishing 2x100MVA, 220/66kV Station with associated 220kV line for a distance of 47.43Kms	Davanagere	ES.1.39 BCR 0.518	8341.82 & 20.11.14	31.05.17	9763.96	0.00	9763.96	CB	4278.59	5000.00	Work in Progress
5	BB1049	Jagalur (Hiremallanahole): a) Establishing 2x500MVA,400/220 KV partly GIS S/S i.e., 400kV GIS and 220kV AIS with associated 400kV lines. b) 220kV DC Line to Thallak, Chitradurga & Kudligi along with 220kv TB's	Davanagere	ES.13.68 BCR 2.83	a) 14186.67 & 19.11.15 b) 8142.88 & 28.04.16	29.07.16& 06.05.17	18597.43& 9434.43	408.63	18597.43(s tation- 185.97+) &9843.06	CB	17149.62	9706.00	Work in Progress
6	BB1078	Nallur : Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Davanagere	ES 4.633 & BCR 4.83	566.96 & 09.02.17	20.03.18	534.75	22.58	557.33	CB	0.00	250.00	Work in Progress

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7	BC1053	Malladihalli : Establishing 2x8MVA, 66/11kV Sub-Station with associated line for a distance of 11.467 Kms.	Chitradurga	ES 4.3 BCR 2.56	622.97 & 19.10.12	06.02.13	670.64	32.11	702.75	CB	582.39	150.00	Work in Progress
8	BC1054	Madadakere : Establishing 2x8MVA, 66/11kV Sub-Station with associated lines for a distance of 13.33Kms	Chitradurga	ES.224.72 BCR 1.289	777.14 & 03.07.15	21.12.16	851.34	49.34	900.68	CB	683.70	216.00	Work in Progress
9	BC1055	Visveswarapura : Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Chitradurga	ES.3.377& BCR 3.87	528.33 & 26.04.17	20.03.18	517.10	32.00	549.10	CB	0.00	300.00	Work in Progress
10	BC1068	Hosadurga : Establishing 2x100MVA, 220/66 KV S/s with associated 220kV & 66kV lines	Chitradurga	ES.18.058& BCR 2.08	10139.40	15.03.18	10034.77	65.00	10099.77	CB	0.00	4000.00	Work in Progress
10		Total of Sub-stations					31041.57	2485.03	33117.97		28770.79	23272.00	
1	BA1091	K.B. Cross : Providing Spare 1 x 100 MVA 220/110/11 KV Power transformer	Tumakuru	ES 14040.5 BCR 3.903	621.73 & 12.02.14	16.09.17	621.73	0.00	621.73	CB	87.40	782.00	Work in Progress
2	BA1118	Halukurke : Providing Additional 1x10 MVA, 110/11 kV Power Transformer at 110/11kV Station.	Tumakuru	BCR 1.058	229.41 & 02.09.14	04.07.17	275.50	33.00	308.50	CB	63.25	75.00	Work in Progress
3	BA1122	Yadavani : Providing additional 1x12.5 MVA, 66/11kV Power Transformer.	Tumakuru	ES 160.48 BCR 2.19	224.28 & 13.01.16	23.12.17	88.26	153.00	241.26	CB	8.78	115.00	Work in Progress
4	BB1031	Davanagere : Replacing 2x60MVA, 220/66kV by 2x100MVA, 220/66kV transformers	Davanagere	NA	1203.66 & 27.10.10		248.41	1050.00	1298.41	CB	65.50	100.00	Work in Progress

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5	BC1041	Dyavaranahalli: Providing additional 1x8MVA, 66/11kV Transformer	Chitradurga	ES NA BCR 1.14	170.97 & 12.10.11	16.03.17	89.52	0.00	89.52	CB	107.34	22.00	Work in Progress
5		Total of Augmentations					1323.42	1236.00	2559.42		332.27	1094.00	
1	BA1015	Antharsanahally - Chelur tap point - Sira: Construction of (a) 66kV MC line from Antharsana hally to Chelur tap point b) 66kV MC line from Chelur tap point to Sira (partly on DC) c) Providing 66kV TBs at 66kV Sira & Antharsana hally for above lines for a distance of 52.00 Kms.	Tumakuru	ES.9.6 BCR 1.54	3931.71 & 05.02.08	16.03.07	3504.08	0.00	3504.08	CB	3426.46	1.00	Work in Progress
2	BA1024	Kibbanhalli - CN Hally - Huliya : Construction of 110kV DC line in the new corridor from 220kV K.B.Cross to Thimmanahally tapping point for a distance of 26.00 Kms.	Tumakuru	NA	966.15 & 01.12.09	15.09.10	733.50	242.00	975.50	CB	654.40	200.00	Work in Progress
3	BA1043	Nagalamadike : Construction of new 66kV SC tap line on DC towers from Pavagada tapping point to Nagalamadike S/ S (Replacement of Rabbit conductor on RCC poles) for a distance of 13.46Kms.	Tumakuru	NA	211.20 & 03.03.11	04.11.11	197.11	0.00	197.11	CB	41.30	1.00	Short closed and to be Re-rendered
4	BA1044	Shylapura - Y. N. Hosakote: Construction of new 66kV SC line on DC towers (Replacement of Rabbit conductor on RCC poles by Coyote conductor on 17.24 Kms.	Tumakuru	NA	235.24 & 11.05.11	30.11.11	265.00	0.00	265.00	CB	71.62	1.00	Short closed and to be Re-rendered

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5	BA1096	Vasanthanarasapura to Madhugiri: Construction of 220kV DC line with Moose ACSR from PGCIL Station at Vasanthanarasapura to existing 220kV station at Madhugiri along with terminal bays for a distance of 44.481KMS.	Tumakuru	NA	5678.46 & 15.09.14	07.07.15	6056.94	1889.00	7945.94	CB	6488.82	1300.00	Work in Progress
6	BA1112	400 KV BTPS from Rampura Limts to Chikkanayakanahalli: a) Construction of 400 KV Quad Moose DC Line from 400 KV Rampura Limts to Jagaluru Limts for 65Kms b) Construction of 400 KV Quad Moose DC Line from 400 KV Jagaluru Limts to Chikkanayakanahalli for	Tumakuru	NA	a) 49189.74 & 21.11.15	29.07.16	17820.75	1264.57	19085.32	CB	12816.38	5000.00	Work in Progress
7	BA1121	HAL Project: a) Construction of 220/220KV MC line for Shifting of Existing 220KV B1,B2 & B3,B4 Lines at proposed HAL premises b) Construction of 110KV D/C line with NBT for the shifting of existing 110KV S/C Nittur-Doddaguni line at Prposed HAL premises near Bidarehalli Kaval village limts in Gubbi taluk in Tumakuru	Tumakuru	NA	5764.00	31.05.16	3645.52	3279.80	6925.32		4370.78	1500.00	Work in Progress
8	BB1018	Davanagere - Chitradurga No. 1 : Re-construction of 66kV S/C line on D/C towers in the existing corridor for a distance of 55.70 Kms.	Davanagere	NA	771.90 & 27.07.09	28.04.10	570.24	0.00	570.24	CB	495.13	75.00	Work in Progress

Rs. In Lakhs

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9	BB1019	Davanagere - Chitradurga No. 2: Re-construction of 66kV S/C line on D/C towers in the existing corridor for a distance of 53.84 Kms.	Davanagere	NA	649.58 & 14.07.09	28.04.10	453.79	1.30	455.09	CB	436.13	18.00	Work in Progress
10	BB1039	Davanagere to Harapanahalli: Construction of new 66kV SC line on DC towers for a distance of 45.40 kms.	Davanagere	NA	737.11 & 28.03.11	14.07.14	955.31	0.00	955.31	CB	793.53	50.00	Work in Progress
11	BC1017	Tallak: Construction of Balance 220kV DC line from LILO Point of 220kV Hiriyur-Chitradurga to 400/220kV PGCIL Hiriyur station for a distance of 20.90 kms	Chitradurga	NA	7359.37 & 21.04.08	22.09.09	5082.28	1312.24	6394.52	CB	5718.56	10.00	Work in Progress
12	BC1025	Pandarahalli - Holalkere: Construction of 66kV DC line in the existing corridor of 66kV S/C line with TBs for a distance of 25.34 Kms.	Chitradurga	NA	512.08 & 10.08.06	22.05.07	646.00	0.00	646.00	CB	444.91	10.00	Work in Progress
12		Total of Lines					39930.52	7988.91	47919.43		35758.02	8166.00	
1	BA1109	Providing 12.1kV 2.9MVAR Capacitor Banks and Other allied equipments to 57 Nos of existing KPTCL Sub-station in the jurisdiction of Tumakuru Transmission Zone	Tumakuru	NA	1430.00 & 23.09.14	07.08.15	1000.00	600.00	1600.00	CB	605.22	541.00	Work in Progress
2	BA1115	Renovation and Up gradation of Protection systems of 220kV substations(11 Nos) & 400kV Sub-stations(1 No) in Tumakuru Transmission Zone	Tumakuru	NA	1283.10 & 20.06.14	26.12.15	1505.46	0.00	1505.46	CB	700.55	406.00	Work in Progress
2		Total of TB's & Others					2505.46	600.00	3105.46		1305.77	947.00	
29		Total of Tumakuru Zone					74800.97	12309.94	86702.28		66166.85	33479.00	

Rs. In Lakhs

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		HASSANA TRANSMISSION ZONE											
1	CA1027	Kadavina Kote: Establishing 2x100MVA, 220/66kV Station with 220kV line from Shimoga - Mysuru line with associated 66kV lines. 220kV 16.355 Kms 66kV 36.39 Kms.	Hassana	ES 35.66 BCR 3.91	Stn 5026.21 & 23.09.08 220kV Line 796.98 66kV Line 1428.32	220kV 15.06.06 66kV 14.06.07	6137.07	168.76	6305.83	CB	6201.81	100.00	Commissioned on 19.07.2008 & Balance Work in Progress
2	CA1036	Shettihalli: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 2.34 Kms.	Hassana	ES 3.59 BCR 2.55	465.60 & 17.12.09	30.04.10	280.72	135.79	416.51	CB	278.60	50.00	Work Stopped due to ROW Issues
3	CA1055	Hettur: Establishing 1x8MVA, 66/11kV Sub-Station at Hettur in S.K.Pura tq & Hassana Dist with constrn of 66kV SC tap line on DC towers from 66kV Arakalgudu-Yeslur line for a dist of 12.67kms	Hassana	ES 0.05 BCR 0.3	642.98 & 01.10.14	14.08.15	738.78	156.77	895.55	CB	614.83	400.00	Work in Progress
4	CA1063	Rudrapatna: Establishing 1 X 8 MVA ,66/11 KV S/S at Rudrapatna in Arakalgud Tq, Hassana Dist with construction of 66kV SC line on DC towers for a route length of 4.8Kms to tap the existing 66kV Ramanathapura-Kushalanagar SC line to the proposed 66/11kV Rudrapatna S/S.	Hassana	ES 1.64 BCR 1.37	467.64 & 31.10.07	12.03.18	527.13	31.85	558.98	CB	0.00	300.00	Work in Progress
5	CB1012	Jeppu: Establishing 1x20MVA, 110/33kV & 2x10MVA, 110/11kV Sub-Station with LILO of Kulashékara - Konaje line for a distance of 10.00 Kms.	Dakshina Kannada	ES 2.95 BCR 1.06	1518.53 & 20.12.06	29.01.08	901.68	436.15	1337.83	CB	1007.15	10.00	Contract terminated. Proposal to be re-submitted

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6	CB1013	Karaya: Establishing 2x10MVA, 110/11kV Sub-Station with SC line from VIT College for a distance of 15.00 Kms.	Dakshina Kannada	ES 2.367 BCR 0.60	1761.26 & 20.12.06	07.02.08	1097.16	476.89	1574.05	CB	1401.82	25.00	Commissioned on 16.04.2014 & Balance work in progress
7	CB1015	Mulky: Up-grading 2x5MVA, 33/11kV MUSS to 1x10MVA, 110/11kV Sub-Station with SC line from Nandikur for a distance of 11.00 Kms.	Dakshina Kannada	ES 13.326 BCR 4.20	937.43 & 11.12.06	29.01.08	598.00	143.76	741.76	CB	408.14	50.00	Contract terminated Tendered
8	CB1017	Madavu: Establishing 2x20MVA, 110/33-11kV & 1x10MVA, 110/11kV Sub-Station with 110kV line from Puttur 220kV Station for a distance of 27.00 Kms.	Dakshina Kannada	ES 9.273 BCR 1.2	2414.24 & 23.09.09	Stn:07.07.18 Line:18.01.10	Stn:1438.13 Line:778.91	333.72	2550.76	CB	1229.01	1000.00	Work in Progress
9	CB1024	Mangalore SEZ: Establishing 2x100MVA, 220/110kV and 2x20MVA, 110/11kV Station at MSEZ near Bajpe in Mangalore taluk along with associated lines for a distance of 6.854Kms	Dakshina Kannada	BCR 0.9	4375.96 & 21.10.10	13.05.11	3726.98	128.64	3855.62	CB	3720.98	100.00	Commissioned Stn on 28.11.2014 & Balance Work in Progress
10	CC1016	Karkala: Up-gradation of 2x5MVA, 33/11kV Sub-station to 2x10MVA, 110/11kV Sub-station at Karkala and Construction of 110kV LILO line from existing 110kV Khemar-Hiriyadka SC line to the proposed 110/11kV Karkala Sub-station for a distance of 1.10Kms	Udupi	ES 1.58 BCR 0.909	1127.95 & 18.02.15	24.06.16	921.80	115.50	1037.30	CB	630.46	425.00	Work in Progress
11	CD1022	Konandur: Establishing 1x10MVA, 110/11kV Sub-Station with associated 110kV V3 line for a distance of 11.83 Kms.	Shimoga	ES 1.05 BCR 0.71	875.98 & 29.08.08	Stn:07.01.06 Line:07.07.18	631.22	396.26	1027.48	CB	864.55	350.00	Work in Progress

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12	CD1039	Santhekadur: Establishing 1x8MVA, 66/11kV Sub-Station at Santhekadur in Shivamogga Tq & Dist with construction of 66kV SC line on DC towers from the existing 66kV Bhadra-MRS Shivamogga line to the proposed S/S at Santhekadur for a dist of 0.095Kms.	Shimoga	ES 1.25 & BCR 2.047	395.99 & 22.06.16	12.02.18	422.08	0.00	422.08	CB	0.00	300.00	Work in Progress
13	CD1060	Kortigere: Establishing 1x10MVA, 110/11kV Sub-Station at Koratigere in Shikaripura Tq , Shivamogga Dist with construction of 110kV SC line on DC Towers from 110kV Balligavi (Shiralkoppa)-Bharangi line near Bilki Village limits to the proposed S/S at Koratigere for a dist of 7.139Kms	Shimoga	ES 1.87 & BCR 0.61	692.42 & 22.06.16	04.01.18	683.76	0.00	683.76	CB	0.00	300.00	Work in Progress
14	CD1062	McGann Hospital; Establishing 1x10MVA,110/11KV S/S at McGann Hospital premises in Shivamogga Dist with running of 110kV , 240Sqmm XLPE Copper U.G.Cable single circuit with one spare cable (4Runs) for a dist of 2.123Kms from 110/11kV Alkola S/S to the proposed 110/11kV S/S MC Gann Hospital with construction of 1No of TB at Alkola S/S .	Shivamogga	ES 1.51 & BCR 0.75	1655.35 & 09.03.17	Stn:15.03.18 Line:12.03.18	1540.20	0.00	1540.20	CB	0.00	1000.00	Work in Progress

Rs. In Lakhs

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15	CE1009	Chikkamagalur: Part A Establishing 2 x 100MVA, 220/66KV Substation & 1 x 12.5 MVA 66/11 KV Sub Station at Chikkamagalur and Construction of 220KV DC line for a length of 28.55 Kms from 220KV Shimoga-Mysuru DC line to the proposed 220/66KV S/S at Chikkamagalur on PTK Basis Part B Construction of 66KV Evacuation lines from the proposed 220KV Station at Chikkamagalur 1) Chikkamagalur to Hassana DC line: 0.6 Kms 2) Chikkamagalur MC line : 0.74Kms 3) 66KV DC line from proposed 66KV MC line to Balehonnur	Chikkamagaluru	ES 71.43 & BCR 3.38	5935.32 & 29.11.06	220KV S&L 27.03.08 Eva-line 14.06.07	3974.94	1311.80	5286.74	CB	4437.65	10.00	220kv Station Commissioned on 02-12-2011 & line commissioned on 31-07-2011 Balance Work in Progress
16	CE1016	Establishing 2x10MVA, 110/11kV Sub-Station at Yemmedoddi in Kadur Tq, Chikkamagalur Dist with construction of 110kV SC tap line on DC towers from existing 110kV Kadur-Nagenahalli SC line to the proposed 110/11kV Yemmedoddi S/S for a dist of 8.72Kms	Chikkamagalur	ES 1.87 & BCR 0.61	1016.17 & 02.05.16	05.01.18	1104.30	0.00	1104.30	CB	0.00	600.00	Work in Progress
16		Total of Sub-stations					23285.82	3835.89	29338.75		20795.00	5020.00	
1	CA1062	Belur: Replacement of 1 X 6.3 MVA , 66/11 KV power Transformer by 1 X 12.5MVA, 66/11kV Power Transformer @ 66/11kV Belur S/s.	Hassana	BCR 0.53	257.63 & 05.05.15	17.05.16				CB	0.00	257.63	Work in Progress
2	CB1045	Netlamadnur 220kV R/S: Additional existing 1x10MVA, 110/11kV Power Transformer by 1x20MVA, 110/11kV Power Transformer at existing 220/110/33/11kV Netlamudnur S/S	Dakshina Kannada	BCR 1.43	274 & 18.11.15	09.02.17	103.98	60.58	164.56	CB	131.22	30.00	Work in Progress

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3	CB1049	Vittla: Replacing 1x10MVA,110/11kV & 1x10MVA, 110/12.1kV Power Transformer by 2x20MVA, 110/11kV Power Transformer at Vittla S/s.	Dakshina Kannada	BCR 1.4	489.27 & 17.07.15	14.09.17	136.80	345.19	481.99	CB	34.48	144.00	Work in Progress
4	CD1057	Balligavi: Providing additional 1x10MVA, 110/11kV Transformer	Shimoga	BCR 0.78	284.42 & 18.07.14	05.07.16	126.89	50.94	177.83	CB	133.94	80.00	Work in progress
5	CE1039	Kadur: Providing 1X10MVA, 110/11kV Spare Power Transformer at 220kV Kadur Station.	Chikkamagal uru	BCR 1.660	236.14 & 12.06.15	27.08.16	88.95	25.63	114.58	CB	111.14	150.00	Work in Progress
5		Total of Augmentations					456.62	482.34	938.96		410.78	661.63	
1	CA1031	Hassana: a) Re-orientation of 220kV & 66kV lines from Hassana 220kV Station. b) Shifting of 220kV B-4 LILLO line passing through Airport Land near Bhoovanahalli Cross. c) Providing 2Nos of 66kV TB's for C R Patna 66kV DC line at 220kV/66KV R/S Hassana for a distance of 66kV 7.8/220kV 17.68Kms	Hassana		2092.57 & 11.7.07	21.09.07	1569.93	280.25	1850.18	CB	1176.34	100.00	A & C)Re-orientation of existing 220KV DC lines ,66 KV lines from220Kv Hassan: 7.8Kms C.R.Patna -H.N.Pura Commissioned on 14.05.2009. Work is short closed . B)Work in Progress.

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2	CA1032	Shanthigrama: Construction of 1) 2 Nos of 220kV DC lines from 400KV PGCIL Station to LILO the existing Shimoga-Mysore 220KV DC M1& M2 lines near Melgodu limits-7.14 Kms 2) 220KV DC line from Shanthigrama Station to existing B4 line near Hedanahalli limits-7.76 Kms.	Hassana		2266.14 & 16.08.08	13.03.09	1050.11	72.00	1122.11	CB	767.23	10.00	a) Commissioned M1 & M2 line on 24.06.2010. b)B4 line work is Short closed. To be Tendered for balance portion of work.
3	CA1054	Shravanabelagola: Providing metering and protection to 66kV Yachenahalli-Shravanabelagola at 66/11kV sub station at Shravanabelagola	Hassana		21.47 & 30.07.14	06.01.17	22.70	0.00	22.70	CB	13.44	9.22	Work in Progress
4	CB1007	Kavoor - Kulashekar : Construction of 110kV DC line from Kavoor to Kulashekar in the existing 33kV line corridor for a distance of 8.50 Kms and along with TBs	Dakshina Kannada		1099.36 & 14.10.08	05.04.07	906.92	10.50	917.42	CB	475.48	10.00	Contract agreement terminated to be tendered for balance portion of work
5	CB1018	Puttur: Construction of 110-110kV MC and 110kV DC lines from loc no.28 (Kabaka Railway Crossing limits) to the 110/33/11kV Puttur S/S for a dist of 4.5Kms & Construction of 2nos of 110kV TBs at 110/33/11kV Puttur S/S for a distance of 4.5 Kms	Dakshina Kannada		562.43 & 17.12.09	07.09.10	431.30	8.17	439.47	CB	199.46	80.00	Work in Progress

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6	CB1020	Kavoor-Baikampady: Strengthening of 110kV- Kavoor-Baikampady line converting SC line by DC line with TB at Kavoor for a distance of 3.885 Kms	Dakshina Kannada		517.94 & 28.01.10	23.10.10	345.65	12.43	358.08	CB	171.80	10.00	Work in Progress
7	CC1029	Brahmavara-Nittur: Stringing 2nd circuit in the existing 110kV Brahmavara- Nittur line and creating 110kV TB at Brahmavara & Nittur Sub-Stations.	Udupi		173.11 & 05.05.15	14.09.17	157.32	12.32	169.64	CB	15.80	90.00	Work in Progress
8	CD1058	MRS to Lingadahalli: Construction of new 66kV SC line on DC towers for a distance of 46.039Kms in the existing corridor of 66kV DVG- 2 SC line From MRS Shivamogga to Lingadahalli (Channagiri Taluk) in Shivamogga & Davanagere Districts.	Shimoga		823.01 & 11.09.15	20.03.18	864.20	0.00	864.20	CB	0.00	500.00	Work in Progress
9	CD1059	110/11KV MUSS Thirthahalli LILO: 1) Construction of 110kV, 0.523KM LILO Line tapping from 110kV SK line to the existing 110/11kV Thirthahalli Sub-station in Thirthahalli Taluk, Shivamogga District. 2) Construction of 110kV line Terminal bay at 110/11kV Thirthahalli S/s.	Shimoga		155.43 & 19.12.15	17.03.18	200.29	0.00	200.29	CB	0.00	150.00	Work in Progress
10	CE1013	Chikamagalur-Balehonur: Construction of 66kV DC line with coyote ACSR in the existing corridor of 66kV SC line from chikkamagalur to Balehonnur (43.74 Kms)	Chikkamagal uru	ES 19.13 BCR 9.38	517.94 & 06.07.04	13.07.06	945.96	0.00	945.96	CB	273.88	750.00	Tendered for balace portion of work.

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10		Total of Lines					6494.38	395.67	6890.05		3093.43	1709.22	
1	CA1059	Renovation and upgradation of protection system of 220kV Sub-stations (10Nos) & 400kV Sub- Station (1No) in Hassana Transmission Zone	Hassana		1257.03 & 20.06.14	26.12.15	1449.82	0.00	1449.82	CB	528.65	900.00	Work in Progress
2	CC1012	Kundapura: Construction of 2 Nos. TBs for feeding 110kV Navunda Sub-Station (R & M works of Kundapura Sub-Station)	Udupi		238.32 & 25.01.11	23.12.15	212.94	16.91	229.85	CB	164.07	80.00	Work in Progress
2		Total of TB's & Others					1662.76	16.91	1679.67		692.72	980.00	
33		Total of Hassana Zone					31899.58	4730.81	38847.43		24991.93	8370.85	

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		MYSURU TRANSMISSION ZONE											
1	DA1106	Kanagalu Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysuru	ES 1.61 & BCR 2.4	410.20 & 17.03.16	09.06.17	476.57	31.27	507.84	CB	367.94	140.00	Work in Progress
2	DA1107	Kittur : Establishing 1 x 8 MVA,66/11 KV sub-station with associated lines	Mysuru	ES 1.93 & BCR 2.78	398.43 & 28.12.15	12.06.17	422.61	39.88	462.49	CB	217.54	240.00	Work in Progress
3	DA1115	Bannikuppe Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 3.575Kms	Mysuru	ES 0.99 & BCR 1.12	628.76 & 11.05.17	20.03.18	563.00	100.00	663.00	CB	0.00	300.00	Work in Progress
4	DA1117	Chandravadi (Nallitalapura): Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 1.290Kms	Mysuru	ES 1.16 & BCR 1.54	523.98 & 06.03.17	24.03.18	504.00	100.00	604.00	CB	0.00	300.00	Work in Progress
5	DA1119	Maliyur: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 2.809Kms	Mysuru	ES 1.048 & BCR 1.14	651.24 & 06.03.17	26.09.17	605.71	64.50	670.21	CB	173.03	400.00	Work in Progress
6	DA1120	Chandalli (Madapura) Village: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 5.668Kms	Mysuru	ES 1.318 & BCR 1.23	716.11 & 10.04.17	16.02.18	627.00	160.00	787.90	CB	0.00	400.00	Work in Progress
7	DA1121	Madavadi (Parinamipura) : Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 1.153Kms	Mysuru	ES 1.29 & BCR 1.46	570.79 & 06.03.17	26.09.17	527.00	45.00	572.00	CB	284.66	300.00	Work in Progress
8	DA1123	Hemmargala: Establishing 1x8MVA, 66/11kV Substation with associated line for a distance of 3.905Kms	Mysuru	ES 1.609 & BCR 1.62	645.90 & 20.03.17	26.09.17	588.70	65.00	653.70	CB	231.15	400.00	Work in Progress
9	DB1047	Tumbekere: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 6.596 Kms.	Mandya	ES 12.84 BCR 1.34	504.98 & 24.01.12	12.03.18	638.96	140.00	778.96	CB	0.00	400.00	Work in Progress

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10	DB1089	220kV Shivanasamudra: Establishing 2x100MVA, 220/66kV Station with associated lines	Mandya	ES 48.94 & BCR 3.45	9252.27 & 03.06.17	15.03.18	9653.72	520.00	10173.72	CB	0.00	5000.00	Work in Progress
11	DB1098	Vadakepura Limits: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 0.356Kms	Mandya	ES 1.313 & BCR 1.72	520.20 & 11.05.17	20.03.18	505.91	80.00	585.91	CB	0.00	300.00	Work in Progress
12	DB1101	Devalapura Handpost (Kasalagere) Establishing 1 x 8MVA, 66/11 KV Sub-Station with associated line for a distance of 7.65Kms	Mandya	ES 1.523 & BCR 1.16	849.21 & 11.05.17	14.03.18	761.84	120.00	881.84	CB	0.00	400.00	Work in Progress
13	DD1041	66kv Badanakuppe Industrial area : Establishing 2 X 31.5 MVA, 66/11kV Station with MCMV with 220kv at top x arm provision & 66kv at bottom associated d/c lines	Chamarajan agar	ES 2.06 & BCR 0.51	3408.19 & 11.01.17	11.01.18	3069.48	302.00	3371.48	CB	0.00	2500.00	Work in Progress
14	DD1043	Bargi: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a Distance of 10.864Kms.	Chamarajan agar	ES 2.03 & BCR 1.77	783.36 & 10.08.16	16.09.17	654.68	125.00	779.68	CB	192.16	500.00	Work in Progress
15	DD1044	Kothanoor: Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Chamarajan agar	ES 1.1 & BCR 0.91	833.18 & 10.01.17	15.11.17	853.49	119.00	972.49	CB	0.00	500.00	Work in Progress
16	DD1046	Jannur: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 8.63Kms	Chamarajan agar	ES 1.13 & BCR 1.11	700.9 & 23.10.17	20.03.18	709.66	110.00	819.66	CB	0.00	400.00	Work in Progress
17	DD1049	Agara mamballi : Establishing 1 x 8 MVA,66/11 KV sub-station with associated line for a distance of 3.047Kms	Chamarajan agar	ES 1.005 & BCR 1.02	690.70 & 12.06.17	20.03.18	638.98	90.00	728.98	CB	0.00	400.00	Work in Progress
17		Total of Sub-stations					21801.31	2211.65	24013.86		1466.48	12880.00	

Rs. In Lakhs

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1	DA1076	Suttur : Replacing 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformers	Mysuru	ES NA BCR 0.71	279.99 & 23.12.13	13.05.16	13.72	231.00	244.72	CB	89.69	130.00	Work in Progress
2	DA1089	Megalapura : Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Mysuru	BCR 0.70	156.76 & 12.05.14	09.03.18	19.67	140.00	159.67	CB	0.00	125.00	Work in Progress
3	DA1093	Santhesargur: Replacing 2x6.3MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformers	Mysuru	BCR 1.112	270.57 & 12.11.14	09.03.18	20.96	300.00	320.96	CB	0.00	160.00	Work in Progress
4	DA1095	H.D.Kote: Replacing 2x12.5MVA, 66/11kV by 2x20MVA, 66/11kV Transformers	Mysuru	BCR 1.04	348.82 & 19.11.14	29.06.17	33.22	318.22	351.44	CB	140.02	211.00	Work in Progress
5	DA1096	Hunsur: Replacing 2x12.5MVA, 66/11kV by 2x20MVA, 66/11kV Transformers	Mysuru	BCR 0.93	390.20 & 20.11.14	25.02.17	38.60	330.72	369.32	CB	301.92	60.00	Work in Progress
6	DA1098	R.K Nagar : Replacement of 2 nd 12.5 MVA NGEF Power Transformer by 20 MVA, 66/11kV Power Transformer	Mysuru	BCR 0.92	198.75 & 16.03.15	30.06.17	35.33	161.18	196.51	CB	142.09	40.00	Work in Progress
7	DA1102	Ravandur : Providing Additional 1X8 MVA, and replacing 1x8MVA by 12.5MVA 66/11kV Transformer.	Mysuru	BCR 2.1	233.05 & 22.06.15	02.07.16	84.18	146.48	230.66	CB	127.89	76.00	Work in Progress
8	DA1103	Bylukuppe: Providing Additional 1X8 MVA, and replacing 1x8MVA by 1x12.5MVA 66/11kV Transformer.	Mysuru	BCR 3.24	232.28 & 29.06.15	04.06.16	85.79	146.48	232.27	CB	127.83	77.00	Work in Progress
9	DA1108	Hampapura : Providing Additional 1x12.5MVA 66/11kV Transformer and Replacement of 1 X 8 MVA by 1 X 12.5 MVA, 66/11kV with additional SWG	Mysuru	BCR 0.74	227.39 & 25.08.15	29.06.17	90.96	243.34	334.30	CB	89.52	150.00	Work in Progress

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10	DA1109	Hanagodu : Replacement of 1 X 8 MVA by 1 X 12.5 MVA 66/11kV Transformer.	Mysuru	BCR 1.23	152.75 & 05.10.15	30.06.17	20.35	121.57	141.92	CB	3.24	130.00	Work in Progress
11	DB1039	Tubinakere 220kV R/S: Providing Spare 1x12.5MVA, 66/11kV Transformer	Mandya	ES NA BCR 2.11	131.00 & 25.10.10	04.03.14	50.00	80.00	130.00	CB	38.23	115.00	Work in Progress
12	DB1070	Huygonahalli 220kV: Providing additional 1x12.5 MVA, 66/11kV at 220/66/11kV Transformer	Mandya	ES NA BCR 0.93	296.98 & 19.02.14	05.08.15	135.56	182.44	318.00	CB	91.77	241.00	Work in Progress
13	DB1077	BG Pura: Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Mandya	ES NA BCR 0.68	146.24 & 08.11.13	16.02.17	22.40	116.37	138.77	CB	0.00	140.00	Work in Progress
14	DB1080	Kolkaranadoddi: Providing Additional 1X8 MVA, and replacement 8MVA by 12.5MVA 66/11kV Transformer.	Mandya	ES NA BCR 0.97	288.31 & 05.05.15	02.07.16	62.00	270.00	332.00	CB	81.84	251.00	Work in Progress
15	DB1083	Koppa: Replacing 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformers	Mandya	ES NA BCR 0.67	298.36 & 21.11.13	02.07.16	62.00	248.00	310.00	CB	94.23	220.00	Work in Progress
16	DB1085	Jakkanhalli: Replacing 1x6.3MVA, by 1x12.5MVA, 66/11kV Transformer	Mandya	ES NA BCR 0.78	176.36 & 24.07.14	29.06.17	46.19	132.89	179.08	CB	0.00	180.00	Work in Progress
17	DB1086	Hardanahally (Devalapura): Providing Additional 1 X 8 MVA, 66/11kV Transformer	Mandya	ES NA BCR 0.95	186.58 & 28.06.14	02.07.16	90.00	35.00	125.00	CB	56.16	100.00	Work in Progress
18	DB1092	Basaralu : Replacement of 1 X 6.3 MVA by 1 X 12.5 MVA 66/11kV Transformer.	Mandya	BCR 0.81	203.87 & 16.10.15	30.06.17	59.16	132.47	191.63	CB	0.00	192.00	Work in Progress
19	DB1096	Yethambadi : Providing additional 1 X 12.5 MVA, 66/11 KV Power Transformer.	Mandya	BCR 1.84	235.30 & 19.12.15	30.06.17	94.36	160.46	254.82	CB	0.00	255.00	Work in Progress

Rs. In Lakhs

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20	DC1010	Kushalanagara : 1 X 8 by 1 X 12.5 MVA, 66/33/11 KV	Kodagu	BCR 0.96	136.76 & 15.08.15	09.05.17	13.66	113.07	126.73	CB	0.00	127.00	Work in Progress
21	DD1031	Terakanambi: Replacing 2X8MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformers	Chamarajanagara	BCR 0.96	226.51 & 27.12.12	13.05.16	12.22	239.78	252.00	CB	184.05	25.00	Work in Progress
22	DD1037	P.G.Palya : Providing Additional 1X8 MVA, 66/11kV Transformer	Chamarajanagara	BCR 0.84	186.91 & 03.11.14	03.11.14	75.45	45.00	120.45	CB	28.50	67.00	Work in Progress
23	DD1038	Begur MUSS: Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Chamarajanagara	BCR 0.72	168.61 & 18.02.15	30.06.17	60.69	117.83	178.52	CB	0.00	180.00	Work in Progress
23		Total of Augmentations					1226.47	4012.30	5238.77		1596.98	3252.00	
1	DA1028	Kadakola - Vajamangala: Construction of 220kV D/C line from Kadakola to Vajamangala with TB's for a distance of 19.64Kms	Mysuru	ES 6.08 BCR 1.40	1217.40 & 24.08.09	12.03.10	964.67	88.00	1052.67	CB	443.55	10.00	Work in Progress
2	DB1055	Sri Rangapatna LILO: LILO Arrangement for the Garudanaikkada - Metagalli 66kV line for a distance of 1.322Kms along with TBs at Sri Rangapatna Sub-Station for a distance of 1.322 kms	Mandya	NA	136.5 & 31.10.12	13.11.17	179.19	20.00	199.19	CB	0.00	200.00	Work in Progress
3	DC1005	Virajpet - Madakeri: Construction of 66kV SC Link line on DC towers between 66kV Virajpet & Madakeri Sub-Stations for a distance of 36.16kms.	Kodagu	ES 17.49 BCR 7.15	687.13 & 25.05.10	02.02.11	655.71	186.66	842.37	CB	262.48	50.00	Work in Progress
3		Total of Lines					1799.57	294.66	2094.23		706.03	260.00	
1	DA1101	Renovation and upgradation of protection system of 220kV Sub-stations (8 Nos)) in Mysuru Transmission Zone	Mysuru	NA	965.39 & 10.05.13	26.12.15	828.72		828.72	CB	507.00	400.00	Work in Progress
1		Total of TB's & Others					828.72	0.00	828.72		507.00	400.00	
44		Total of Mysuru Zone					25656.07	6518.61	32175.58		4276.49	16792.00	

Rs. In Lakhs

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		BAGALKOTE TRANSMISSION ZONE											
1	EB1030	Garag (Shedabal): Establishing 2x10MVA, 110/11kV Sub-Station with associated line for a distance of 4.598Kms	Dharwad	ES.13.36 BCR 6.71	920.16 & 05.09.15	16.09.17	952.95	127.67	1080.62	CB	337.06	600.00	Work in Progress
2	EC1010	Doni 400kV (Gadag): Establishing 2x500MVA, 400/220kV Station with associated 440kV & 220kV link lines for a distance of 26.798Kms	Gadag	ES 12.39 BCR 2.1	13249.28 & 25.03.14	30.07.16	17638.35	100.00	17738.35	CB	12459.49	2253.00	Work in Progress
3	EC1018	Belavanaki: Establishing 1x10MVA, 110/11kV Sub-Station with associated line for a distance of 22.27Kms	Gadag	ES 4.05 BCR 1.83	1071.11 & 13.08.15	07.06.17	1204.66	40.00	1244.66	CB	339.52	700.00	Work in Progress
4	EE1048	Islampur: Establishing 1x10MVA, 110/11kV Sub-Station with associated line for a distance of 7.875Kms	Belagum	ES 7.26 BCR 3.92	811.67 & 01.06.15	04.01.18	935.19	63.62	998.81	CB	22.27	600.00	Work in Progress
5	EE1065	Kakamari: Establishing 1x10MVA, 110/11kV Sub-Station with associated line & TB.	Belagum	ES 4.870/ 2.59	861.42 & 16.08.16	05.01.18	880.03	42.00	922.03	CB	25.38	600.00	Work in Progress
6	EE1066	Aratagal(Kitadal): Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB for a distance of 8.574Kms	Belagum	ES 10.522 BCR 5.25	908.81 & 17.06.15	08.06.17	922.44	80.00	1002.44	CB	0.00	600.00	Work in Progress
7	EE1114	Morab: Establishing 2x10MVA 110/11kV Sub-Station with associated line for a distance of 7.526Kms	Belagum	ES 6.83 BCR 2.37	949.92 & 05.05.15	23.12.16	956.21	81.43	1037.64	CB	646.72	310.00	Work in Progress

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8	EE1117	Koganolli Up-gradation 33/11kV S/s to 2x10MVA, 110/11kV Sub-Station with associated line for a distance of 17.192Kms	Belgaum	ES 3.644 BCR 1.72	1182.71 & 23.09.15	06.01.18	1376.54	84.00	1460.54	CB	52.30	800.00	Work in Progress
9	EE1121	G.Hosakoti: Establishing 1x10MVA, 110/11kV Sub-Station with associated line.	Belgaum	ES 3.478 & BCR 2.13	948.89 & 28.03.17	15.02.18	943.11	0.00	943.11	CB	0.00	600.00	Work in Progress
10	EF1063	Hebbali: Establishing 1x10MVA, 110/11kV Sub-Station with associated line for a distance of 14.18Kms.	Bagalkote	ES 2.2 BCR 1.02	769.06 & 02.01.15	03.06.17	914.21	40.00	954.21	CB	584.34	370.00	Work in Progress
11	EG1029	Inchageri: Establishing 1x10MVA, 110/11kV Sub-Station with associated line & TB for a distance of 19.759 Kms	Bijapur	ES 0.57 BCR 0.6	958.08 & 05.11.15	06.02.18	1188.60	4.00	1192.60	CB	0.00	600.00	Work in Progress
12	EG1049	Talikote: Up-gradation of existing 33/11kV S/s to 2x10MVA, 110/11kV Sub-Station with associated line for a distance of 17.557Kms	Bijapur	ES 3.58 BCR 1.86	1140.34 & 18.08.15	09.06.17	1323.29	80.00	1403.29	CB	214.28	800.00	Work in Progress
13	EG1051	Rodagi (Khedagi cross) : Establishing 1x10MVA, 110/11kV Sub-Station with associated line for a distance of 10.969	Bijapur	ES 1.52 BCR 1.26	758.09. & 05.10.15	06.06.17	863.25	40.00	903.25	CB	148.73	600.00	Work in Progress
13		Total of Sub-stations					30098.83	782.72	30881.55		14830.09	9433.00	
1	EA1019	Haveri: Providing spare 1x20MVA, 110/33-11kV Transformer	Haveri	BCR 1.89	207.93 & 01.08.14	25.03.17	61.26	217.74	279.00	CB	38.81	196.00	Work in Progress

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2	ED1007	Ambevadi: Replacing 2x55MVA, 220/110kV by 2x100MVA, 220/110kV Transformer with R&M works.	North Canara	BCR 1.30	1682.70 & 17.02.11	12.09.11	722.32	744.04	1466.36	CB	847.64	1.00	Work in Progress
3	ED1021	Karwar(Shejwad): Providing additional 1x20MVA, 110/33-11kV Transformer	Uttar Kannada	BCR 1.52	320.05 & 21.08.14	22.03.17	225.35	200.00	425.35	CB	146.30	260.00	Work in Progress
4	ED1022	Haliyal: Replacement of 1X10 MVA, 110/11kV by 1X20MVA, 110/11kV Power Transformer at 110kV S/s Haliyal	Uttar Kannada	BCR 1.3	330.2 & 13.08.15	18.04.17	99.42	240.00	339.42	CB	201.47	195.00	Work in Progress
5	ED1023	Sirsi: Replacement of 1x10MVA by 1x20MVA 110/11KV Transformer	Uttar Kannada	BCR 1.51	284.66 & 10.07.15	23.05.17	99.99	220.77	320.76	CB	194.54	149.00	Work in Progress
6	EE1091	220KV Kudachi: Providing additional 1x10MVA, 110/11kV Transformer	Belagum	BCR 0.68	243.87 & 20.08.13	15.06.17	106.83	35.00	141.83	CB	104.09	148.00	Work in Progress
7	EE1109	M.K.Hubli: Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer at 110 KV S/S M.K.Hubli	Belagum	BCR 0.64	256.48 & 21.08.14	22.02.18	59.38	41.63	101.01	CB	0.00	273.00	Work in Progress
8	EE1111	Soundatti: Providing spare 1x10MVA, 110/11KV Transformer at 110KV S/S Soundatti	Belagum	BCR 0.88	188.48 & 26.08.14	17.06.16	64.42	20.99	85.41	CB	53.43	32.00	Work in Progress
9	EE1112	Nehru Nagar: Replacing 2x10MVA, 110/11kV by 2x20MVA, 110/11kV Transformers	Belagum	BCR 0.78	420.54 & 04.06.14	22.02.18	67.04	42.37	109.41	CB	0.00	441.00	Work in Progress

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10	EE1120	Kittur: Swapping of 1x20MVA, 110/33KV & 1x10MVA, 110/11KV Power Transformers at 110KV Sub-Station Kittur with additional 11KV switch gear	Belgaum		95.50 & 27.09.14	22.02.18	60.05	49.32	109.37	CB	0.00	114.00	Work in Progress
11	EF1052	110KV S/S Banahatti: Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Bagalkot	BCR 1.13	257.56 & 17.11.15	22.03.18	58.60		58.60	CB	0.00	258.00	Work in Progress
12	EF1064	Rampur: Replacement of 1x10MVA, 110/33kV by 1x20MVA, 110/33kV Transformer	Bagalkote	BCR 0.96	171.55 & 21.08.14	30.03.17	16.37	200.00	216.37	CB	142.39	44.00	Work in Progress
13	EG1039	Hirebevanur: Providing additional 1x10MVA, 110/11kV Transformer.	Bijapur	BCR 0.88	222.40 & 17.09.14	17.03.17	88.23	41.07	129.30	CB	58.31	54.00	Work in Progress
14	EG1040	Lachyan: Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer.	Bijapur	BCR 0.80	245.85 & 27.10.14	27.03.17	63.89	241.07	304.96	CB	206.82	22.00	Work in Progress
15	EG1044	110 KV S/S Malaghan: Replacement of 1X10 MVA, 110/11 KV by 1X20 MVA, 110/11 KV transformer instead of Providing additional 1x10MVA, 110/11kV Transformer	Bijapur	BCR 1.37	252.44 & 13.08.15	25.03.17	58.41	247.12	305.53	CB	165.06	100.00	Work in Progress
16	EG1046	Moratagi: Providing additional 1x10MVA, 110/11kV Transformer	Bijapur	BCR 0.83	237.24 & 25.03.14	25.10.16	88.37	148.87	237.24	CB	48.79	252.00	Work in Progress
17	EG1048	B Bagewadi: 1x100MVA Transformer 220/110KV for arranging the power supply to the Chimmalagi LIS.	Bijapur	BCR 3.39	579.19 & 19.01.15	16.09.17	847.00		847.00	CB	0.00	580.00	Work in Progress

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18	EG1054	110/11kV Devanagaon: Providing additional 1x10MVA, 110/11kV Transformer at 110/11kV Devanagaon Sub-station	Vijayapura	BCR 0.62	271.09 & 25.05.17	22.03.18	99.74		99.74	CB	0.00	262.00	Work in Progress
18		Total of Augmentations					2886.67	2689.99	5576.66		2207.65	3381.00	
1	EA1021	Hirekerur - Rattihalli Line: Stringing of 110kV 2nd Circuit on existing D/C towers between Rattihalli and Hirekerur Sub-Stations for a distance of 12.34 Kms	Haveri		200.52 & 05.11.14	27.05.17	203.82	0.00	203.82	CB	107.75	110.00	Work in Progress
2	EB1028	Bidnal LILO: Construction of 220kV DC line for having LILO arrangement of 220kV Narendra-Haveri first circuit to 220kV Station Bidnal for a distance of 15.505Kms	Dharwad		1331.89 & 20.11.15	06.05.17	1713.67	0.00	1713.67	CB	784.77	950.00	Work in Progress
3	ED1024	Siddapur LILO: Providing LILO arrangement to 110kV Sub-Station Siddapur.	Uttar Kannada		243.25 & 28.09.15	15.06.17	215.29	57.99	273.28	CB	88.11	202.00	Work in Progress
4	EF1013	a) B.Bagewadi - Bagalkote 67Km b) Mahalingapur - Mudhol-Vajramati - Katarki (110kV SC line 46Km): Re-conductoring of existing wolf ACSR by LYNX ACSR conductor for a distance of 113.00 Kms.	Bagalkote		2341.96 & 19.05.08	24.02.07	1957.59	0.00	1957.59	CB	1112.80	1.00	Short closed.Proposal sent to CPC on 30.05.2017
5	EF1029	Guledgud - Ilkal: Construction of 110kV S.C. link line on D/C towers from 110kV Sub-Station Guledgudda to 110kV Sub-Station Ilkal for a distance of 34.575 Kms.	Bagalkote		758.25 & 04.12.10	30.08.11	619.68		619.68	CB	159.28	1.00	Work in Progress

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6	EF1050	Mahalingpur to Jamkhandi: construction of 110 kV DC line from 220 kV Mahalingapur S/S to 110 kV Jamakhandi S/S in the existing 110 kV SC line corridor along with 110 kV Terminal bays at both ends for a distance of 23.897 kms.	Bagalkote		917.86 & 19.04.14	03.02.17	1089.71		1089.71	CB	629.72	523.00	Work in Progress
7	EG1047	Kudagi to Vajaramatti: Construction of 220kV DC Line from proposed Kudagi 400kV STPP to 220kV Sub-station Vajramatti for a distance of 79.42Kms	Bijapur/ Bagakot		5002.81 & 08.01.15	26.11.15	5782.67	106.00	5888.67	CB	2857.82	2500.00	Work in Progress
7		Total of Lines					11582.43	163.99	11746.42		5740.25	4287.00	
1	EF1058	Providing 12.1kV 2.9MVAR Capacitor Bank and other allied equipment's in KPTCL Sub-stations of Bagalkote Zone.	Bagalkote		1612.78 & 27.08.14	07.08.15	1116.65	667.18	1783.83	CB	823.42	484.00	Work in Progress
2	EF1065	Renovation and up-gradation of protection systems of 220KV Sub Stations(22 Nos) in Bagalkot Transmission Zone	Bagalkote		1481.29 & 20.06.14	26.12.15	1818.29		1818.29	CB	549.39	1498.00	Work in Progress
2		Total of TB's & Others					2934.94	667.18	3602.12		1372.81	1982.00	
40		Total of Bagalkote Zone					47502.87	4303.88	51806.75		24150.80	19083.00	

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		KALABURAGI TRANSMISSION ZONE											
1	FA1013	Raichur town: Establishing of 110kV Ring Mains & associated 110kV Sub-Stations viz Malayabad and Vadavatti with 1x10MVA, 110/11kV Trs for a distance of 37.00 Kms.	Raichur	NA	1883.00 & 30.06.06	14.02.07	2297.11	282.00	2579.11	CB	2543.66	200.00	Work in Progress
2	FA1044	Yapaladinni: Up-gradation of existing 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line or a distance of 11.147Kms	Raichur	ES 2.41 BCR 1.38	982.38 & 05.05.15	07.03.17	1049.50	63.30	1112.80	CB	742.51	500.00	Work in Progress
3	FA1049	Adavi Amareshwara: Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Raichur	ES 1.447 BCR 1.22	493.50 & 06.06.07	06.06.07	541.76	0.00	541.76	CB	0.00	500.00	Work in Progress
4	FB1035	Kudligi: Establishing 2x100MVA, 220/66/11kV & 1x12.5MVA, 66/11kV Station at Kudligi (Badeladaku) along with associated lines & TB's for a distance of (220kV 32.63Kms & 66kV M/C 5.36Kms)	Bellary	ES 36.23 BCR 2.94	4967.70 & 21.09.11	20.11.12	4565.69	38.00	4603.69	CB	2475.67	1000.00	Work in Progress
5	FB1039	Bachigondanahalli: Establishing 1x8MVA, 66/11kV Sub-Station with associated line or a distance of 6.85Kms	Bellary	ES1.883 BCR 1.49	474.36 & 23.09.14	23.12.16	549.00	36.00	585	CB	215.30	205.00	Work in Progress
6	FB1081	Hariwi : Establishing of 66/11kV Sub-station with installed capacity of 1x8MVA 66/11kV Transformer or a distance of 6.638Kms	Bellary	ES 1.36 & BCR 1.20	467.78 & 05.11.14	16.03.16	561.06	24.33	585.39	CB	367.15	110.00	Work in Progress

Rs. In Lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp up to 31/03/18	Budget 2018-19	Remarks
7	FC1048	Chowdapura: Up-gradation of 33/11kV MUSS to 1x10MVA, 110/11kV and 1x20MVA, 110/33kV Sub-Station with associated line for a distance of 20.30 Kms	Kalaburagi	ES 6.46 BCR 1.79	1284.94 & 27.05.11	29.11.11	912.79	36.20	948.99	CB	513.51	385.48	Work in Progress
8	FD1015	Yeradona: Establishing of 1x10MVA, 110/11kV Sub-Station with associated line for a distance of 4.964 Kms.	Koppal	ES 3.58 BCR 2.32	528.71 & 06.04.11	02.11.11	413.29	36.20	449.49	CB	176.66	537.37	Work in Progress
9	FD1016	Koppal : Establishing 2x100MVA, 220/110kV and 1x10MVA, 110/11kV Station at Koppal (Halavarthi) along with associated lines & TB's. 11.06 (11KM-110KV&0.06KM-220KV)	Koppal	ES 15.9 BCR 2.435	3759.87 & 25.06.11	14.08.12	2997.91	0.00	2997.91	CB	778.20	1000.00	Re-tendered
10	FD1018	Thavaragera: Establishing 1x10MVA, 110/11kV and 1x20MVA, 110/33kV Sub-Station with associated 110kV line for a distance of 26.495 Kms.	Koppal	ES 4.17 BCR 1.21	1433.55 & 16.05.13	09.03.17	1974.90	43.50	2018.40	CB	1345.79	766.09	Work in Progress
11	FD1026	Bennur: Establishing 1x10MVA, 110/11kV Sub-station with associated line for a distance 8.647Kms	Koppal	ES 1.94 BCR 1.39	802.56 & 28.09.15	28.02.17	895.90	32.00	927.90	CB	643.56	195.20	Work in Progress
12	FF1003	Ramasamudra: Establishing 220/110kV Sub Station with associated 220kV and 110kV lines	Yadgiri	ES 0.76 MU&BCR 0.86	5831.49 & 03.11.17	15.03.18	6284.13	47.63	6331.76	CB	0.00	1000.00	Work in Progress
12		Total of Sub-stations					23043.04	639.16	23682.20		9802.01	6399.14	
1	FA1045	Alkod: Providing additional 1 x 10 MVA, 110/11 kV Power Transformer at Alkod S/s	Raichur	BCR 1.44	241.17 & 10.06.15	26.03.18	124.78	101.95	226.73	CB	0.00	150.00	Work in Progress

Rs. In Lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp up to 31/03/18	Budget 2018-19	Remarks
2	FA1046	Maliyabad : Providing additional 1 x 10 MVA, 110/11 kV Power Transformer at Maliyabad S/s	Raichur	BCR 1.43	241.97 & 10.06.15	26.03.18	124.83	101.95	226.78	CB	0.00	150.00	Work in Progress
3	FA1048	Gurugunta: Providing additional 1 x 10 MVA, 110/11 kV Power Transformer at Gurugunta S/s	Raichur	BCR 1.43	243.44 & 08.01.16	26.03.18	124.33	101.95	226.28	CB	0.00	150.00	Work in Progress
4	FB1050	BislaHalli : Creating 33kV reference by Providing 1x20MVA, 110/33kV Transformer.	Bellary	BCR 1.517	292.46 & 03.08.13	24.10.17	189.58	146.34	335.92	CB	21.34	164.00	Work in Progress
5	FB1085	Siruguppa : Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Bellary	BCR 1.123	197.51 & 12.09.14	28.10.17	10.78	151.98	162.76	CB	132.60	50.00	Work in Progress
6	FB1090	Kampli: Repl of 1X10MVA by 1X20MVA, 110/11KV Trf at 110/11KV S/S Kampli	Ballari	BCR 0.97	210.62 & 20.03.17	26.05.18	17.90	164.88	182.78	CB	131.68	50.00	Work in Progress
7	FC1037	Chincholi: Providing additional 1x10MVA, 110/33kV Transformer	Kalaburagi	BCR 1.41	157.75 & 01.08.11	19.01.18	68.49	98.16	166.65	CB	0.00	167.00	Work in Progress
8	FD1027	Munirabad : Installing of 1x10MVA, 110/11kV Power transformer at 220/110/66/33/11kV Munirabad Power House Station	Koppal	BCR 2.315	149.90 & 23.02.16	28.10.17	27.01	128.07	155.08	CB	0.00	45.00	Work in Progress
8		Total of Augmentations					687.70	995.28	1682.98		285.62	926.00	

Rs. In Lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp up to 31/03/18	Budget 2018-19	Remarks
1	FA1036	YTPS to 400kV Bellary pooling station (BPS): Construction of 400kV DC Line with Quad Moose Conductor from YTPS to Proposed 400kV Bellary pooling station (BPS) for a distance of 142.49Kms	Raichur	NA	39439.25 & 26.02.15	19.10.15	51500.42	0.00	51500.42	CB	37365.35	10156.00	Work in Progress
2	FB1025	Munirabad - Ujjini: Dismantling of existing 66kV Munirabad-Sokke-Davangere line emanating from Munirabad Generating Station & Erecting a new 66kV line with Coyote conductor upto 66kV Ujjani Sub-Station in Kudligi Taluk for a distance of 204.31 Kms	Bellary	NA	991.18 & 24.10.09	28.08.10	773.98	0.00	773.98	CB	439.86	10.00	Work in Progress
3	FC1023	Chinchon-mannekan- Sedam: i) Construction of 110kV DC link line between 110kV Chincholi and 110kV Manna-E-Khelly Sub-Stations 49.87Kms. ii) Stringing Second circuit on existing DC towers from 220kV Sedam Station to 110kV Chincholi Sub-Station for a distance of 201.26 Kms.	Kalaburagi	BCR 1.236	1128.89 & 07.01.11	11.07.11	924.99	0.00	924.99	CB	146.40	728.59	Work in Progress
3		Total of Lines					53199.39	0.00	53199.39		37951.61	10894.59	
1	FC1055	Providing 12.1KV, 2.9MVAR Capacitor Bank and other allied equipment's in KPTCL Sub-stations of Kalaburagi Zone.	Kalaburagi		577.83 & 02.09.14	07.08.15	387.00	232.45	619.45	CB	194.40	100.00	Work in Progress
2	FC1057	Renovation and Upgradation of Protection systems of 220kV Substations (12 Nos) in Kalaburagi Transmission Zone	Kalaburagi		1384.05 & 20.06.14	26.12.15	1436.37	0.00	1436.37	CB	602.28	160.00	Work in Progress

Rs. In Lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp up to 31/03/18	Budget 2018-19	Remarks
2		Total of TB's & Others					1823.37	232.45	2055.82		796.68	260.00	
25		Total of Kalaburagi Zone					78753.50	1866.89	80620.39		48835.92	18479.73	
224		Total of List-II for All Zones					541066.09	35425.62	621016.63		291807.47	196022.58	

List - III : Abstract of Works Proposed to be taken up during 2018-19

Rs. in Lakhs

Name of the Zone	Sub-Stations		Augmentations		Exclusive Lines		TB's & Others		Total	
	Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget
Bengaluru	16	529.00	52	6205.00	19	400.00	0	0.00	87	7134.00
Tumakuru	4	151.00	44	3362.00	5	5180.00	0	0.00	53	8693.00
Hassana	6	505.00	24	3614.00	7	32.22	5	54.00	42	4205.22
Mysuru	12	676.00	25	1349.00	13	163.00	0	0.00	50	2188.00
Bagalkote	5	5.00	19	1261.00	9	188.00	2	39.00	35	1493.00
Kalaburagi	5	117.00	28	1556.82	6	510.00	3	102.00	42	2285.82
Total	48	1983.00	192	17347.82	59	6473.22	10	195.00	309	25999.04

List III Works which are proposed to be taken up during the present fiscal year 2018-19

Rs. In Lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp up to 31/03/18	Budget 2018-19	Remarks
1	2	3	4	5	6	7	8	9	10(8+9)	11	12	13	14
		BENGALURU TRANSMISSION ZONE											
1	AA1075	EXORA Business park: Establishing 2x150MVA, 220/66/11kV Station with associated line.	Bengaluru Urban	ES 374.16 & BCR 2.51	10413.00 & 17.03.18						0.00	10.00	To be tendered
2	AA1165	S.Medehalli: Establishing 2x12.5 MVA, 66/11kV sub-station at S.Medehalli, in Anekal Taluk, Bengaluru Urban District.	Bengaluru Urban	ES 1.59 & BCR 0.61	1978 & 09.03.17					CB	0.00	1.00	To be tendered
3	AA1167	Muthanalur: Establishing 2x8 MVA, 66/11kV Sub-Station with associated line at anekal taluk.	Bengaluru Urban	ES 3.74 & BCR 2.23	1080.00 & 19.04.17					CB	0.00	1.00	To be tendered
4	AA1179	Bagganadoddi: Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Bengaluru Urban	ES 2.521 & BCR 0.48	2913.00 & 21.11.17						0.00	200.00	To be tendered
5	AA1180	HBR: Establishing 2x150 MVA, 220/66/11kV GIS sub station	Bengaluru Urban	ES 30.90 & BCR 1.00	25149.10 & 28.11.17						0.00	5.00	To be tendered
6	AA1183	Madappanahalli: Establishing 2x20MVA, 66/11kV Sub-Station with associated line for a distance of 3.604Kms	Bengaluru Urban	ES 1.36 & BCR 1.13	1119.73 & 25.05.17						0.00	2.00	To be tendered
7	AA1191	220KV White field (Hagadur): Establishing 2x150MVA,220/66/11KV& 2x31.5MVA, 66/11kV Sub-Station with 66kV,1000Sqmm Cable from 220kV EPIP Station.	Bengaluru Urban								0.00	10.00	To be tendered

Rs. In Lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp up to 31/03/18	Budget 2018-19	Remarks
8	AA1192	Nelamangala: Upgradation of existing 66/11kV Nelamanagala S/s to 2x100 MVA, 220/66/11kV sub station	Bengaluru Urban								0.00	50.00	To be tendered
9	AA1193	Sahakarinaragar: Establishing 2x150 MVA, 220/66/11kV GIS sub station	Bengaluru Urban		14960.67 & 19.07.18						0.00	10.00	To be tendered
10	AB1034	Channarayapattana: Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru Rural	ES 2.079 & BCR 1.40	992 & 10.05.17	30.06.18	854.57	0.00	854.57		0.00	10.00	Tendered
11	AB1058	Sasalu(Sriramanahalli): Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Bengaluru Rural	ES 0.880 & BCR 0.54	1118 & 10.05.17						0.00	10.00	To be tendered
12	AC1073	Sathanur(Achalu): Establishing 2x8MVA, 66/11kV Sub-Station with associated line	Ramanagara	ES 0.94 & BCR 1.14	780.02 & 21.12.17						0.00	100.00	Tendered
13	AC1074	Shivanahalli: Establishing. 1x8 MVA, 66/11kV S/s and associated line	Ramanagara	ES 3.120 & BCR 3.06	601.87 & 18.12.17						0.00	100.00	Tendered
14	AD1021	Tadigol Cross : Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	C.B.Pura	ES 1.45 & BCR 1.13	1060.45 & 15.03.18						0.00	5.00	To be tendered
15	AE1027	Nandi (Muddenahalli): Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 3.466 Km.	C.B.Pura	ES 1.42 & BCR 1.41	394.20 & 20.06.11	31.01.12	320.96	104.75	425.71	CB	99.07	10.00	To be tendered
16	AE1049	Bommepalli cross: Establishing 1x8MVA, 66/11kV Sub-Station with associated line	C.B.Pura	BCR 1.0	661.64 & 05.02.18						0.00	5.00	To be tendered
16		Total of Sub-stations					1175.53	104.75	1280.28		99.07	529.00	

Rs. In Lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp up to 31/03/18	Budget 2018-19	Remarks
1	AA1114	Telecom Layout: Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV Transformer	Bengaluru Urban	BCR 1.34	235.00 & 02.01.13					CB	0.00	200.00	To be Tendered
2	AA1151	Hoody: Providing 3rd additional 1x31.5 MVA, 66/11 kV transformer.	Bengaluru Urban	BCR 0.994	555 & 10.05.17						0.00	10.00	To be Tendered
3	AA1164	Naganathapura: Augumentation of 2x100 MVA, 220/66/11kV Power Transformer by 2x150MVA, 220/66/11kV Power Transformers at 220/66/11kV Naganathapura Receiving Station, Bangalore South Taluk, Bangalore Urban District.	Bengaluru Urban	BCR 1.79	1616.20 & 28.01.17	20.03.18	1777.57	0.00	1777.57	CB	0.00	1200.00	To be Tendered
4	AA1170	Somanahalli: Replacing 2x100MVA, 220/66/11kV Power Transformer by 2x150MVA at 220/66/11kV R/s Somanahalli, Bengaluru.	Bengaluru Urban	BCR 1.77	1635.73 & 17.05.17						0.00	1200.00	To be Tendered
5	AA1173	Rajarajeshwarinagar: Replacement of 2X20MVA by 2X31.5MVA transformer at 66/11kV Rajarajeshwarinagar S/s	Bengaluru Urban	BCR 0.91	700.03 & 09.06.17						0.00	3.00	To be Tendered
6	AA1174	Kumbalgodu: Replacement of 1x12.5MVA by 1x31.5MVA 66/11kV Transformer at 66/11kV Kumbalagodu Substation	Bengaluru Urban	BCR 1.97	276.38 & 09.06.17						0.00	3.00	To be Tendered
7	AA1175	Prestige Shanthinikethan: Replacing 1X20MVA by 1X31.5MVA 66/11kV Power transformer at 66/11kV Prestige Shanthinikethan substation .	Bengaluru Urban	BCR 1.30	248.90 & 15.07.17						0.00	200.00	To be Tendered

Rs. In Lakhs

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8	AA1177	Army Welfare Housing Organisation: Providing Additional 1X31.5MVA, 66/11kV Power Transformer	Bengaluru Urban	BCR 2.37	400.00 & 21.10.17						0.00	80.00	Tendered
9	AA1182	Attibele: Replacement of 1x20 MVA, 66/11 kV transformer by 1x31.5MVA 66/11kV Transformer	Bengaluru Urban	BCR 1.60	319.13 & 05.12.17						0.00	190.00	To be Tendered
10	AA1184	Peenya: Augmentation of 2x20MVA, 66/11kV power transformer no.II & III by 2x31.5MVA, 66/11kV power transformer at SRS Peenya 220/66/11kV Substation	Bengaluru Urban	BCR 1.03	597.33 & 20.05.17						0.00	200.00	To be Tendered
11	AA1185	Abbigere: Replacement of 2x12.5MVA, 66/11kV by 2x20MVA, 66/11kV transformer	Bengaluru Urban	BCR 0.74	546.12 & 29.05.17						0.00	5.00	To be Tendered
12	AA1186	IISC: Replacing of 2x20MVA, 66/11kV power transformer by 2x31.5MVA power transformer	Bengaluru Urban	BCR 0.94	676.65 & 03.07.17						0.00	200.00	To be Tendered
13	AA1187	Raj Mahal Vilas (RMV): Augmentation of 2x20MVA, 66/11kV by 2x31.5MVA, 66/11kV transformer	Bengaluru Urban	BCR 1.22	530.00 & 13.11.17						0.00	200.00	To be Tendered
14	AA1188	Byadarahally: Replacement of 1x20MVA, 66/11kV Power Transformer by 1x31.5MV, 66/11kV power transformer	Bengaluru Urban	BCR 0.90	351.00 & 26.10.17						0.00	200.00	To be Tendered
15	AA1189	Brindavaan: Replacement of 2x20MVA, 66/11kV Power Transformer II & III by 2x31.5MVA, 66/11kV power transformer	Bengaluru Urban	BCR 1.02	635.30 & 08.11.17						0.00	200.00	To be Tendered

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16	AA1194	Naganathapura : Replacing 2X20MVA by 2X31.5MVA 66/11kV Power transformer	Bengaluru Urban								0.00	200.00	To be Tendered
17	AA1195	Adugodi: Replacing 3X20MVA by 3X31.5MVA 66/11kV Power transformer	Bengaluru Urban								0.00	200.00	To be Tendered
18	AA1196	Nelagadaranhalli: Replacing 2x20MVA, 66/11kV by 2x31.5MVA, 66/11kV transformer	Bengaluru Urban	BCR 0.95	668.45& 25.05.17						0.00	200	To be Tendered
19	AA1197	Widia S/s: Providng addnl 1X20MVA, 66/11kV Power Transformer.	Bengaluru Urban								0.00	5.00	To be Tendered
20	AB1050	Budigere: Replacing 1x8MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Bengaluru Rural	BCR 1.05	224.5 & 26.08.14					CB	1.23	220.00	Tendered
21	AB1059	Anekal.: Replacing 1X20MVA by 1X31.5MVA , 66/11KV Power transformer at 66/11KV S/S,	Bengaluru Rural	BCR 1.14	282.61& 09.06.17						0.00	200.00	To be tendered
22	AB1060	66/11KV S/s Volvo: Replacing of 1X6.3 MVA by 1X12.5 MVA Transformer at 66/11KV S/S Volvo	Bengaluru Rural	BCR 0.76	139.36& 13.07.17						0.00	120.00	To be tendered
23	AB1061	Providing additional 20 MVA TR at 220 kV KIADEB Doddaballapura	Bengaluru Rural	BCR 1.46	387.00& 12.02.18						0.00	5.00	To be tendered
24	AB1062	Sulibele : Replacing of 2 x 12.5MVA Transformers by 2x 20MVA transformers	Bengaluru Rural	BCR 0.60	206.87& 05.12.17						0.00	6.00	To be tendered

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25	AB1063	Nanadagudi : Replacing 2 x12.5MVA Transformers by 2x 20 MVA Transformers	Bengaluru Rural	BCR 0.63	397.39& 24.08.17						0.00	6.00	To be tendered
26	AB1064	CBPura(I/A): Replacing 1x12.5MVA NGEF make Tr-1, 66/11kV by 1x20MVA, 66/11kV Transformer	Bengaluru Rural	BCR 0.61	202.57& 09.06.17						0.00	10.00	To be tendered
27	AB1065	220KV EKARAJAPURA: Additional 220/66kV,100MVA Transformer.	Bengaluru Rural	BCR 2.24	1351& 09.04.18						0.00	5.00	To be tendered
28	AC1049	Channapatna: Augmentation of 1X12.5 MVA 66/11 kV Tr. By 1 X 20 MVA at 66/11 kV Channapatna	Ramanagara	BCR 1.432	181.74 & 05.06.15					CB	0.00	170.00	Tendered
29	AC1067	Magadi: Replacing 1x12.5MVA by 1x20MVA, 66/11kV Pwer Transformer at 66/11kV Magadi	Ramanagara		175.95 & 17.02.16					CB	0.00	5.00	To be tendered
30	AC1071	Gudemaranahalli: Replacing 2x8MVA by 2x20MVA 66/11kV Power Transformer	Ramanagara	BCR 1.06	394.72 & 16.06.17						0.00	3.00	To be tendered
31	AC1075	Bidadi: Providing additional 1x20 MVA Power Transformer at 220/66/11 kV Bidadi Sub-station	Ramanagara	BCR 1.58	359 & 17.06.17						0.00	50.00	Tendered
32	AC1076	Hukunda: Providing additional 1x8MVA, 66/11kV Power Transformer at 66/11kV Hukunda Sub-station.	Ramanagara	BCR 0.59	225.17 & 25.05.17						0.00	5.00	To be tendered

Rs. In Lakhs

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33	AC1077	V.G.Doddi: Providing additional 1x8MVA, 66/11kV Power Transformer at 66/11kV V.G.Doddi Sub-station.	Ramanagara	BCR 0.59	225.30 & 10.05.17						0.00	5.00	Tendered
34	AC1078	Replacement of second 12.5 MVA, by 20 MVA, Power Transformer at 66/11kV Ranganadoddi S/s	Ramanagara	BCR 0.680	158.34& 28.03.17						0.00	3.00	To be tendered
35	AD1025	Dalasanur: Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Kolar	BCR 0.72	121.55 & 26.10.11					CB	0.00	5.00	Tendered
36	AD1026	Tamaka: Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Kolar	BCR 1.02	144.75 & 30.08.11					CB	122.30	175.00	Tendered
37	AD1028	S.M.Mangala: Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Kolar	BCR 0.72	121.55 & 27.08.11					CB	0.00	3.00	Tendered
38	AD1029	Masti: Replacing 2nd 2x12.5MVA, 66/11kV by 2x20MVA, 66/11kV Transformer	Kolar	BCR 1.029	286.15 & 20.02.13		35.00	0.00	35.00	CB	134.17	3.00	Tendered
39	AD1034	Kyalanur: Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Kolar	BCR 0.75	117.01 & 08.01.13					CB	0.00	3.00	Tendered
40	AD1039	Anderdsonpet : Replacing 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformer	Kolar	BCR 0.655	269.61 & 05.11.14					CB	0.00	3.00	Tendered

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41	AD1043	Srinivasapura: Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Kolar	BCR 0.61	205.12& 11.10.17						0.00	3.00	To be tendered
42	AD1044	Addagal: Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Kolar	BCR 0.52	142.15& 10.10.17						0.00	120.00	To be tendered
43	AD1045	Thayalur: Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Kolar	BCR 0.52	141.48& 31.10.17						0.00	3.00	To be tendered
44	AD1046	Malasandra: Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Kolar	BCR 0.52	140.87& 26.09.17						0.00	3.00	To be tendered
45	AE1017	M.G.Halli: Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	C.B.Pura	BCR 1.25	110.49 & 09.11.10					CB	0.01	3.00	Tendered
46	AE1030	Y.Hunasehalli: Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	C.B.Pura	BCR 0.72	121.55 & 27.08.11	09.05.18	2.49	99.34	101.83	CB	0.00	120.00	Tendered
47	AE1031	Cheemangala: Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	C.B.Pura	BCR 0.97	127.35 & 27.08.11					CB	0.43	120.00	Tendered
48	AE1042	Yenigadale : Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	C.B.Pura	BCR 0.892	136.52 & 02.09.14	09.05.18	2.49	99.34	101.83	CB	0.00	120.00	Tendered
49	AE1050	Irragampalli: Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	C.B.Pura	BCR 0.61	204.74& 12.02.18						0.00	3.00	To be tendered

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50	AE1051	Talagavara: Replacing second 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	C.B.Pura	BCR 0.61	204.67& 12.02.18						0.00	3.00	To be tendered
51	AE1052	Cheemangala: Replacing second 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	C.B.Pura	BCR 0.51	142.26& 12.02.18						0.00	3.00	To be tendered
52	AE1053	Replacing of 2x8 MVA by 2x12.5 MVA at Manchenahalli	C.B.Pura		272.12& 05.06.15						0.00	3.00	To be tendered
52		Total of Augmentations					1817.55	198.68	2016.23		258.14	6205.00	
1	AA1040	HAL-Amarjyothi: Strengthening of existing 66kV line by replacing Coyote by HTLS Conductor for a distance of 3.21 kms	Bengaluru Urban	NA	481.6 & 21.06.11					CB	0.00	1.00	To be tendered
2	AA1047	Somanahalli - Subramanyapura : i) Construction of 220kV -66kV MC - MV line from Somanahalli in the Existing corridor ii) Rearrangement of existing 220kv lines around 220kV Somanahalli Station. iii) 220kV DC line using AAAC Moose conductor in Somanahalli- Peenya SC line corridor upto Nagarabhavi tap point.	Bengaluru Urban	NA	4118.9 & 02.06.11	29.12.14	6666.28	0.00	6666.28	CB	0.00	10.00	To be tendered
3	AA1139	Amarjyothi-Audugodi: Replacement of Existing Coyote ACSR Conductor by HTLS Conductor for a route length of 4.20Kms in the existing 66kV DC Audugodi-Amarjyothi line.	Bengaluru Urban	NA	665.24 & 05.11.14					CB	0.00	1.00	To be tendered

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4	AA1155	220-220kV MC line to 220/66/11kV Yerranadahalli S/s: Construction of 220-220kV Narrow based Multi Circuit Lines for route length of 6.615kms from the proposed 220kV Sommanahally-Malur I & II Lines to the existing 220/66/11kV Yerranadahalli S/s in existing 220kV Sommanahally-Singarpet SC line Corridor	Bengaluru Urban	NA	1550.63 & 01.06.15					CB	0.00	10.00	To be tendered
5	AA1171	Somanahalli : Replacing 66 kV North and South Strung bus by rigid bus at 220/66/11 kV Somanahalli sub-station	Bengaluru Urban	NA	657 & 26.09.17						0.00	300.00	Tendered
6	AA1181	Nelagadarenhalli to WIDIA: Running of 66kV 1000sqmm SC UG cable from existing 66/11kV Nelagadarenhalli S/s to existing Widia S/s for a route length of 3.540Kms	Bengaluru Urban	NA	2359.00 & 25.05.17						0.00	1.00	To be tendered
7	AA1190	Kanteerava GIS Station: Establishing link line between 220/66/11kV Sir.M.V.GIS station(East Division Compound) and 66kV Kanteerava GIS station by laying kV SC 1000Sqmm UG cable for a route length of 2.488Kms	Bengaluru Urban	NA	1782.00 & 24.01.18						0.00	10.00	To be tendered
8	AB1066	66KV D.B.Pura -Devanahalli line: Strengthening the 66KV D.B.Pura -Devanahalli line by Drake conductor 20KMS	Bengaluru rural	NA	950& 28.11.17						0.00	10	To be tendered

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9	AB1067	D cross to Thodebhavi: Strengthening of about 31 Kms 66kV line from D cross to Thodebhavi limites (Existing fabricated small tower and rabbit conductor)	Bengaluru Rural & CBPura	NA	1177.04& 01.03.18						0.00	10	To be tendered
10	AC1035	Ranganadoddi Sub-Station: Providing 66kV LILO arrangement to 66/11kV Sub-Station for a distance of 0.10 kms.	Ramanagara	NA	41.00 & 24.01.12					CB	0.00	5.00	To be Re-tendered
11	AC1036	Ramnagara Sub-Stn: Constructing additional 66kV circuit from Bidadi - Bevoor line to provide LILO arrangements for a distance of 0.65 kms.	Ramanagara	NA	34.13 & 11.01.13					CB	0.00	10.00	To be tendered
12	AC1079	Kanakapura- Kothipura 220 kV S/s: Interlinking of existing 220/66 kV Kanakapura sub-station with proposed 220 kV Kothipura S/s by construction of 220 kV DC line for a distance of 27 Kms.	Ramanagara	NA							0.00	5.00	To be tendered
13	AC1080	66kV Mattikere- Jalamangala Line: Construction of 66kV Line from 66/11kV Mattikere to Jalamangala for a distance of 10.78Kms	Ramanagara	NA	564.07& 05.05.18						0.00	5.00	To be tendered
14	AC1081	66kV DC line to 66/11kV Maralavadi S/s: Replacing of existing 66KV SC Tower of 66 KV Maralwadi line by constructing DC tower, drake DC line from tapping point of existing 66KV Kanakapura-Chatra(Tapping - Maralwadi tapping)- Hanumanthanagara-Yedamadu-Somanahalli line-1	Ramanagara	NA	656.00& 01.06.18						0.00	5.00	To be tendered

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15	AC1082	Conversion of existing 66kV SC line to DC line from Harobele station to Kodihalli station	Ramanagara	NA	142.00& 17.03.18						0.00	5.00	To be tendered
16	AC1083	66kV SC line from 220kV Kanakapura to Kunur station: Construction of 66kV SC line partially cable and partially overhead line from Kanakapura to proposed Kunur station for a distance of 7.481Km	Ramanagara	NA			0.00				0.00	5.00	To be Tendered
17	AC1084	Construction of 66kV MC/DC line in the existing corridor of 66kV Somanahalli - Kanakapura - T.K.Halli DC line B1 & B2 having old H frame towers and cat conductor	Ramanagara	NA	4157.00& 17.04.18						0.00	5.00	To be Tendered
18	AE1034	Siddlaghatta - Y.Hunasehalli: Running of 2nd Circuit on existing DC Tower of Siddlaghatta 66kV line upto Tower No.51 and linking the same to Y.Hunasehalli line with TB at 220kV R/S Chintamani for a distance of 12.3 kms	C.B.Pura	NA	115.04& 05.05.12		529.93		529.93	CB	0.00	1.00	To be Tendered
19	AE1036	Jangamkote Sub-Station: Providing 66kV LLO arrangement to 66/11kV Sub-Station for a distance of 7.00 kms.	C.B.Pura	NA	54.97 & 14.05.12					CB	0.00	1.00	To be Tendered
19		Total of Lines					7196.21	0.00	7196.21		0.00	400.00	
87		Total for Bengaluru Zone					10189.29	303.43	10492.72		357.21	7134.00	

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		TUMAKURU TRANSMISSION ZONE											
1	BA1048	Sira(Kallukote) : Establishing 2x100MVA, 220/66/11kV Sub-station with associated line	Tumakuru	BCR 2.78	6800.90 &16.03.18		0.00				0.00	50.00	To be tendered
2	BA1113	Chikkanayakanahalli 400kV: Establishing 400KV switching station at Chikkanayakanahalli	Tumakuru							CB	0.00	1.00	To be tendered
3	BA1131	Karadi: Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Tumakuru	BCR 1.05	590.73 & 23.01.18		0.00				0.00	50.00	To be tendered
4	BA1134	Changawara: Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Tumakuru	ES 1.3484 BCR 1.48	612.50& 28.03.18						0.00	50.00	To be tendered
4		Total of Sub-stations					0.00	0.00	0.00		0.00	151.00	
1	BA1092	Doddaguni: Providing Spare 1x10MVA, 110/11kV Transformer	Tumakuru	ES NA BCR 1.123	186.18 & 12.02.14		0.00		0.00	CB	0.00	1.00	To be tendered
2	BA1093	K.B Cross: Providing Spare 1x20 MVA, 110/11 kV Power Transformer at 110/11kV Station in K.B.Cross	Tumakuru	ES NA BCR 1.58	307.04 & 12.02.14		0.00		0.00	CB	0.00	1.00	To be tendered
3	BA1105	Kolala: Replacing 1x8 MVA,66/11kV by 1x 12.5 MVA, 66/11kV Transformer.	Tumakuru	BCR 0.80	136.52 & 15.04.14					CB	0.00	5.00	To be tendered
4	BA1107	Thovinakere: Replacement of 1x12.5MVA, 66/11kV by 1x 20MVA, 66/11kV Transformer.	Tumakuru	BCR 1.028	177.07 & 08.04.14		0.00			CB	0.00	1.00	To be tendered
5	BA1110	Gubbi : Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer.	Tumakuru	BCR 1.204	201.61 & 27.08.14					CB	0.00	200.00	To be tendered

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6	BA1116	Huliyar: Providing Additional 1x10MVA, 110/11kV Power Transformer at 110/11kV Station.	Tumakuru	BCR 1.69	253.85 & 03.03.15					CB	0.00	100.00	To be tendered
7	BA1117	Ankasandra: Providing Additional 1x8MVA, 66/11kV Power Transformer at 66/11kV Station.	Tumakuru	BCR 1.01	112.36 & 03.11.14					CB	0.00	100.00	To be tendered
8	BA1123	Kadaba: Replacing 1x10 MVA,110/11kV by 1x 20 MVA, 110/11kV Transformer.	Tumakuru	BCR 1.14	204.20 & 11.05.17						0.00	50.00	To be tendered
9	BA1124	Kolala: Replacing 2nd 1x8 MVA, 66/11kV by 1x 12.5 MVA, 66/11kV Transformer.	Tumakuru	BCR 0.73	139.07 & 17.05.17						0.00	50.00	To be tendered
10	BA1125	Sampige: Replacing 1x10MVA,110/11kV by 1x 20MVA, 110/11kV Transformer.	Tumakuru	BCR 1.14	204.20 & 17.05.17						0.00	100.00	To be tendered
11	BA1126	K.G Temple: Replacing 1x10MVA,110/11kV by 1x 20MVA, 110/11kV Transformer.	Tumakuru	BCR 1.14	204.53 & 11.05.17						0.00	100.00	To be tendered
12	BA1127	Kallur: Replacing 1x10 MVA,110/11kV by 1x 20 MVA, 110/11kV Transformer.	Tumakuru	BCR 1.14	204.53 & 11.05.17						0.00	100.00	To be tendered
13	BA1129	Bellavi: Replacing 1x12.5MVA Power Trnasformer-1 by 1x20MVA Power Transformer at 66/11kV Bellavi Substation	Tumakuru	BCR 0.84	203.49 & 27.09.17						0.00	50.00	To be tendered

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14	BA1130	Heggere: Providing additional 1x8MVA Power Transformer at 66/11kV Substation	Tumakuru	BCR 0.65	273.12 & 21.11.17						0.00	100.00	To be tendered
15	BA1132	Tavarekere: Replacing 1x8MVA, 66/11kV Power transformer-1 by 1x12.5MVA 66/11kV Power transformer	Tumakuru	BCR 0.73	142.26 & 27.09.17						0.00	50.00	To be tendered
16	BA1133	Koratagere: Replacement of 1x 12.5MVA 66/11kV Power Transformer by 1x 20 MVA, 66/11kV Transformer.	Tumakuru	BCR 0.83	206.30 & 10.10.17						0.00	100.00	To be tendered
17	BA1135	Thimmasandra: Replacing 1x8MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Tumakuru	BCR 0.75	136.44& 27.09.17						0.00	50.00	To be tendered
18	BA1136	Hebbur: Replacing 1x12.5 MVA, 66/11kV by 1x 20 MVA, 66/11kV Transformer.	Tumakuru	BCR 0.81	212.01& 10.10.17						0.00	120.00	To be tendered
19	BA1137	Sira: Replacing 12.5MVA,66/11kV by 1x 20 MVA, 66/11kV Transformer.	Tumakuru	BCR 0.8	214.02& 28.03.18		0.00				0.00	100.00	To be tendered
20	BA1138	Hirehalli: For replacement of 1 x 12.5 MVA Tr.-1 by 1 X20 MVA Tr. at 66/11 KV Sub-station with 1IC+4F+1BC	Tumakuru	BCR 0.84	204.16& 15.02.18						0.00	50.00	To be tendered
21	BA1139	Yadiyur: For replacement of 1 x 6.3 MVA by 1 X 20 MVA Tr. at 66/11 KV Sub-station	Tumakuru	BCR 1.58	205.68& 28.03.18						0.00	100.00	To be tendered
22	BA1140	Kunigal: For replacement of 1 x 12.5 MVA Tr-2 by 1 X 20 MVA Tr. 1Bank + 4Feeders at 66/11 KV Sub-station	Tumakuru	BCR 0.84	204.52& 27.03.18						0.00	100.00	To be tendered

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23	BA1141	Honnudike: Replacing 1x8 MVA-1 66/11kV by 1x 12.5 MVA, 66/11kV Transformer (2nd Tr.)	Tumakuru	BCR 0.7	145.00& 15.02.18						0.00	50.00	To be tendered
24	BB1051	Kattige: Providing additional 1x8MVA, 66/11kV Transformer	Davanagere	ES NA BCR 0.90	173.45 & 12.10.11				0.00	CB	22.86	30.00	Tendered
25	BB1052	Kundur: Providing additional 1x8MVA, 66/11kV Transformer	Davanagere	ES NA BCR 0.90	174.69 & 24.09.11				0.00	CB	22.86	30.00	Tendered
26	BB1061	Davanagere: Providing Spare 1x20MVA, 66/11kV Transformer at 220/66kV Davanagere SRS.	Davanagere	ES NA BCR 2.44	253.24 & 09.12.13				0.00	CB	0.00	1.00	Tendered
27	BB1072	Bidarekere: Providing Additional 1x8MVA, 66/11kV Power Transformer.	Davanagere	BCR 0.877	179.01 & 27.08.14					CB	0.00	20.00	To be tendered
28	BB1073	Obbajjihalli: Providing Additional 1x8MVA, 66/11kV Power Transformer	Davanagere	BCR 0.877	179.01 & 02.09.14					CB	0.00	50.00	Tendered
29	BB1074	Avaregare: Replacing 1x8MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Davanagere	BCR 0.8	136.52 & 05.09.14					CB	0.00	100.00	Tendered
30	BB1076	Mayakonda: Replacing 1x8MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Davanagere	BCR 0.792	137.84 & 02.09.14					CB	0.00	100.00	Tendered
31	BB1080	Uchhagidurga: Replacing 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformer	Tumakuru	BCR 0.54	271.85& 12.06.17						90.48	135.00	Tendered
32	BB1081	Harapanahalli: Replacing 1x12.5 MVA, 66/11kV by 1x 20 MVA, 66/11kV Transformer.	Davanagere	BCR 0.62	201.47 & 11.05.17						0.00	100.00	To be tendered

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33	BB1082	Bennihalli: Replacing 1x6.3 MVA, 66/11kV by 1x 12.5 MVA, 66/11kV Transformer.	Davangere	BCR 0.75	140.08 & 11.05.17						0.00	100.00	To be tendered
34	BB1083	Halavagalu: Replacing 2x6.3M VA, 66/11kV by 2x 12.5MVA, 66/11kV Transformer.	Davangere	BCR 0.77	274.74 & 25.05.17						0.00	100.00	To be tendered
35	BB1084	Telagi: Replacing 2x6.3 MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformer.	Davangere	BCR 0.78	272.75 & 12.06.17						0.00	120.00	To be tendered
36	BB1085	Sasuvehalli : Replacing of 1x6.3 MVA 1x8MVA by 2x12.5MVA 66/11kv Power Transformer	Davanagere	BCR 0.66	273.90& 29.05.17						0.00	200.00	To be tendered
37	BB1086	Chilur: Replacing 1x8 MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Davanagere	BCR 0.53	138.17 & 29.05.17						0.00	138.00	Tendered
38	BB1087	Savalanga: Providing additional 1x8MVA,power Transformer at 66/11kV Savalanga S/S.	Davangere	BCR 0.59	223.52 & 20.05.17						0.00	100.00	Tendered
39	BC1060	Bharamasagara: Providing Spare 1x12.5MVA, 66/11kV Transformer	Chitradurga	ES NA BCR 1.53	198.54 & 23.01.14				0.00	CB	0.00	5.00	Tendered
40	BC1071	Kanchipura: Providing Additional 1x8 MVA, 66/11kV Power Transformer.	Chitradurga	ES 112.36 BCR 1.87	183.72 & 21.07.15					CB	0.00	5.00	To be tendered
41	BC1075	Pandarahalli : Replacing 2nd 12.5 MVA, 66/11kV by 20MVA, 66/11kV Transformer.	Chitradurga		203.88& 30.05.17						0.00	200.00	To be tendered

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42	BC1076	Mylanahalli : Replacing 1x8 MVA, 66/11kV by 1x 12.5 MVA, 66/11kV Transformer.	Chitradurga	BCR 0.71	142.42& 08.02.18		0.00				0.00	50.00	To be tendered
43	BC1077	Thallak : Replacing 1x6.3 MVA, 66/11kV by 1x 12.5 MVA, 66/11kV Transformer.	Chitradurga	BCR 1.03	139.75& 23.02.18		0.00				0.00	50.00	To be tendered
44	BC1078	Hanagal: Replacing 1x8 MVA, 66/11kV by 1x12.5 MVA, 66/11kV Transformer.	Chitradurga		156.71& 23.02.18						0.00	50.00	To be tendered
44		Total of Augmentations					0.00	0.00	0.00		136.20	3362.00	
1	BA1079	Chelur Sub-Station: Construction of DC line for a length of 16.22 kms using Drake conductor from Chelur tap point to Chelur Sub-Station and in the existing corridor with modification of 66kV Bays	Tumakuru		116.47 & 23.04.14		0.00			CB	0.00	150.00	To be tendered
2	BB1067	Chilur Station to Chilur Tap point: Conversion of SC line on SC towers to DC line on DC towers from Tap point to Chilur 66kV Sub-Station for a distance of 1 Km with TB at Chilur station for LILO arrangement.	Davanagere		54.14& 20.06.17						0.00	10.00	Revised estimate as per GST to be submitted by the division. The proposal may be dropped after approval of MC line on mC towers from chilur tap point to chilur tower as per TL&SS recent proposal.
3	BB1088	Jagalur-Sokke 66KV line: Reconstruction of existing 66kV, age old coyote conductor SC line from 66kV Sub-Station Jagalur to 66kV Sub-Station Sokke as SC line on DC towers with coyote conductor for a distance of 20.961 Kms.	Davanagere		401.10& 29.06.17						0.00	10.00	Revised estimate as per GST to be submitted by the division.

Rs. In Lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR & Date	Date of LOI	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost	Funding Agency	Cum Exp up to 31/03/18	Budget 2018-19	Remarks
4	BB1089	Sasvehalli Station to Sasvehalli Tap point: Providing LLO arrangement at 66kv station Sasvehalli from tap point of Lingadahalli-Channagiri line for a distance of 0.5 kms with TB.	Davanagere	NA	53.30& 20.06.17						0.00	10.00	Revised estimate as per GST to be submitted by the division.
5	BC1069	Construction of 220KV link lines: 1. Hiriyyur PGCIL to Hiriyyur: Construction of 220kv SC line on DC towers for a length of 15.168 Kms from existing 400/220KV PGCIL station at Beerenahalli(Hiriyyur) to existing 220/66/11KV Hiriyyur S/s in existing Corridor of 220KV S/C line from Hoysala Katte to 220/66/11 KV Station Hiriyyur(Partly in new Corridor i.e.from PGCIL point to link 220KV S/C line from Hoysala Katte to 220/66/11 KV SRS at Hiriyyur) including re-arrangement of existing 220KV lines near Beernahalli 400KV Station & dismantling of existing 220KV line Tower.	Chitradurga		4944.26 & 24.11.16	25.01.18	5572.67	0.00	5572.67	CB	0.00	5000.00	To be tendered
5		Total of Lines					5572.67	0.00	5572.67		0.00	5180.00	
53		Total of Tumakuru Zone					5572.67	0.00	5572.67		136.20	8693.00	

Rs. In Lakhs

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		HASSANA TRANSMISSION ZONE											
1	CA1064	Kundur Mata: Establishing 1 X 8 MVA ,66/11 KV S/S at Kunduru Mata in CR Patna Taluk Hassana Dist with construction of 66kv Tap line on DC towers from Bagur-Ramapura line to proposed 66/11kv S/S at Kundurmata for a dist of 6.2Kms	Hassana	ES 0.92 BCR 0.89	491.91 & 04.04.07					CB	0.00	1.00	To be Tendered
2	CA1066	Nagarthi: Establishing 1x6.3 MVA, 66/11KV S/S at Nagarthi in H.N.Pura Tq, Hassan Dist with construction of 66kV SC line of DC towers for a route length of 10.03Kms to tap the existing 66kV C.R.Patna-H.N.Pura-Singapura SC line to the proposed 66/11kV Nagarthi S/S.	Hassana	ES 0.46 & BCR 0.51	DPR to be revised					CB	0.00	1.00	Revised Estimate to be Submitted
3	CB1047	Belapu : Establishing 1x10MVA, 110/11kV Sub-Station at Belapu in Udupi Tq & Dist with construction of 110kV SC line on DC towers from the proposed 110kV Nandikur S/S for a dist of 10Kms with 110kV TB at Nandikur	Dakshina Kannada	ES 1.46 BCR 0.63	DPR to be revised		0.00			CB	0.32	1.00	Revise proposal to be Submitted
4	CC1018	Sulia: Establishing 2x10MVA, 110/11kV, 1x20MVA, 110/33-11kV Sub-Station with associated line.	Dakshina Kannada	ES 5.56 BCR 0.72	1492.02 & 01.09.10					CB	0.00	1.00	Proposal submitted to Forest Dept for Approval

Rs. In Lakhs

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5	CC1020	Heggunje : Establishing 2x100 MVA, 220/110 kV , 1x10 MVA 110/11kV Sub Station at Heggunje in Udupi Tq & Dist with Construction of 220/110kV MCMV LILO line from 220kV Varahi-Kemar SC line and 110kV Haladi-Hiriyadka SC line to proposed 220/110/11kV Station at Heggunje and a) Construction of 110kV DC line from the proposed Heggunje Station to the existing 110/11kV Brahmavara S/S for a dist of 17.5Kms b) Construction of 110kV DC line on Conventional, 110kV MC and 220/110kV MC towers from the proposed Heggunje Station to the existing Kundapura S/S for a dist of 25Kms. c) Construction of 2Nos of TB's for 110kV Heggunje-Brahmavara DC line at 110/11kV S/S Brahmavara	Udupi	ES 36.44 BCR 2.87	8651.63 & 04.04.17					CB	0.00	500.00	To be tendered
6	CC1031	Belman(Nandalike): Establishing 1x10MVA, 110/11kV s/s at Belman(Nandalike) (in Karkala Taluk, Udupi district with associated line for a distance of 1.031 Kms.	Udupi	ES 1.414 BCR 1.07	878.75 & 05.02.18						0.00	1.00	To be tendered
6		Total of Sub-stations					0.00	0.00	0.00		0.32	505.00	
1	CA1057	CR Patna: Replacement of 1 X 12.5MVA, 66/11 KV power Transformer by 1 X 20 MVA, 66/11kV Power Transformer at CR Patna S/S	Hassana	BCR 0.951	174.86 & 16.03.15		0.00	155.00	155.00	CB	135.93	155.00	To be tendered
2	CA1068	Salagame: Replacement of 2 X 8 MVA, 66/11 KV power Transformer by 2 X 12.5 MVA, 66/11kV Power Transformer at Salagame S/S in Hassana Taluk	Hassana	BCR 2.018	275.27 & 23.03.17					CB	0.00	150.00	To be tendered

Rs. In Lakhs

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3	CA1069	Shanthigrama: Replacement of 2 X 8 MVA, 66/11 KV power Transformer by 2 X 12.5 MVA , 66/11kV Power Transformer at Shanthigrama S/S in Hassana Taluk	Hassana	BCR 2.018	275.27 & 20.03.17					CB	0.00	150.00	To be tendered
4	CA1070	Juttanahally: Providing Additional 1x8MVA, 66/11kV Power Transformer at 66/11kV S/s Juttanahally in CR Patna Taluk	Hassana	BCR 1.77	222.54 & 28.03.17						0.00	150.00	To be tendered
5	CA1072	Chikkabommenahally: Augmentation of 1 X 8 MVA, 66/11 KV power Transformer by 1 X 12.5 MVA @ Chikkabommenahally S/S in Arkalgud Taluk	Hassana	BCR 0.74	244.09 & 25.05.17						0.00	244.00	To be tendered
6	CA1073	Bychanahally: Providing additional 1x8MVA power transformer @ 66/11kV sub-station Bychanahally, in Arkalagud Taluk, Hassan District.	Hassan	BCR 0.78	232.09 & 28.04.17						0.00	150.00	To be tendered
7	CA1074	K.Byrapura: Providing additional 1x8MVA, 66/11kV power transformer at K.Byrapura sub-station.	Hassan	BCR 0.88	209.30 & 25.05.17						0.00	150.00	To be tendered
8	CA1075	Kallusadarahally :Providing additional 1x10 MVA, 110/11 kV power transformer at 110/11 kV Kallusadarahally Sub station in Arasikere Taluk, Hassan District.	Hassan	BCR 0.84	271.33 & 29.05.17						0.00	150.00	To be tendered
9	CA1076	Arehalli :Providing additional 1x8 MVA, 66/11 kV power transformer at 66/11 kV Arehalli Sub station in Belur Taluk, Hassan District.	Hassan	BCR 0.47	277.26& 21.11.17						0.00	150.00	To be tendered

Rs. In Lakhs

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10	CB1050	Salethur: Providing additional 1X10 MVA 110/11kV Transformer.	Dakshina Kannada	BCR 0.80	285.78 & 16.06.17						0.00	290.00	To be tendered
11	CB1051	Netlamudnur: Providing additional 1x20 MVA, 110/33 kV transformer at 220 kV Netlamadnur station, in Bantwal Taluk, DK District	Dakshina Kannada	BCR 0.996	335.86 & 31.10.17						0.00	250.00	To be tendered
12	CB1052	Bantwala: Providing additional 1x20 MVA, 110/33 kV transformer at 110 kV Bantwal station, in Bantwal Taluk, DK District.	Dakshina Kannada	BCR 0.988	338.10 & 23.10.17						0.00	340.00	To be tendered
13	CB1053	Gurupura: Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer's at 110/11KV Gurupura S/s	Dakshina Kannada	BCR 0.65	249.52& 30.10.17						0.00	250.00	To be tendered
14	CB1054	Bantwala: Replacement of existing 1x10MVA,110/33KV Tr. by 1x20MVA,110/33KV	Dakshina Kannada	BCR 0.46	204.02& 12.06.17						0.00	210.00	To be tendered
15	CB1055	MSEZ: Providing 1 x20 MVA, 110/33/11kV Transformer as spare at 220kV Station MSEZ, Bajre in Mangalore Taluk, DK Dist	Dakshina Kannada		285.41& 13.11.17						0.00	10.00	To be tendered
16	CC1030	Madhuvana: Providing additional 1x20 MVA, 110/11KV Power Transformer at 110/11KV Madhuvana Sub-station in Udupi Taluk and District.	Udupi	BCR 0.90	256.44 & 05.07.17						0.00	260.00	To be tendered
17	CC1032	Hiriyadka: Replacement of existing 1x10MVA, 110/33KV Power Transformer by 20MVA, 110/33KV Power Transformer at 110/33/11kV Hiriyadka Sub-station in Udupi Taluk & Dist.	Udupi	BCR 0.792	212.13& 26.09.17						0.00	50.00	To be tendered

Rs. In Lakhs

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18	CD1061	Balligavi (Shiralkoppa): Providing 1X20MVA, 110/11kV Spare Transformer at 220kV Balligavi (Shiralkoppa) Station.	Shivamogga		376.64 & 07.02.17					CB	0.00	50.00	To be tendered
19	CD1063	Thogarsi: Providing additional 1 x 10MVA, 110/11KV Power Transformer	Shivamogga	BCR 0.55	289.70 & 03.10.17						0.00	150.00	To be tendered
20	CD1064	Tyvarachatnalli: Replacement of existing 1x 6.3MVA 66/11KV Power transformer to 1x 12.5 MVA Power transformer at 66/11KV MUSS Tyvarechatnahalli	Shivamogga	BCR 0.56	176.10 & 26.09.17						0.00	50.00	To be tendered
21	CD1065	Kumsi: Replacement of 2nd 1x 10MVA 110/11KV Power transformer by 1 x 20 MVA, 110/11KV power transformer at existing 110/11KV Kumsi S/s in Shimogga Taluk	Shivamogga	BCR 0.50	312.09 & 10.07.17						0.00	50.00	To be tendered
22	CE1040	Mudigere: Replacement of 2x6.3MVA, 66/11kV Power Transformers by 2x12.5MVA, 66/11kV Power Transformer at Mudigere S/s in Mudigere Taluk, Chikkamagaluru District	Chikkamagaluru	BCR 0.74	574.31 & 01.03.18						0.00	50.00	To be tendered
23	CE1041	Mudigere: Creating 33kV reference by installing 1x8MVA, 66/33kV Transformer at Mudigere S/s in Mudigere Taluk	Chikkamagaluru	BCR 1.75	400.53 & 20.03.18						0.00	5.00	To be tendered
24	CE1042	Chikkamagalur: Replacing 2X12.5MVA, 66/11kV Transformer by 2X20MVA, 66/11kV transformer at 66kV Chikkamagaluru Substation.		BCR 1.21	647.00 & 09.03.18						0.00	150.00	To be tendered

Rs. In Lakhs

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24		Total of Augmentations					0.00	155.00	155.00		135.93	3614.00	
1	CA1033	Gendehally - Arehally: Construction of 66kV DC line from 66kV Arehalli Sub-station to LILO the existing 66kV SC line between Belur-Gendehally Sub-station along with two Nos of 66kV TB's at 66kV Arehalli Sub-station	Hassana		612.08 & 13.06.17		0.00			CB	0.00	1.00	To be tendered
2	CA1044	Mosalehosahally: Providing LILO arrangements at 66/11kV Mosalehosahally Sub-station in Hassana Taluk & District by constructing 66kV DC line for a distance of 130 meters from new SMT-1 line.	Hassana		13.22 & 02.05.16					CB	0.00	13.22	To be Re-tendered
3	CA1048	S K Pura to Arehall: Stringing of 2nd Circuit with Coyote ACSR Conductor on existing 66KV SC line onDC towers between 66/11KV S/s at Sakaleshpura and 66/11 KV S/s at Arehally with TB at both Sakaleshpura and Arehalli S/s.	Hassana		245.84 & 13.06.17						0.00	5.00	To be tendered
4	CA1071	Reconstruction of 66kV SC line in existing corridor of 66kV SC MBT(FTS Mysuru-Bhadra) line on DC towers from Hassan to H.N.Pura and reconstruction of 66kV SC line in the existing 110kV SC SMT(Shimoga-Mysuru) line corridor on DC towers from HN Pura to Hootagalli	Hassan		2108.42 & 02.04.08						0.00	1.00	To be tendered

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5	CB1056	Baikampady: Providing 110KV, 20MVAR Capacitor Bank along with associated TB at existing 110/33/11KV Baikampady S/s.	Dakshina Kannada		85.30 & 04.11.17						0.00	1.00	To be tendered
6	CD1025	Shimoga-Bengaluru 1 & 2 lines: Re-stringing of existing Drake Conductor, replacing of Ground Conductor, Disc Insulators, Hardwares of 220kV Shimoga-Bengaluru 1 & 2 DC line from MRS Shimoga to Basavanahalli gate (Loc.No.1 to 269)	Shimoga		289.52 & 19.10.11					CB	91.72	1.00	To be tendered
7	CE1028	Shimoga Station to 220kV Kadur Station: Construction of 110kV SBT-2DC line on DC tower for a distance of 60.281 kms in the existing Corridor of 110 KV SBT-2 SC line from 220/110/66/11 KV M.R.S Shivamogga to 220/110/11KV Kadur Station along with Construction of 110KV TB at 220KV M.R.S Shivamogga and 220KV Kadur Sation	Chikkamagaluru		2134.06 & 08.06.17					CB	0.00	10.00	To be tendered
7		Total of Lines					0.00	0.00	0.00		91.72	32.22	
1	CB1022	Kulashekar: 1) Re-arranging of existing 110kV lines at 110/33/11kV Kulashekara S/S inview of R&M works of S/S. 2) R&M of 110/33/11kV Kulashekara S/S and providing additional 1X20MVA, 110/33kV Tr at 110/33/11kV Kulashekara S/S	Dakshina Kannada	BCR 0.55	716.04 & 18.02.11		0.00			CB	0.11	1.00	To be tendered

Rs. In Lakhs

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2	CB1023	Kavoor: R & M Works at Kavoor 220kV Station.	Dakshina Kannada		1948.23 & 30.04.11					CB	0.00	1.00	To be tendered
3	CC1028	Formation of 220KV rigid bus at 220KV RS, Kemar	Udupi		236.89 & 04.12.09					CB	0.00	1.00	To be tendered
4	CC1033	Formation of 110KV rigid bus at 220KV RS, Kemar	Udupi								0.00	1.00	To be tendered
5	CE1031	Chikkamagalur: Providing of 2Nos. of 66kV SF6 CB to Incoming lines from 220kV R/S Mugluvalli (Chikkamagalur) & 2Nos of 66kV SF6 CB to Incoming lines from Bhadra including 2Nos. bay at Chikkamagalur Sub-Station	Chikka- magalur		211.33 & 15.06.17						0.00	50.00	To be tendered
5		Total of TB's & Others					0.00	0.00	0.00		0.11	54.00	
42		Total of Hassana Zone					0.00	155.00	155.00		228.08	4205.22	

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		MYSURU TRANSMISSION ZONE											
1	DA1044	Kampalapura: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 1.837Kms	Mysuru	ES 1.067 & BCR 1.34	562.89 & 13.06.17		0.00			CB	0.00	1.00	To be tendered
2	DA1112	Kaggere (Hampapura) Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 1.0Kms	Mysuru	ES 0.841 & BCR 1.19	528.36 & 15.05.17					CB	0.00	1.00	To be tendered
3	DA1118	Chamalapura (B.Seehalli): Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 3.835Kms	Mysuru	ES 1.152 & BCR 1.29	618.08 & 06.03.17					CB	0.00	10.00	Tendered
4	DA1124	Mandakalli (Koppalur): Establishing 1x12.5MVA, 66/11kV Sub-Station with associated line	Mysuru	ES 1.187 & BCR 0.96	834.16& 09.03.18					CB	0.00	100.00	Tendered
5	DA1126	Vyasarajapura Establishing 1x8 MVA 66/11kV Sub-Station with associated line for a distance of 3.498Kms	Mysuru	ES 1.883 & BCR 2.03	593.88 & 03.01.18					CB	0.00	10.00	Tendered
6	DA1136	Gargeshwari: Establishing 1x8MVA, 66/11kV Sub-station with associated line for a distance of 0.543Kms	Mysuru	ES 0.90 & BCR 1.008	780.89 & 23.02.18						0.00	50.00	Tendered
7	DB1097	220kV Nagamangala: Establishing 2X100MVA, 220/66kV Station with associated lines	Mandya							CB	0.00	1.00	

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8	DB1099	Kadukothanahalli Establishing 1x 8MVA, 66/11 KV Sub-Station with associated line for a distance of 0.08Kms	Mandya	ES 1.473 & BCR 1.86	526.11 & 06.10.17					CB	0.00	200.00	Tendered
9	DB1102	Hariyaldamma Temple Establishing 1 x 8MVA, 66/11 KV Sub-Station with associated line for a distance of 8.591Kms	Mandya	ES 1.973 & BCR 1.52	815.94 & 05.07.17					CB	0.00	300.00	To be tendered
10	DD1045	220kV Begur: Establishing 2X100MVA, 220/66kV Station with associated lines	Chamarajana gar	ES 30.680 & BCR 1.72	12499.11 & 27.02.18					CB	0.00	1.00	
11	DD1047	Arkalavadi: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 10.368Kms	Chamarajana gar							CB	0.00	1.00	
12	DD1048	Lokkanahalli : Establishing 1 x 8 MVA,66/11 KV sub-station.	Chamarajana gar							CB	0.00	1.00	
12		Total of Sub-stations					0.00	0.00	0.00		0.00	676.00	
1	DA1088	Bannur : Replacing 2nd 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer with additional SWG.	Mysuru	BCR 0.73	248.25 & 13.05.14		0.00			CB	0.00	1.00	To be tendered
2	DA1090	T.N.Pura : Repl 2X12.5MVA by 2X20 MVA 66/11kV Transformer	Mysuru	BCR 0.65	426.97 & 20.06.14					CB	0.00	175.00	Tendered
3	DA1091	Bhogadhi: Providing Spare 1x20 MVA 66/11kV Transformer	Mysuru	BCR 2.15	225.70 & 12.09.14					CB	0.00	1.00	To be tendered

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4	DA1092	Jayapura: Replacing 2nd 8MVA, 66/11kV by 12.5MVA, 66/11kV Transformer	Mysuru	BCR 0.74	134.19 & 27.09.14					CB	0.00	1.00	To be tendered
5	DA1094	KHB Colony: Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Mysuru	BCR 0.897	138.86 & 03.11.14					CB	0.00	150.00	Tendered
6	DA1099	Hebbal : Replacement of 2 X 12.5 MVA, 66/11 KV Power Transformer by 2 X 20 MVA .	Mysuru	BCR 0.98	371.90 & 27.02.15	02.07.16	84.18	146.48	230.66	CB	0.00	50.00	To be tendered
7	DA1110	Hullahalli : Replacement of 2 X 8 MVA by 2 X 12.5 MVA, 66/11kV Transformer.	Mysuru	BCR 1.24	285.16 & 05.05.15					CB	98.65	125.00	To be tendered
8	DA1127	Dattagalli: Replacing 1x5 MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Mysuru	BCR 0.76	168.51 & 23.05.17					CB	0.00	10.00	To be tendered
9	DB1068	Hadli : Providing additional 1x12.5MVA, 66/11kV Transformer	Mandya	BCR 1.11	248.71 & 23.12.13		0.00		0.00	CB	0.00	1.00	Tendered
10	DB1078	Addihalli: Replacing 1X6.3MVA & 1X8MVA, 66/11kV Trs. by 2x12.5MVA, 66/11kV Trs. at Addihalli along with stringing of 2nd ckt 66kV line b/w 220kV K.R.Pet-Santhebachally and linking by 66kV SC line to Addihally Sub-station with construction of 2Nos of 66kV TBs at Santhebachahalli, One TB at Addihalli Sub-station and One TB at 220kV K.R.Pet station	Mandya	BCR 1.24	1216.71 & 13.06.16					CB	0.00	300.00	Tendered
11	DB1093	Guddenahalli : Replacement of 1 X 6.3 MVA by 1 X 12.5 MVA 66/11kV Transformer.	Mandya	BCR 0.87	158.85 & 14.09.15					CB	0.00	1.00	Tendered

Rs. In Lakhs

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12	DB1094	Akkihebbal : Replacement of 2 nd 8MVA by 12.5 MVA, 66/11kV Transformer.	Mandya	BCR 0.99	178.62 & 19.09.15					CB	0.00	1.00	Tendered
13	DB1095	Gamanahalli : Replacement of 1 X 8 MVA by 12.5 MVA, 66/11kV Transformer.	Mandya	BCR 0.87	166.97 & 10.09.15					CB	0.00	1.00	To be tendered
14	DB1104	Mandagere : Providing additional 1 X 12.5 MVA, 66/11 KV Power Transformer.	Mandya	BCR 0.40	257.18 & 03.10.17					CB	0.00	1.00	Tendered
15	DB1106	Mandya KIADB: Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformers with SWGs	Mandya	BCR 0.53	272.30 & 21.11.17						0.00	1.00	To be tendered
16	DB1107	Chinakurali : Replacement of 1 X 8 MVA, 66/11 KV Power Transformer by 1 X 12.5 MVA, 66/11 KV.	Mandya	BCR 0.56	156.19 & 21.11.17						0.00	1.00	To be tendered
17	DB1108	Kadaballi : Providing additional 1 X 12.5 MVA, 66/11 KV Power Transformer.	Mandya	BCR 0.86	254.93 & 26.09.17						0.00	1.00	Tendered
18	DB1109	Adichunchangiri: Additional 1X12.5MVA 66/11kV Power Transformer	Mandya	BCR 0.40	257.06 & 03.10.17						0.00	1.00	Tendered
19	DC1013	Ponnampet: Replacing 1 X 8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformers	Kodagu	BCR 0.43	168.14 & 20.03.17					CB	0.00	180.00	Tendered
20	DC1014	Ponnampet : Replacement of 1 X8 by 1 X 12.5 66/33/11 KV Tr.	Kodagu	BCR 0.51	144.89 & 20.03.17					CB	0.00	150.00	Tendered
21	DD1039	Chandakavadi : Replacing 2X8 MVA,66/11 KV transformers by 2X12.5 MVA transformers .	Chamarajana gara	BCR 0.69	290.17 & 16.03.15					CB	0.00	175.00	Tendered

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22	DD1042	Hanur : Replacement of 1 X 8 MVA by 1 X 12.5 MVA, 66/11kV Transformer.	Chamarajana gar	BCR 1.05	158.64 & 16.11.15					CB	0.00	1.00	To be tendered
23	DD1050	Begur : Replacing the existing 2nd 8MVA Tr. By 12.5MVA Transformer.	Chamarajana gar							CB	0.00	1.00	
24	DD1051	Kunthur: Providing additional 1x8MVA, 66/11kV Power Tr.	Chamarajana gara	BCR 0.56	235.25 & 26.09.17						0.00	10.00	Tendered
25	DD1052	Bandalli: Providing additional 1x8MVA, 66/11kV Power Tr.	Chamarajana gara	BCR 0.49	265.14 & 11.10.17		0.00				0.00	10.00	Tendered
25		Total of Augmentations					84.18	146.48	230.66		98.65	1349.00	
1	DA1051	Hootagalli - Bherya Limits: Replacing of H - Frames by Re-construction of 66kV SC line between Hootagalli - Bherya Limits to a distance of 54 km	Mysuru	NA	1025.04 & 22.04.16					CB	0.00	1.00	To be Re-tendered
2	DA1056	Hootagalli R/S, Vijayanagar and FTS Sub-Station: Stringing of 66kV 2nd circuit between Hootagalli R/S, Vijayanagar and FTS Sub-Station on existing D/C towers with Terminal Bays at both ends	Mysuru	NA	128.00 & 06.08.11					CB	0.00	1.00	To be Re-tendered
3	DA1059	Bettadapura Sub-station: Reconstruction of 66 kV SC line on SC towers by LLO line from existing 66 kV Chunchanahatti-Kushalnagar line to 66/11 kV Bettadapura S/S for a distance of 2.457 km in Periyapatna Taluk, Mysuru District for a distance of 2.46 kms	Mysuru	NA	94.25 & 18.08.12					CB	0.00	1.00	To be Re-tendered

Rs. In Lakhs

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4	DA1060	Jayapura : Providing additional 1 No. of 66 kV TB and LLO of Kadakola - Sargur 66kV line by constructing additional Circuit on existing towers for a distance of 6.0 kms along with Terminal Bay at Jaipura for a distance of 6 kms	Mysuru	NA	58.00 & 06.09.11					CB	0.00	1.00	To be Re-tendered
5	DA1080	Hootgalli-Kanayanbetta upto Bavali limit: Re-Construction of 220kV Hootgalli-Kanayanbetta line upto Bavali limit for a distance of 81kms as per Southern Grid instruction.	Mysuru	NA	415.2 & 26.03.15					CB	0.00	10.00	To be tendered
6	DA1081	K R Nagar to Chunchanakatte: Re-Construction of existing 66kV line between K R Nagar Sub-Station to Chunchanakatte Sub-Station for a distance of 5.8kms	Mysuru	NA	155.96 & 23.11.15					CB	0.00	1.00	To be Re-tendered
7	DA1135	Kadakola-Devanur (Nanjangud) Drake Line: Strenthening of 66kv s/c line on s/c towers from Kadakola 220kv R/S TO 66KV Devanur s/s (Nanjanagud) by Drake Conductor on 110/66KV DC Tower to a distance of 23Kms	Mysuru							CB	0.00	1.00	Detailed survey tender to be called
8	DB1024	Shimsha - Mandya: Construction of 66kV SC link line in the existing corridor for a distance of 44.57KMs.	Mandya	NA	431.53 & 13.10.09	31.07.10	346.87	0.00	346.87	CB	42.29	10.00	To be tendered for balance works

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9	DB1053	Hampapura : LILO of Kadakola - Santhesaguru 66kV line by constructing additional Circuit on existing towers for a distance of 6.5km along with Terminal Bay at Hampapura (HD Kote) for a distance of 6.5 kms	Mandya	NA	60.57 & 06.09.11					CB	0.00	1.00	To be tendered
10	DB1087	Kiragavalu LILO: Conversion of 66kV S/C Line on SC Tower to 66kV LILO line on DC Towers from the existing 66kV SFC-Vajamangala DC line.	Mandya	NA	132.38 & 01.10.14				0.00	CB	0.00	75.00	Tendered
11	DB1090	Anegola LILO: Construction of 2nd circuit on existing 66kV DC towers for a distance of 2.965 Kms for Making LILO arrangement to Anegola Sub-Station	Mandya	NA	74.09 & 12.06.15					CB	0.00	1.00	To be tendered
12	DD1029	Santhemanahalli Sub-station: Providing 66kV LILO arrangement to existing 66/11kV Santhemanahally S/s along with 1 No TB	Chamarajana gara	NA	154.78 & 20.01.15					CB	0.00	50.00	To be tendered
13	DD1036	Ramapura LILO: Construction of 66kV 2nd circuit line for a distance 1.5Kms. on existing D/C towers for making LILO arrangement to Ramapura Sub-Station along with Terminal Bay.	Chamarajana gara	NA	56.27 & 20.11.14					CB	0.00	10.00	To be tendered
13		Total of Lines					346.87	0.00	346.87		42.29	163.00	
50		Total of Mysuru Zone					431.05	146.48	577.53		140.94	2188.00	

Rs. In Lakhs

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		BAGALKOTE TRANSMISSION ZONE											
1	EC1021	Singatalur : Up-gradation of existing 33/11kV MUSS to 110/11kV Sub-Station with associated line.	Gadag	3.879 MU/2.38	1033.44 & 09.03.18						0.00	1.00	To be tendered
2	ED1008	Banavasi: Establishing 1x10MVA, 110/11kV Sub-Station with associated line & TB.	Uttara Kannada	4.04 MU & 2.59	938.39 & 21.09.17						0.00	1.00	To be tendered
3	EE1058	Sankratti : Establishing 2x10MVA, 110/11kV Sub-Station with LILO line from 110kV Kudachi - Teradal line for a distance of 8.3 Kms.	Belagum	ES 2.77 BCR 1.31	844.07 & 17.02.11	11.11.11	700.34	73.00	773.34	CB	57.00	1.00	Proposal dropped in the 76th TCC dtd 05.03.2018 Work short closed.
4	EE1059	Mughalkod: Establishing 2x100MVA, 220/110kV & 1x10MVA, 110/11kV Station with asociated 220kV & 110kV lines	Belagum		7249.00					CB	0.00	1.00	To be tendered
5	EE1064	Shiraguppi: Up-gradation of 33kV MUSS to 1x10MVA, 110/11kV Sub-Station with associated line for a distance of 16.7 kms & TB.	Belgaum	ES 5.665 & BCR 2.37	1075.44 & 24.09.16					CB	0.00	1.00	Tendered
5		Total of Sub-stations					700.34	73.00	773.34		57.00	5.00	
1	EA1023	Hangal: Providing additional 1X10MVA, 110/11kV Power Transformer at 110kV S/s Hangal	Haveri	BCR 1.75	199.5 & 10.07.15	22.03.18	83.72	0.00	83.72	CB	0.00	50.00	Awarded

Rs. In Lakhs

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2	EB1023	Navanagar: Replacement of existing 1x10MVA by 1x20 MVA , 110/11 KV Transformer	Dharwad	BCR 1.06	227.96 & 11.02.14			203.55	203.55	CB	203.35	50.00	To be Re-tendered
3	EC1014	Dambal: Providing additional 1x10MVA, 110/11kV Transformer	Gadag	BCR 1.14	172.34 & 28.01.13	22.02.18	78.42	17.29	95.71	CB	17.29	50.00	Awarded
4	EC1015	Naregal: Providing spare 1x10MVA, 110/33-11kV Transformer	Gadag	BCR 1.084	181.41 & 07.12.13	22.03.18	56.00	23.87	79.87	CB	23.70	60.00	Awarded
5	EC1019	Gadag: Providing additional 4th 1x100MVA, 220/110kV Transformer	Gadag	BCR 2.3	786.94 & 29.12.16					CB	0.00	500.00	To be tendered
6	EC1022	Konnur: Providing additional 1X10MVA, 110/11kV Power Transformer at 110kV Konnur S/s.	Gadag	BCR 0.59	281.4& 17.06.17						0.00	10.00	To be tendered
7	EE1100	110KV S/S Nagaramunnoli/Kabbur Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Belagum	BCR 0.67	247.71 & 02.12.14					CB	0.00	50.00	To be tendered
8	EE1122	110 kV S/S Sulthanpur : Replacement of 1x10 MVA, 110/11 kV transformer by 1x20 MVA, 110/11 kV transformer at 110 kV Sulthanpur sub-station, in Raibag Taluk, Belagavi District	Belagavi	BCR 0.46	283.46 & 28.06.17	22.03.18	43.72	49.40	93.12	CB	0.00	10.00	Awarded
9	EE1123	Shiragaon : Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Belgaum	ES-95.49 BCR 0.45	286.82& 26.05.17						0.00	10.00	To be tendered

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10	EE1124	Hirebagewadi: Augmentation of 10 MVA ,110/11 KV by 20 MVA, 110/11 KV Power Transformer at 110 KV S/S Hirebagewadi	Belgaum	ES-95.49 BCR 0.44	295.05& 30.05.17						0.00	10.00	To be tendered
11	EE1125	110 kV S/S Satti : Providing additional 1x10 MVA, 110/11 kV transformer at 110 kV Satti sub-station, in Athani Taluk, Belagavi District	Belgaum	ES-95.48 BCR 0.44	289.84& 09.06.17						0.00	10.00	To be tendered
12	EE1126	110 kV S/S Itnal : Replacement of 1x10 MVA, 110/11 kV transformer by 1x20 MVA, 110/11 kV transformer at 110 kV Itnal sub-station, in Raibag Taluk, Belagavi District	Belgaum	ES-95.49 BCR 0.46	281.98& 20.06.17						0.00	10.00	To be tendered
13	EF1068	Bagalkot: 3rd 1x100MVA Transformer at 220/110KV Bagalkote S/s	Bagalkote	BCR 1.99	728.87& 18.01.18						0.00	1.00	To be tendered
14	EF1069	110 kV S/S Bisnal : Creating 33 kV reference by installing 1x20 MVA, 110/33 kV transformer at 110 kV Bisnal sub-station, in Bilagi Taluk, Bagalkot District	Bagalkote	BCR 0.87	320.29& 31.10.17		0.00				0.00	10.00	To be tendered
15	EG1035	Muddebihal: Providing additional 1x10MVA, 110/33kV Transformer	Bijapur	BCR 1.09	179.3 & 14.10.10					CB	5.75	10.00	Tendered
16	EG1042	110KV S/S Shirabur: Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Bijapur	BCR 1.37	252.58 & 14.08.15	22.02.18	46.96		46.96	CB	0.00	250.00	Awarded

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17	EG1043	220KV Station, Indi: Providing Additional 1x10MVA, 110/11kV transformer	Bijapur	BCR 1.36	255.13 & 19.06.15			53.24	53.24	CB	0.00	150.00	Tendered
18	EG1052	Zalaki: Replacement of 10MVA, 110/11kV by 20MVA, 110/11kV Transformer	Bijapur	BCR 1.35	256.11 & 05.11.15					CB	0.00	10.00	To be tendered
19	EG1053	Chadachan: Replacement of 1x10MVA, 110/11kV Transformer by 1x20, 110/11KV Transformer	Bijapura	BCR 1.36	254.5 & 16.02.17					CB	0.00	10.00	To be tendered
19		Total of Augmentations					308.82	347.35	656.17		250.09	1261.00	
1	EB1029	110KV Kawalwad-Hubli Line: Replacing of Exisisting Dog/Wolf conductor by Lynx Conductor of 110kV NK1 & NK2 Line from 110kV Kavalavad S/s 220kV SRS Hubali S/s for a distance of 32kms along with strengthening of line by replacing weakened Towers for a distance of 32Kms	Dharwad		869.92 & 15.04.15		0.00			CB	0.00	1.00	To be tendered
2	EB1032	220kV SRS Hubli -220kV Haveri Station: Conversion of existing S/C line on /SC Towers to SC line from 220/110kV SRS Hubli R/S to 220/110kV Haveri Station for a length of 68Kms	Dharwad/Haveri/Uttara Kannada		2218.56& 28.03.18						0.00	1.00	To be tendered

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3	EC1017	Gadag-Naregal-Ron: Conversion of 110kV SC line to DC line from 220kV Gadag S/s to 110kV Naregal S/s and Stringing of 110kV 2nd Circuit from 110kV Naregal S/s to 110kV Ron S/s for a distance of 28.57 & 16.795Kms	Gadag		1246.4 & 19.03.15					CB	0.00	1.00	To be tendered
4	ED1019	Jog-Sirsi: Replacement of Existing Towers Dog/Coyote Conductor by new towers and Lynx Conductor of 110kV NK1 & NK-2 DC line form MGHE PH Jog to 110kV Sirsi S/s for A distance of 49.71 Kms	Uttar Kannada/ Shimogga		1534.87 & 02.02.15					CB	0.00	1.00	To be tendered
5	ED1020	Sirsi and Kavalawada line Replacement of 110kV Dog/coyote ACSR conductor by Lynx conductor of NK-1 and NK-2 lines between Sirsi and Kavalawada for a distance of 67.376Kms	North Canara		1560.53 & 15.05.14					CB	0.00	1.00	To be tendered
6	ED1025	Ambewadi - Kawalwad Line: Replacement of deteriorated and rusted 19 Nos. of MS towers and Dog and coyote conductor by lynx conductor of 110kV NK-1 & 2 D/C Line between Ambewadi and Kawalwad.	Uttar Kannada		879.91 & 24.12.16					CB	0.00	1.00	To be tendered
7	EE1113	Nehru nagar-6 Pole Struture: conversion of 110 kV Nehrunagar-6 pole structure SC line constructed on 110 kV SC towers(MS towers)to 110 kV SC line on DC towers for a distance of 2.3 kms	Belagum		82.19 & 15.05.14					CB	0.00	83.00	To be Re-tendered

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8	EF1049	Mudhol Tap line: Conversion of existing 110kV Mudhol tap line to D/C line along with 1 TB for a distance of 1.176kms.	Bagalkote		88.16 & 17.05.14					CB	0.00	89.00	To be Re-tendered
9	EG1055	Nidagundi: Shifting and Re-routing of 110 kV line from Loc 125-145 of Bagalkot-B.Bagewadi DC line in TLM section B.Bagewadi jurisdiction in Vijayapura District	Vijayapur		583.23 & 10.11.17						0.00	10.00	To be Re-tendered
9		Total of Lines					0.00	0.00	0.00		0.00	188.00	
1	EC1013	Mundaragi Sub-station: Providing 1No of 110kV TB for Uppinabetagera Line.	Gadag		37.73 & 26.10.11		0.00	6.03	6.03	CB	11.56	38.00	To be Re-tendered
2	EE1093	Chikkodi 220kV R/S: Construction of 2 Nos of 220kV TBs at 220kV Chikkodi S/s for Terminating 220kV Ghataprabh-Chikkodi DC line.	Belagum		362.32 & 01.01.14		0.00			CB	0.00	1.00	To be Re-tendered
2		Total of TB's & Others					0.00	6.03	6.03		11.56	39.00	
35		Total of Bagalkote Zone					1009.16	426.38	1435.54		318.65	1493.00	

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		KALABURAGI TRANSMISSION ZONE											
1	FA1054	Bayappur: Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Raichur	ES 2.51 BCR 2.95							0.00	5.00	
2	FC1050	Ghanagapura: Establishing 2x100MVA, 220/110/11kV Station with associated 220kV and 110kV lines.	Kalaburagi	BCR 2.83	6911.68 & 25.05.17						0.00	1.00	To be tendered
3	FC1052	400 kV Kalaburagi Switching Station : Establishment of 400/220 kV Sub Station at Kalaburagi	Kalaburagi	ES 55.120 MU&BCR 1.10	47401.63& 09.03.18						0.00	1.00	To be tendered
4	FD1019	Kukanoor(Dyamapura) : Upgradation of 2x5MVA,33/11KV Sub-station to 2x10MVA, 110/11kV and 1x20MVA 110/33kV Sub-station Kukanoor(Dyamapura) in Yelburga Taluk.	Koppal	ES 6.54 BCR 2.67							0.00	10.00	
5	FD1029	Mangalore: Up-gradation of 33/11kV MUSS to 2X10 MVA,110/11kV Sub-Station with associated lines for a distance of 7.426 Kms.	Koppal	ES 0.592 BCR 0.67	1076.34 & 27.04.17	30.06.18	0.00			CB	0.00	100.00	To be tendered
5		Total of Sub-stations					0.00	0.00	0.00		0.00	117.00	
1	FA1053	Valkamdinni: Replacement of 1x10MVA by 1x20MVA 110/33KV Power Transformer at 110KV S/S Walkamadinni.	Raichur	BCR 0.85	202.25& 11.04.18							1.00	To be tendered

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2	FA1055	Sindhanoor: Replacement of 1x10MVA by 1x20MVA 110/11KV Power Transformer at 110KV S/S Sindhanoor	Raichur	BCR 0.75	217.63 & 03.06.17						0.00	5.00	To be tendered
3	FA1056	Raichur: Providing spare 10 MVA, 110/11 kV Power Transformer at 220 kV R/S Raichur	Raichur	BCR 0.75	227.84 & 16.04.18							1.00	
4	FB1075	Kogali: Providing additional 1x8MVA, 66/11kV Transformer	Bellary	BCR 1.00	178.18 & 20.08.13					CB	0.00	1.00	Re-tendered
5	FB1076	Sovenahalli: Providing additional 1x8MVA, 66/11kV Transformer	Bellary	BCR 0.994	178.52 & 20.08.13					CB	0.00	1.00	Re-tendered
6	FB1077	Banavikallu: Providing additional 1x8MVA, 66/11kV Transformer	Bellary	BCRS 0.99	180.84 & 20.08.13					CB	0.00	1.00	Re-tendered
7	FB1084	HB Halli: Replacement of 1X 8MVA,66/11KV Transformer by 1X12.5MVA,66/11KV	Bellary	BCR 0.732	136.45 & 02.09.14					CB	0.00	1.00	To be Re-tendered
8	FB1086	Somasamudra: Providing additional 1x10MVA, 110/11kV Transformer	Bellary	BCR 1.06	209.74 & 15.05.14					CB	0.00	1.00	To be tendered
9	FB1089	Kamalapur (Hospet Tq.): Providing additional 1 X10MVA, 110/11kV Power Transformer at kamalapur in Hospet Tq.	Bellary	BCR 1.62	268.92 & 01.06.15					CB	0.00	10.00	To be tendered
10	FB1091	Tekkalakote: Providing 1x20 MVA, 110/33 kV Power transformer	Ballari	ES 256.57 BCR 1.313	304.22 & 10.10.17						0.00	1.00	To be tendered

Rs. In Lakhs

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11	FB1092	66/11KV S/S Ujjini: Construction of new control room building along with shifting of equipments from existing control to the proposed control with providing protection for the existing equipment . Proiding LILO arrangement for 66KV incoming Line (66KV Kottur-Kudigi-Ujjini) along with Constuction of TB at Ujjini.	Ballari	NA	131.46 & 28.03.18						0.00	5.00	To be tendered
12	FB1093	Sankalapura: Repl of 1X10MVA by 1X20MVA, 110/11KV Trf at 110/11KV S/S Sankalapura	Ballari	BCR 0.77	258.56 & 01.03.18						0.00	10.00	To be tendered
13	FB1094	Venkatapura: Repl of 1X8MVA by 1X12.5MVA, 66/11KV Trf at 66/11KV S/S Venkatapura	Ballari	BCR 0.56	155.46 & 03.04.18						0.00	10.00	To be tendered
14	FC1058	Kalaburagi University: Replacement of 1X10MVA by 1X20MVA power Transformer at 110/11KV S/s Kalaburagi University	Kalaburagi	BCR 2.482	172.79 & 01.02.16					CB	0.00	1.00	To be Re-tendered
15	FC1059	Yedrami: Replacement of 1 x 10 MVA 110/33 KV Transformer by 1 x 20 MVA 110/33 KV Transformer at 110 kv Yedrami Sub-Station	kalaburagi	BCR 1.190	196.66 & 20.03.17					CB	0.00	196.66	To be tendered
16	FC1061	Creating 33 KV reference by providing additional 1 x 20 MVA 110/33kV Transformer along with construction of 33kV Terminal Bay at 110/11 kv Kalaburagi (South) Sub-Station	Kalaburagi	BCR 1.187	379.12 & 03.07.17		0.00				0.00	379.12	Tendered

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17	FC1062	Providing additional 1 x 20 MVA 110/33 kv Transformer along with construction of 33kV Terminal Bay at existing 110/33/11kV at Kalaburagi (West) Sub-Station	Kalaburagi	BCR 1.267	356.58 & 10.05.17						0.00	356.58	Tendered
18	FD1024	Bevoor : Providing additional 1 x 10 MVA, 110/11 kV Power Transformer at Bevoor S/s	Koppal	BCR 1.42	243.72 & 01.06.15					CB	0.00	50.00	To be tendered
19	FD1025	Ganadal : Providing additional 1 x 10 MVA, 110/11 kV Power Transformer at Ganadal S/s	Koppal	BCR 1.44	241.45 & 01.06.15					CB	0.00	50.00	To be tendered
20	FD1033	Koppal: Providing spare 20 MVA, 110/33/11 kV Power Transformer at 110 kV S/S Koppal	Koppal								0.00	50.00	Estimate to be Re-Submitted
21	FD1034	Enhancement of 10MVA, 110/33kV power Transformer NGEF Make) by 20MVA, 110/33 KV POWER Transformer at 110/33/11kV MUSS Betagera in Koppal Tq.	Koppal	BCR 0.85	200.50 & 05.02.18						0.00	100.00	To be tendered
22	FD1035	Venkatgiri : Enhancement of 10 MVA, 110/11kV Power Transformer by 20 MVA 110/11kV Power Transformer at 110/11kV S/s Venkatgiri.	Koppal	BCR 0.62	267.46 & 16.04.18						0.00	50.00	To be tendered
23	FD1036	Enhancement of 10MVA, 110/11kV power Transformer NGEF Make) by 20MVA, 110/11Kv POWER Transformer at 110/33kV MUSS Koppal in Koppal Tq, District.	Koppal								0.00	50.00	

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24	FD1037	110KV Sriramnagar: Replacement of 1X10 MVA, 110/11kV by 1x20MVA 110/11KV Power Transformer at 110/11kV Sriram Nagar S/s.	Koppal	BCR 0.60	265.75& 03.06.17						0.00	50.00	To be tendered
25	FF1002	Konkal: Providing additional 1x10MVA, 110/11kVTransformer	Yadgiri	BCR 1.48	164.46 & 04.06.14					CB	0.00	164.46	To be Re-tendered
26	FF1004	Creating 33 KV reference by providing additional 1 x 20 MVA 110/33 kv Power Transformer along with construction of 33kv Terminal Bay at Existing 110/11kV Gurmitkal Sub-Station in Yadgir Tq. yadgir Dist.	Yadgiri	BCR 1.392	326.128& 10.10.17						0.00	1.00	Tendered
27	FF1005	Enhancement of 1x10MVA, 110/11kV Power Transformer No. 1 by 1x20 MVA 110/11kV Power Transformer at 110/11kV Shorapur.	Yadgiri	BCR 0.76	294.34& 21.02.18						0.00	5.00	To be tendered
28	FF1006	Enhancement of 1x10MVA,110/33kV power transformer No.III by 1X20MVA 110/33kV Power Transformer at 110/11kV Shahapur S/S	Yadgiri	BCR 1.1	207.60& 12.02.18						0.00	5.00	To be tendered
28		Total of Augmentations					0.00	0.00	0.00		0.00	1556.82	
1	FB1057	Alipur to Bellary(South): Stringing of 110kV 2nd Circuit on exisitng DC towers from Alipur Station to Bellary (South) Sub-Station for a distance of 8.00 Km.	Bellary	ES 0.3 BCR 1.62	51.95 & 13.08.12		0.00			CB	0.00	1.00	To be Re-tendered

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2	FB1095	66KV link line from proposed 66KV Hire Mallana Hole to 66KV Hosahalli	Ballari	ES 1.38	278.01 & 17.01.13		0.00				0.00	1.00	To be tendered
3	FC1042	Shahapur - Haattigudar: Re-construction of 110kV DC line from 220kV Hattigudar(Shahapur) RS to 110kV Shahapur S/s for a distance of 10.63kms using Lynx conductors	Yadgiri	NA	494.34 & 05.05.15		0.00			CB	0.00	496.00	Tendered
4	FC1051	Jewargi Sub-station: Construction of 110kV LILO line from existing Shahabad-Shahapur line to 110/33-11kV Jewargi sub-station in the existing corridor for a distance of 0.86Kms	Kalaburagi	NA	128.83 & 16.06.17						0.00	1.00	To be tendered
5	FC1054	YTPS to Kalaburagi-400kV: Construction of 400kV DC Line with Quad Moose Conductor from YTPS to Kalaburagi 400kV sub station	Kalaburagi	ES 55.120 MU&BCR 1.10							0.00	1.00	To be tendered
6	FD1030	Betagera to proposed 220kV Station at Koppal: Construction of 110kV SC line on DC towers from proposed 220/110/11kV Halavarthy(Koppal) S/s to the existing 110/33/11kV Betagera S/s for a distance of 23.836Kms	Koppal	NA	1029.46 & 07.06.17						0.00	10.00	To be tendered
6		Total of Lines					0.00	0.00	0.00		0.00	510.00	
1	FB1062	Gangavathi: LILOing of 110kV Munirabad-Sindhur line - II and construction of 2 Nos. TBs at 110kV Gangavathi Sub-Station	Bellary		162.74 & 21.05.12		0.00			CB	0.00	1.00	To be tendered

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2	FD1021	Munirabad Power House Station: Shifting of exisiting Control Room at 220kV Munirabad Power House to existing work shop building at 220kV Munirabad Power House yard	Koppal		315.78 & 06.07.13		0.00			CB	1.00	1.00	To be tendered
3	FD1031	Guddadahalli: Providing Bus Bar protection to 220kV KPTCL Bays at 400/220kV, Guddadahalli, PGCIL Sub-station in Koppal Taluk and District	Koppal	NA	160.37 & 26.09.17						0.00	100.00	To be tendered
3		Total of TB's & Others					0.00	0.00	0.00		1.00	102.00	
42		Total of Kalaburagi Zone					0.00	0.00	0.00		1.00	2285.82	
309		Total of List-III for All Zones					17202.17	1031.29	18233.46		1182.08	25999.04	